

TOWN OF EXETER, NEW HAMPSHIRE

10 FRONT STREET • EXETER, NH • 03833-3792 • (603) 778-0591 •FAX 772-4709 www.exeternh.gov

PUBLIC NOTICE EXETER CONSERVATION COMMISSION **Monthly Meeting**

The Exeter Conservation Commission will meet virtually (see connection info below* and details attached) on Tuesday, June 9th, 2020 at 7:00 P.M.

Call to Order:

- Introduction of Members Present 1.
- Public Comment 2.

Action Items

- Election of Vice-Chair •
- Discussion of deed/stewardship fee/ baseline on proposed conservation land in association with Gateway at Exeter LLC mixed use development on Epping Road (Tax Map 47 Lots 6 and 7), (Brendan Quigley)
- **Committee Reports** ٠
 - a. Property Management
 - i. Stone/Leighton Correspondence
 - ii. Invasive Plant Management Update (Carlos)
 - iii. Raynes Field Perimeter Maintenance
 - b. Trails
 - i. Trails for People and Wildlife Tool
 - ii. New Trails and Trail Closure Update (Bill & Dave)
 - iii. Trail Challenge
 - **Outreach Events** C.
 - i. Raynes Virtual Bird Walk
 - d. Exeter Tree Subcommittee
 - e. Sustainability Advisory Committee
- Approval of Minutes: May 12, 2020
- Correspondence
- Other Business
- Next Meeting: Date Scheduled (7/14/20), Submission Deadline (7/3/20)

Exeter Conservation Commission

Posted June 5th, 2020 Exeter Town Website www.exeternh.gov and Town Hall Kiosk.

***ZOOM MEETING INFORMATION:**

Virtual Meetings can be watched on Channel 22 and on Exeter TV's Facebook and YouTube pages.

To participate in public comment, click this link: https://exeternh.zoom.us/j/85457529129

To participate via telephone, call: +1 646 558 8656 and enter the Webinar ID: 854 5752 9129

Please join the meeting with your full name if you want to speak.

Use the "Raise Hand" button to alert the chair you wish to speak. On the phone, press *9.

More instructions for how to participate can be found here: https://www.exeternh.gov/townmanager/virtual-town-meetings

Contact Bob Glowacky at rglowacky@exeternh.gov or 603-418-6425 with any technical issues.

TOWN OF EXETER PLANNING DEPARTMENT MEMORANDUM

Date:	June 5th, 2020
To:	Conservation Commission Board Members
From:	Kristen Murphy, Natural Resource Planner
Subject:	June 9 th Conservation Commission Meeting

Welcome of New Members:

Nick Campion and Kristen Osterwood. Nick attended in May but with the new zoom meeting style adjustment we never officially recognized him. Kristen was appointed last Monday. Both will serve as alternates.

Election of Officers:

At the last meeting Trevor was nominated as Vice Chair but he had not yet been appointed as a voting member so nomination for Vice Chair was tabled.

Gateway Property

This project was before you on November 12th and again last month. You can view the meeting videos <u>HERE</u> and <u>HERE</u>. It was determined it was challenging to make decisions on the mitigation portion of the parcel without a site walk. The CC designated Bill, Drew and Carlos to conduct a walk of the parcel, review the deed, baseline and management plan and make recommendations to the full committee at this meeting.

I have provided the applicant with the attached documents that include a consolidation of comments I received. Your packet also includes the recently provided NHFG comments, Phase I environmental assessment, and Heritage correspondence.

Tonight we hope to address the following remaining steps 1) Address whether you are supportive of passive recreation on the property and what types, 2) accept a baseline documentation report, 3) determination of an appropriate stewardship fee, 4) location of access. The applicant will still be required to walk the boundaries with the CC or their representative, provide a final surveyed plan, and final deed. I have included comments to the draft deed and a draft motion if you feel you are ready to accept it. The deed once finalized will require legal counsel review and a recommendation from you to the Select Board for acceptance.

1. Passive Recreation:

The subcommittee felt without designating a trail location, there was risk of dispersed and unmanaged recreation on the property. They felt an out and back trail on the existing logging road would be of least impact. They suggested the following motion:

Suggested Motion:

- Send a memo to the Planning Board requesting the following Condition of Approval: Prior to issuing a certificate of occupancy, a trail open to foot traffic only would be installed at the applicants expense following review and approval by the Conservation Commission of the location, length, width and surface materials. To prevent vehicular and bike access from the property to the mitigation parcel, the logging access road will be gated with a barrier open to pedestrians only.
 - _____ Send a memo to the Planning Board indicating the Conservation Commission **is not** supportive of allowing passive recreation within the proposed conservation area for the following reason(s):
- 2. <u>Baseline Documentation Report and Management Plan</u>: As part of the mitigation requirements, NHDES requires adoption of a baseline documentation and ACOE required management plan. Please review the attached documents.

Suggested Motion:

- _____ Send a letter indicating the Conservation Commission is supportive of the baseline documentation report.
- 3. <u>Stewardship Fee:</u> You indicated a need to include a stewardship fee. Some properties have paid a one-time fee, others you have required an annual payment. I recommend the former for ease of tracking. You will need to determine what is appropriate/reasonable. There are many references on how to standardize this but a good overview can be found <u>HERE</u>. Given the added protection provided by NHDES (mitigation land) there is perceptibly a lower legal risk than on say a privately owned easement.

Suggested Motion:

Require a (one time)(annual) stewardship fee of \$_____ to be paid by the applicant and deposited into the Conservation Fund for stewardship.

4. <u>Access</u>:

Based on comments at the last meeting, they have removed the bridge/access point from the plans. If you are supportive of passive recreation, please consider and recommend where you feel access would be appropriate. The Committee who walked has some suggestions.

5. <u>Deed Review</u>:

Suggested Motions for a memo to the Selectboard:

We have reviewed this proposal and recommend acceptance of the conservation easement as proposed for a portion of Tax Map Parcels 47-7-1.

We have reviewed this proposal and (recommend acceptance) (do not recommend acceptance) of the conservation easement for a portion of Tax Map Parcel 47-7-1 as noted below:

Stone Leighton:

See email correspondence.

Raynes Perimeter:

Kathy Norton graciously donated funds to support mowing along the stonewall at Raynes to allow for better viewing/access of the parking lot

In 2019 you approved the expenditure of up to \$1,250 for brush removal around the field perimeter. You currently have \$1000 in contract services. Field of Dreams mowing proposal is for \$1575, leaving \$275 available. His rate for field perimeter is \$65/hr. I have included a current state of your budget.

Motion to approve \$1000 from Contract Services and \$275 from Mowing budget line item for 19 hrs of field perimeter maintenance.

Trails:

<u>Trails for People and Wildlife</u>: NH Fish and Game and partners have put together a trail management guide and GIS tool. I attended a workshop and the video is available for viewing <u>HERE</u>. The GIS tool is available on Grant View. This document and mapping tool could be of great use for us in future trial planning, but also in evaluating whether there is potential to modify our current trial network to reduce impacts.

<u>Trail Challenge:</u> I have been working to add out trail networks to the Trail Finder program. It is the most comprehensive way to include images, trail maps, and use restrictions in one interactive site. We had talked at the last meeting about encouraging use of our lesser known trails. I saw a Trail Challenge being offered by another conservation organization and through it was a neat idea. We still have trail stickers so I am working on a Trail Challenge. Some areas still need trailfinder maps but attached is a draft visual for your review.



BASELINE DOCUMENTATION REPORT of PROPOSED PRESERVATION LAND



Lot 47-7-1 Epping Road Exeter, NH

February 26, 2020

Prepared By

Gove Environmental Services, Inc. 8 Continental Dr Bldg 2 Unit H, Exeter, NH 03833-7526 Ph (603) 778 0644 / Fax (603) 778 0654 <u>info@gesinc.biz</u>/www.gesinc.biz

BASELINE DOCUMENTATION REPORT_LCHIP

Comment [KM1]: Overall it seems this document is lacking detail that can be pulled from various documents that have been prepared. Please add details provided in the CUP application on wildlife, the movement corridor, vernal pool survey results and details, and presence/absences of invasive plants. Generally these reports include things like photos of the pins, NHFG WAP maps, heritage species report, and label and ID abutting conservation areas. Also it would help if the plans/maps etc included have the conservation area on a single page if possible. Is there a map of the logging tracts and large boulders?

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Appendix B	USGS Locus Map & Tax Map
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Appendix F	Recorded Deed (under separate cover)

1.0 Summary Information

The 43.6 acre conservation land documented herein is part of the compensatory mitigation for wetland impact associated with the Gateway at Exeter development located on Epping Road. The land is intended to supplement the existing Little River Conservation Area (managed by the Exeter Conservation Commission) and the Conner Farm WMA managed by NHF&G. An extensive collection of photographs with location map are provided in Appendix A. The proposed mitigation land is depicted on the plans and figures found in Appendices B through D. The following sections provide documentation of the existing conditions within the proposed preservation property.

Property Owner:	Town of Exeter 10 Front Street Exeter, NH 03833	Kristen Murphy, Natural Resource Planner 603-418-6452 kmurphy@exeternh.gov	Comment [KM2]: Remove me
Executory Interest:	State of New Hamps c/o Department of En 29 Hazen Drive Concord, NH 03301	hire ivironmental Services	
Proposed Date of Acquisition:	The property transfer 2020	is anticipated to be finalized in the spring of	
Direction to the Property:	Epping Road. The plocated at the rear of	ed approximately 950 feet west of 170 roperty is accessible via a Right of Way the development at 170 Epping Road or Little River Conservation Area to the west.	Comment [KM3]: TBD
Property Description:		s of the entirety of Lot 47-7-1 which was on of Lot 47-7 as part of the development ortion of the land.	Comment [KM4]: Reference approval date and case
Conservation Goals:	vernal pool resources unfragmented forest protect wildlife habit include preservation	the proposed preservation are protection of s on the property and the preservation of in the Little River Bloody/Brook area to at and water quality. Secondary goals of open space in the Town of Exeter for ve recreation, and enjoyment by the public.	Comment [KM5]: Not consistent with the deed.
Report Prepared by:	This report was prepa	ared by Gove Environmental Services, and enjoyment by the public.	Either remove rec here or add rec to deed

from 2014 through the spring of 2020.

2.0 Project History

The proposed protection of this property is intended as part of the compensatory mitigation package for the wetland impact associated with Gateway at Exeter development located on approximately 16 acres along Epping Road immediately east of the preservation parcel. The mechanism for protecting the land is fee simple ownership by the Town of Exeter under with conservation restricted deed. This was the result of extensive planning and coordination with the Town of Exeter, the New Hampshire Department of Environmental Services (NHDES), United States Army Corps of Engineers (ACOE), and United States Environmental Protection Agency (EPA). The land preservation will be executed through deed recording prior to impacts in accordance with the permits from NHDES and ACOE.

3.0 Land Uses and Management

Contemporaneous use the property has been limited to management as woodland. There is evidence that the property has been logged several times, most recently between 2012 and 2014. Given the very rocky landscape and poorly drained soils, it is likely that the property has historically been woodland or possibly pasture.

4.0 Property Improvements and Disturbance

Several skid trails are still evident from the 2014 logging operations but there is no evidence that any of these continue to be used as trails. The logging was accomplished with minimal rutting and ground disturbance. Other than sections of stone wall along the property boundary and several on the interior, there are no other structures or improvements on the property.

5.0 Natural Features

The 43.6 acre property is relatively flat with an overall grade change of less than 20 vertical feet from east to west. Topography is highly variable with prominent small hills, areas of ledge, and depressions scattered throughout the site as are numerous rocks and bounders. Soils on this landscape are primarily derived from dense glacial till and are poorly or very poorly drained in low areas and well drained on the small hills and ridges.

Comment [KM6]: quantify

Comment [KM7]: I do not understand this sentence

Comment [KM8]: ?

Comment [KM9]: Add more details on the natural features that were included with the wetland application.

The property is undeveloped woodland which is currently in a state of early recovery from logging operations concluded in 2014. Pioneer species such as gray birch, raspberry, and blackberry are prevalent across the site. The native forest type is predominantly Appalachian oak-pine dominated by red and white oaks (*Quercus alba* and *Quercus rubra*), America beech (*Fagus grandifolia*), and eastern white pine (*Pinus strobus*). Ground cover species include low bush blueberry (*Vaccinium angustifolium*), Sheep Laurel (*Kalmia angustifolia*), wintergreen (*Gaultheria procumbens*), and bracken fern (*Pteridium aquilinum*).

Wetland areas occupy approximately 32% of the land as a network of fingers and pockets situated between areas of ledge and small topographical variations. The wetlands are also forested, and dominated by red maple (*Acer rubrum*), gray birch (*betula populifolia*), highbush blueberry (*Vaccinium corymbosm*), winterberry (*Ilex verticillata*), and male berry (*Lyonia ligustrina*). Ten (10) vernal pools were identified in the wetland areas. Their locations are depicted on the overview figure.

New Hampshire Fish and Game has indicated that Northern Black Racer (*Coluber constrictor*), Wood Turtle (*Glyptemys insculpta*), and Spotted Turtle (*Clemmys guttata*) may be expected to utilize a habitats <u>om-on</u> this property presently.

6.0 Acknowledgment Statement

Property Name: Little River Conservation Area—Gateway Exeter Parcel

- Grantor: Gateway at Exeter, LLC 20 Trafalger Square, Suite 610 Nashua, NH 03063
- Grantee: Town of Exeter 10 Front Street Exeter, NH 03833

Property Description: Lot 47-7-1 totaling 43.6 acre portion located 950 feet east of Epping Road in the vicinity of Route 101/Exit 9

In compliance with Section 1.170-14(g)(5)(i)(D) of the Federal Tax Regulations this baseline inventory report is an accurate representation of the property at the time of the donation for conservation.

Comment [KM10]: This would benefit from more details including the vernal pool survey dates and results. Invasive plant presence/absence.

Grantor

Date

Grantee

Date

Appendix A

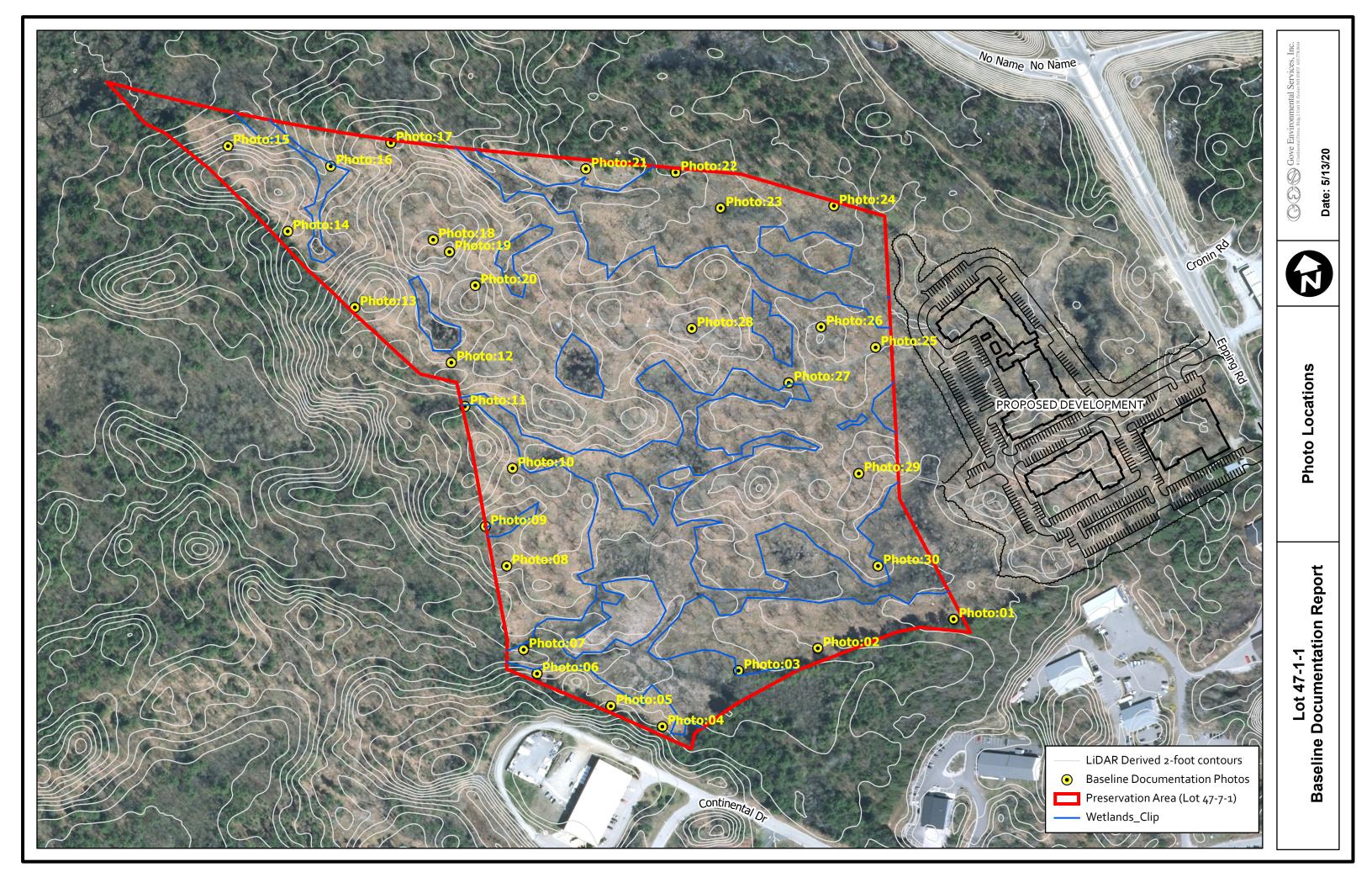




Photo 1





Photo 3





Photo 5



Photo 6





Photo 8



Photo 9



Photo 10

Baseline Documentation Report Photos Lot 47-7-1, Epping Road



Photo 11





Photo 13





Photo 15





Photo 17









Photo 21





Photo 23





Photo 25





Photo 27

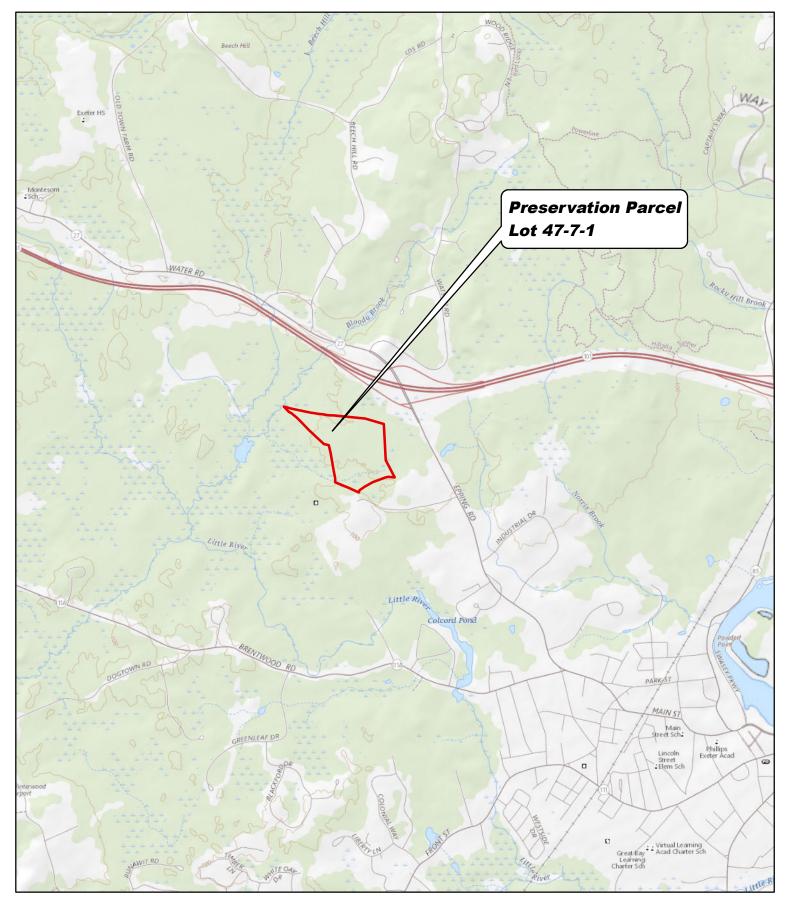




Photo 29



Appendix B USGS Map

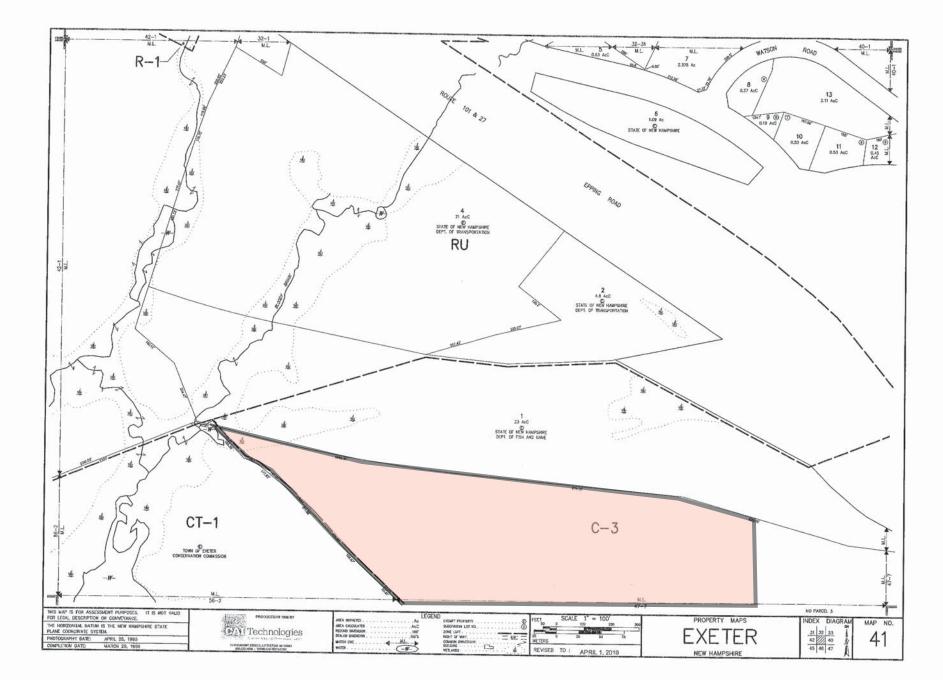


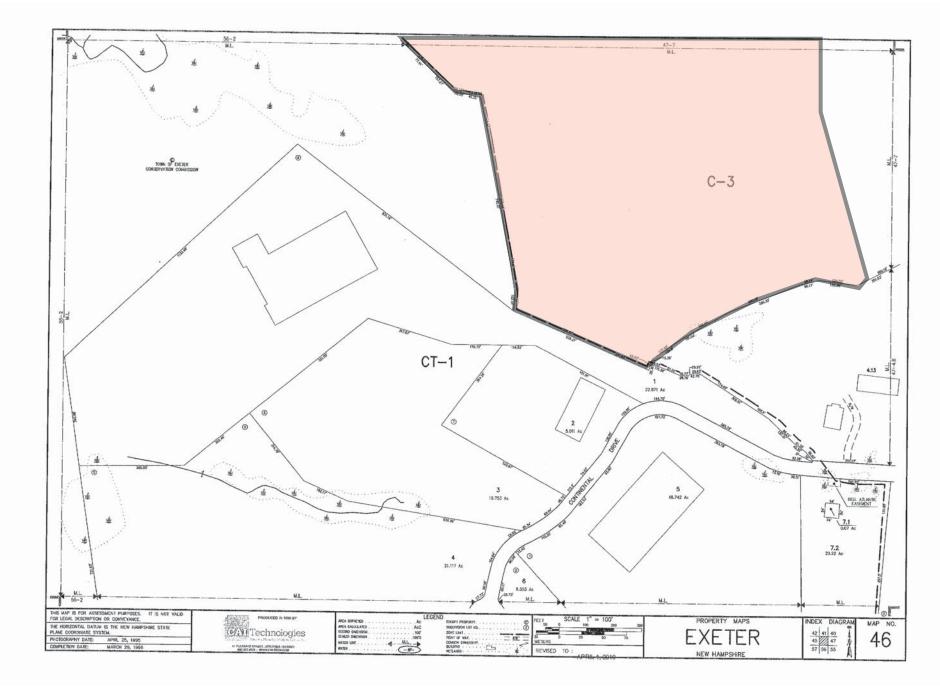


Locus Map

Preservatiion Parcel (Lot 47-7-1) Epping Road Exeter NH

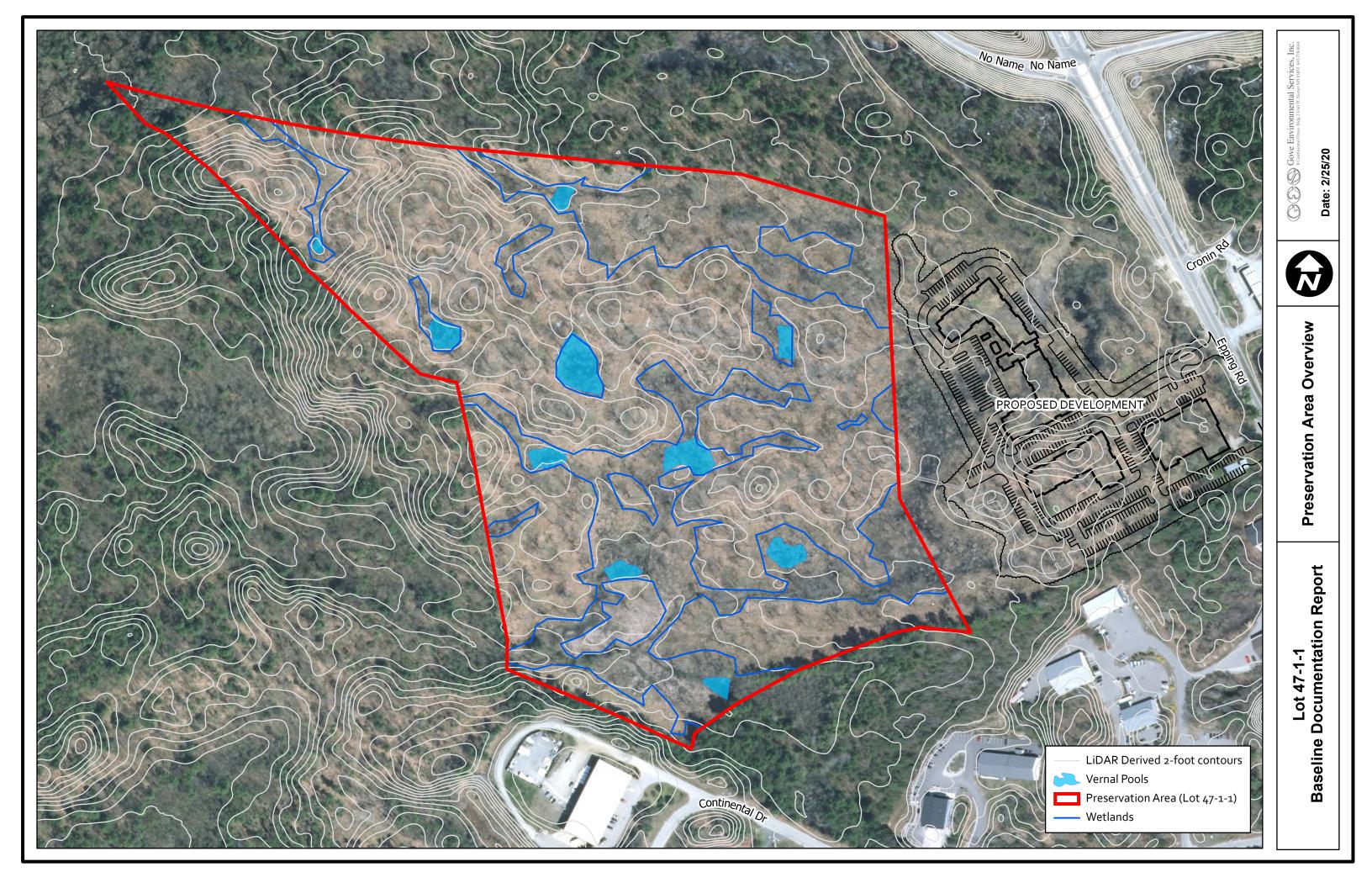




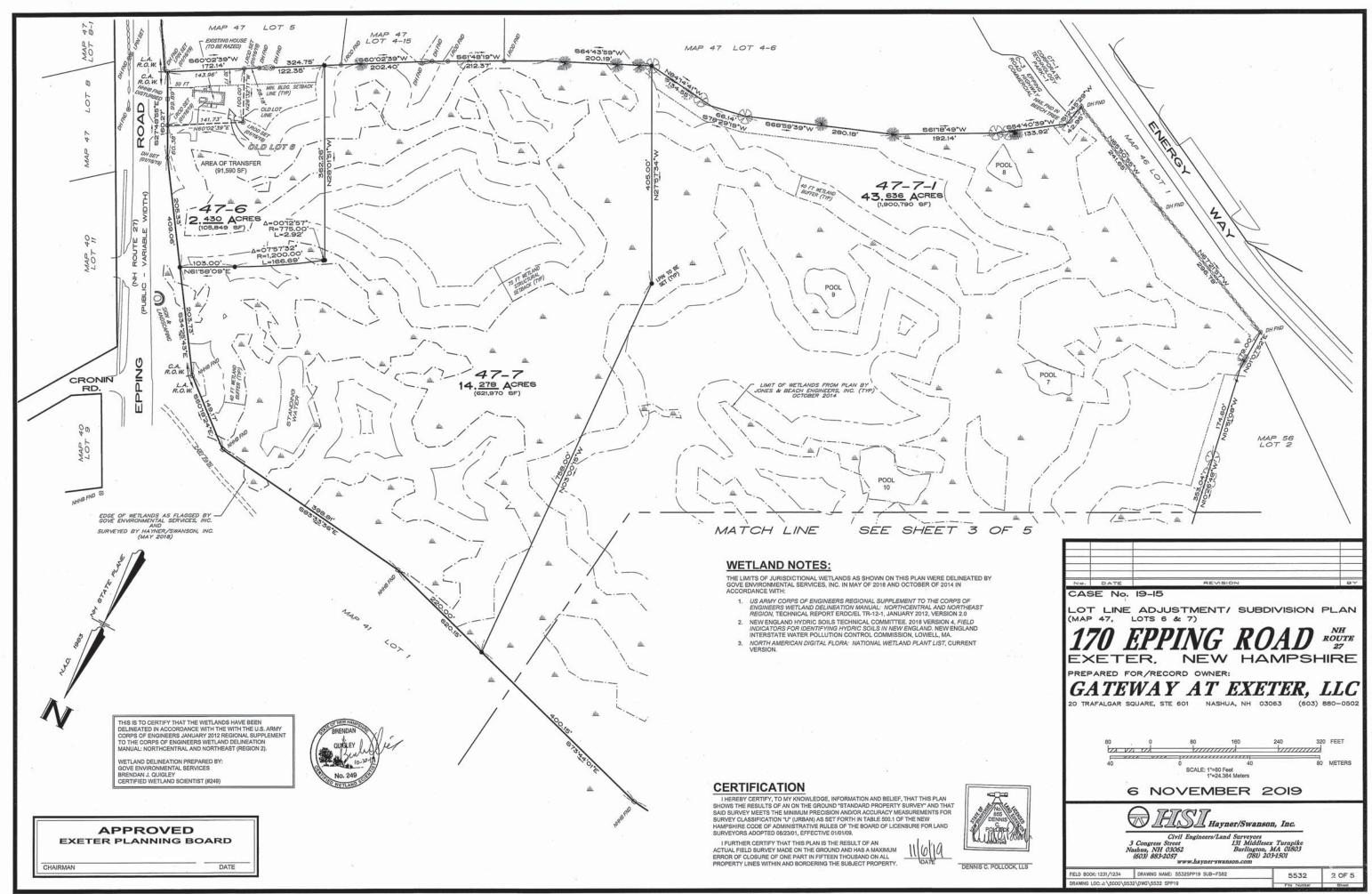


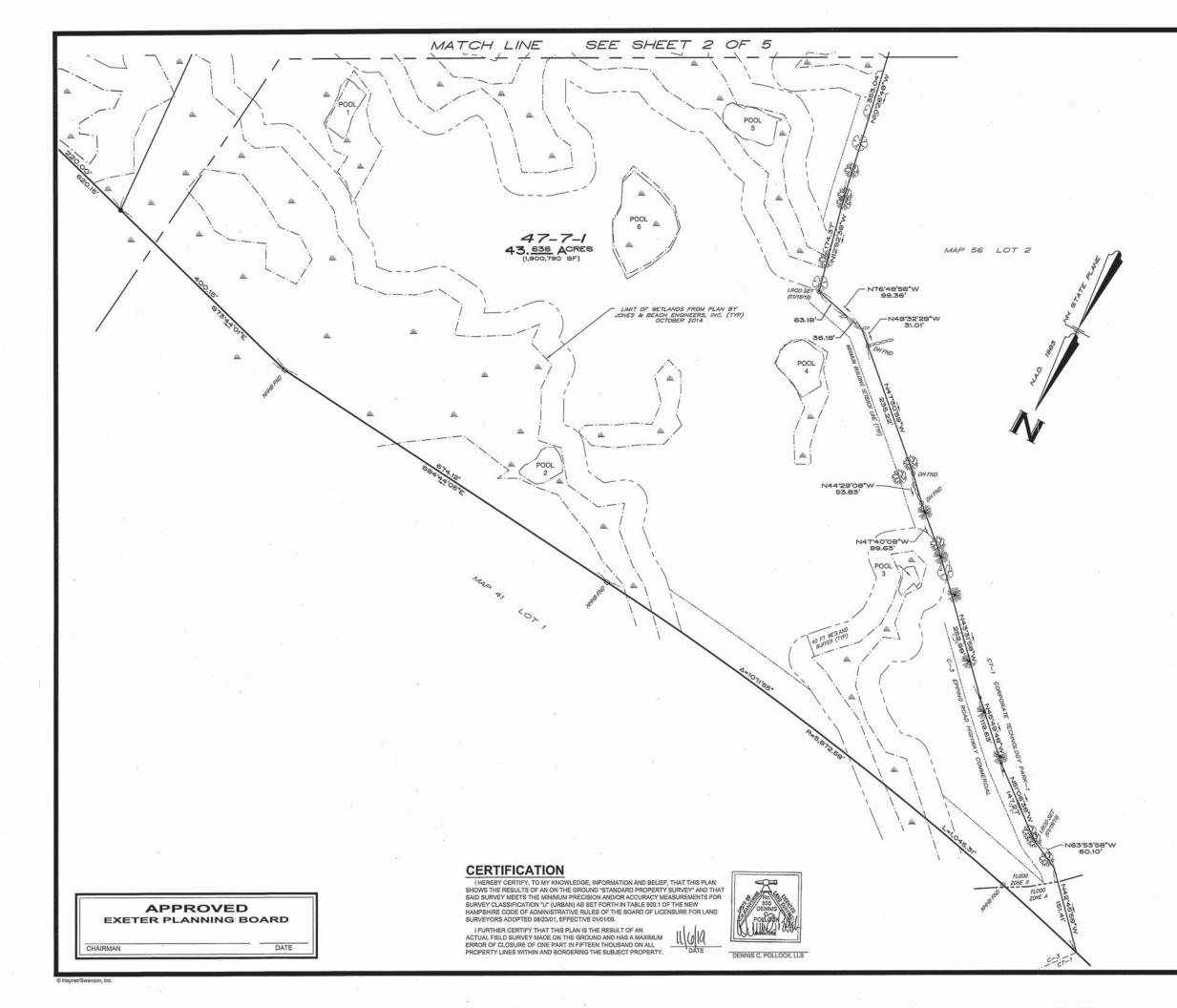
Appendix C

Aerial Photograph Overview



Appendix D Property Plan





No. DATE	REVISION		BY
CASE No.	19-15		
LOT LINE (MAP 47,	LOTS 6 & 7)		
EXETI	EPPING RU		
GATE	WAY AT EXE		<i>LLC</i> 880-0502
80 223—12	0 80 160	11111111	20 FEET
40	⁰ SCALE: 1 [™] =80 Feet 1 [™] =24.384 Motors 6 NOVEMBER		0 METERS
	Vashua, NH 03062 Burlington	son, Inc. sex Turnpike 1, MA 01803 203-1501	
FIELD BOOK: 1231/1234	DRAWING NAME: 5532SPP19 SUB-FS82	5532	3 OF 5
DRAWING LOC: J: \5000\55	32\DWG\5532 SPP19	File Number	Bheet

Appendix E

Phase 1 Environmental Investigation

(under separate Cover)

Appendix F

Recorded Deed

(under separate cover)

DRAFT

Management/Stewardship Plan

<u>for the</u> <u>Gateway at Exeter Preservation Land</u> <u>April 20, 2020</u>

Prepared by Gove Environmental Services, Inc.

I

DRAFT

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I.	Geographic Information
II.	Introduction
III.	Property Description
IV.	Natural Resources
v.	Management Vision & Goals
VI.	Management Actions
VII.	Funding & Task Prioritization
VIII.	Appendices

J[o] []

I. Geographic Information

Site Name:	Gateway at Exeter Preservation Land
Township/County:	Exeter, NH
Total Site Size:	
	43.6 acres
Type of Ownership:	Fee simple ownership by the Town of Exeter acting through the
	Conservation Commission
Date Acquired:	

II. Introduction

A. Purpose of Management plan

Conservation of this property is intended as compensation for unavoidable impacts to resources under the New Hampshire Department of Environmental Services (DES) Wetlands Statute, and Section 404 of the Clean Water Act as administered by the U.S. Army Corps of Engineers (Corps). The purpose of this management/ stewardship plan, hereafter referred to as the "management plan", is to ensure that the property has a baseline documentation report or property conditions report with written descriptions, maps and photographs, that documents the conservation values protected and the relevant conditions of the property deed. In the event there are significant changes to the land or the conservation restrictions in the deed (such as a result of an amendment or the exercise of a permitted right), those changes shall be documented in an appropriate manner, such as through monitoring reports, a baseline supplement or current conditions report.

B. Long-Term Steward and Responsibilities

The Long-Term Steward of the site is <u>Town of Exeter acting through the Conservation</u> <u>Commission</u>. The Town of Exeter, and subsequent Long-Term Stewards if the property is transferred, shall implement this management plan, managing and monitoring the property in perpetuity to preserve its habitat and conservation values.

C. Management Plan Review

The management plan will be reviewed at a minimum once every 10 years by the Long-Term Steward. The plan may be revised or supplemented with additional information and management recommendations. Any revisions other than edits that change the management actions beyond standard maintenance activities will be reviewed with the DES and Corps.

III. Property Description

A. Setting and Location

The 43.6 acre conservation land documented herein is part of the compensatory mitigation for wetland impact associated with the Gateway at Exeter development located on Epping Road. The property consists of the entirety of Lot 47-7-1 which was created by subdivision of Lot 47-7 as part of the development. The land is intended to supplement

Comment [A1]: Add 3rd Party Right of Enforcement to the State of New Hampshire through the Department of Environmental Services

Comment [A2]: Re-state to indicate protected in perpetuity

Comment [A3]: Notate with case and approval date in final

the existing Little River Conservation Area and Edmunds Conservation Easement (managed by the Exeter Conservation Commission) and the Conner Farm When the Management Area (WMA) managed by New Hampshire Fish & Game Department (NHF&G). The proposed mitigation land is depicted on the plans and figures found in Appendix A. An extensive collection of photographs with location map are provided in Appendix B. The following sections provide documentation of the existing conditions within the proposed preservation property.

The property is wooded with no structures, roads, or other improvements.

B. Directions and Access

The property is located approximately 950 feet west of 170 Epping Road. The property is accessible via a Right of Way located at the rear of the development at 170 Epping Road or through the abutting Little River Conservation Area to the west.

C. History and Land Use of Property

1. Acquisition History

The proposed protection of this property is intended as part of the compensatory mitigation package for the wetland impact associated with Gateway at Exeter development located on approximately 16 acres along Epping Road immediately east of the preservation parcel. The mechanism for protecting the land is fee simple ownership by the Town of Exeter under a conservation restricted deed that also grants Third Party Right of Enforcement to the State of New Hampshire through the Department of Environmental Services.- The land preservation will be executed prior to impacts in accordance with the permits from NHDES and A<u>rmy Corps Of Engineers. The deed will be recorded at the Rockingham Country Registry of Deeds</u>. This was the result of extensive planning and coordination with the Town of Exeter, the New Hampshire Department of Environmental Services (NHDES), United States Army Corps of Engineers (ACOE), and United States Environmental Protection Agency (EPA).

2. Land Use

Contemporaneous use the property has been limited to management as woodland. There is evidence that the property has been logged several times, most recently between 2012 and 2014. Given the very rocky landscape and poorly drained soils, it is likely that the property has historically been woodland or pasture.

There are no trails or roads extending into the property that are suitable for motorized vehicles. There are also no formal walking trails or frequent foot traffic. The current recreational use is limited to hunting. A Phase 1 Environmental Study has also been conducted and is included as Appendix D.

Comment [A4]: Not provided
Comment [A5]: Not provided

Comment [A6]: unaware of this ROW Comment [A7]: This needs to be determined where and whether it should be allowed.

Comment [A8]: do not understand sentence

Comment [A9]: ?

Comment [A10]: Not provided

3. Cultural Features

Several skid trails are still evident from the 2014 logging operations but there is not evidence that any of these continue to be used as trails. The logging was accomplished with minimal rutting and ground disturbance. Other than sections of stone wall along the property boundary and several on the interior, there are no other structures or improvements on the property.

4. Existing Easements or Other Restrictions

There are no other easements or restrictions on the property.

5. Archeological Sites

This area of Exeter is known to be sensitive for Colonial and pre-contact native American archeological resources. The NH Division of Historical Resources reviewed the property in connection with the development. Based on previous studies that had been conducted on adjacent properties they concluded that this property was not sensitive for these resources and issued a "No Historic Properties Affected" determination.

6. Human Use Map

The only existing human use of the property is for seasonal hunting. This use cannot be mapped as it is not fixed and is dispersed throughput throughout the property.

7. Legal Documents Appendix

The conservation deed under which the property will be owned is included in Appendix \mathbf{B} .

D. Adjacent Land Uses

The most significant adjacent land use is the Gateway at Exeter mixed use development along the eastern boundary of the property. To the west, the property is bordered by the existing Little River Conservation Area and Conner Farm Wildlife Management Area which are permanent conserved lands. Directly to the north the property is bordered by a strip of land extending between Epping Road and the Conner Farm WMA that is owned by NH_Department_Of \mp Transportation and managed by NHF&G. Generally the property is bordered by development along Continental Drive to the south and the Edmunds Conservation Easement, though much of it is also wooded.

IV. Natural Resources

A. Aquatic Resources

Wetland occupies approximately 32% of the land as a network of fingers and pockets situated between areas of ledge, small topographical variations, and a few larger areas of upland. Due to the logging operations on the site, the wetlands are currently in an early state of recovery, with a thin scattered canopy and dominance of shrubs. The species

Comment [A11]: Check to be sure these are mapped on the plans

 $\left[0 \right] \left[0 \right]$

Comment [A12]: Seems like the timber harvest be included here

Comment [A13]: Not provided

composition and native wetland type remains clear and was also observed during unrelated field work prior to the logging.

The wetlands are predominantly forested, and dominated by red maple (Acer rubrum), gray birch (*Betula populifolia*), highbush blueberry (*Vaccinium corymbosm*), winterberry (*Ilex verticillata*), and male berry (*Lyonia ligustrina*). Hydrology of the wetlands is saturated and surface water is mostly absent except in the spring. Ten (10) vernal pools were identified in the wetland areas. Their locations are depicted on the overview figure.

The wetlands were delineated and surveyed as part of the permitting for the project. They are depicted on the plans and figures in Appendix A. Baseline Documentation Photolog is included in Appendix C.

B. Baseline Description of Biological Resources

1. Biological Species and Communities

The property is undeveloped woodland which is currently in a state of early recovery from logging operations concluded in 2014. Pioneer species such as gray birch, raspberry, and blackberry are prevalent across the site. The native forest type is predominantly Appalachian oak-pine dominated by red and white oaks (*Quercus alba* and *Quercus rubra*), American beech (*Fagus grandifolia*), and eastern white pine (*Pinus strobus*). Ground cover species include low bush blueberry (*Vaccinium angustifolium*), Sheep Laurel (*Kalmia angustifolia*), wintergreen (*Gaultheria procumbens*), and bracken fern (*Pteridium aquilinum*).

Note which invasive species are present or absent and if present which species, their abundance and location.

2. Endangered, Threatened and Rare Species, and Species of Special Concern

New Hampshire Fish and Game has indicated that Northern Black Racer (*Coluber constrictor*), Wood Turtle (*Glyptemys insculpta*), and Spotted Turtle (*Clemmys guttata*) may be expected to utilize a habitats on this property but no known occurrences have been documented. Certain aspects of the development have been coordinated with NHF&G to limit the potential impact on these species.

C. Soils & Geology

Soils on the property are derived from glacial till and outwash. The majority of soils on the property have been mapped by the N<u>atural Resource Conservation Service (NRCS)</u> as poorly drained Pipestone or well drained Chatfield-Hollis-Canton. The more intensive Site Specific Soil Mapping that was prepared for the development and the wetland mapping suggests far complexity. Poorly drained soils generally follow the network of wetlands between the smaller hills of well drained soils and rock outcroppings. A figure depicting the NRCS mapping and important farmland soils is included in Appendix A

Comment [A14]: Not provided. Add details from survey including date, species and #s for each pool.

Comment [A15]: No attachments included

Comment [A16]: Many more details needed

Comment [A17]: I thought NHFG said wood turtle not likely?? Add LE bats?

Comment [A18]: Im not sure what this means.

Comment [A19]: Nothing on the geology like about the large boulder erratics for example?

Comment [A20]: Add description of farmland soils. What category?

Comment [A21]: Not provided

D. Hydrology and Topography

The property is relatively flat with an overall grade change of less than 20 vertical tee. If from east to west. Topography is highly variable with prominent small hills, areas of ledge, and depressions scattered throughout the site as are numerous rocks and boulders. Although overall drainage is east to west, no clearly identifiable drainage pattern is evident when viewing the wetlands from the ground until the western edge of the property. Here, drainage coalesces in the northwest and southwest corners to form two vaguely defined channels which drain into the Bloody Brook and Little River wetland complex further to the west. There are no other stream channels on the site.

Topography of the property is depicted on the plans, USGS map, and other figures included in Appendix A.

E. Summary of Restored or Enhanced Resources

There is no existing or proposed resource restoration or enhancement on the property.

F. Threats (existing or potential)

- 1. **Proximity Impacts from the proposed development**—The edge of the property in common with the proposed development will be more susceptible to impacts from trash and impacts from maintenance activities such as landscaping and snow plowing.
- 2. Unauthorized Construction or Use of Trails Trails may be planned and approved by the Exeter Conservation Commission in accordance with the restrictions of the Conservation Deed and stated conservation goals. Unauthorized trail construction, even for otherwise approved uses, poses a threat to the property. Trail construction or use by unauthorized motorized vehicles poses an even greater risk.
- 2.3. Encroachment or introduction of invasive species and/or expansion of existing invasive species on the property.

V. Management Vision & Goals

The primary goals of the proposed preservation are protection of vernal pool resources on the property and the preservation of unfragmented forest in the Little River Bloody/Brook area to protect wildlife habitat and water quality. Secondary goals include preservation of open space in the Town of Exeter for aesthetic value for passive recreation.

To reach these goals, the Long-Term Steward or fee owner will:

- 1. To conserve and protect in perpetuity the natural vegetation, soils, hydrology and habitat on the property
- 2. Protect, manage, maintain, and enhance the functional values of wetlands, vernal pools, streams, and other lands, for the conservation of natural values, wildlife and their habitat, integrity of water resources, aesthetics, and open space.
- 3. Facilitate educational opportunities relating to natural resources, natural resource management, and conservation.

4. Regulate uses that will negatively impair or interfere with the conservation values of the Property.

A. Permitted Uses:

- 1. Passive recreational activities (including hiking, cross country skiing, snowshoeing, bird watching, etc.), if approved, and as regulated by the Exeter Conservation Commission.
- 2. Mountain Biking, if approved, and as regulated by the Exeter Conservation Commission in accordance with the stated conservation goals.
- <u>3.</u> Trails for passive recreation may be planned and in accordance with the restrictions of the Conservation Deed and in accordance with the stated conservation goals.
- 3.4. Hunting, in season and in accordance with regulations, is permitted. A hunting safety zone may be established to protect the residential uses.

B. Prohibited Uses:

- 1. Off-road/motorized vehicles and bicycles
- 2. Camping or overnight use

3. Fires

4. Hunting

5.4. Logging without a forest management plan prepared by a licensed forester in accordance with the conservation goals for the property

C. Public Use Guidelines:

- 1. Carry in, carry out
- 2. Day-use only
- 3. Stay on the trails
- 4. Avoid wet areas to prevent erosion and damage to the trail
- 5. Creating or modifying trails without permission in writing from the Exeter Conservation Commission is prohibited.
- 6. Avoid disturbing plants and wildlife
- 7. Collection of minerals, plants, animals, or parts thereof, is not allowed except collection for academic research with written permission.
- 8. Respect abutting private property

Comment [A22]: Consider forestry?

Comment [A23]: We need to discuss this

Comment [A24]: Discussion

Comment [A25]: Revise and put as permitted use

VI. Management Actions

A. Natural Resources

Ulo)

1. Management of wetlands, streams and other natural resources

Objectives: Monitor, conserve and maintain the site's natural resources. Limit any impacts to resources from human use, invasive species or other adverse impacts

- Action: At least one annual walk-through survey will be conducted to qualitatively monitor the general condition of these habitats. General topographic conditions, hydrology, general vegetation cover and composition, invasive species, erosion, will be noted. Notes to be made will include observations of species encountered, water quality, general extent of wetlands and streams, and any occurrences of erosion, structure failure, or invasive or non native species establishment. Special attention will be paid to areas adjacent to residential properties and areas draining from off-site lands.
- Action: Have a licensed forester prepare a forest management plan that promotes forest health and upholds the conservation goals stated in Section V

B. Infrastructure and Facilities, Security and Public Access

1. Gates, Parking, Fences, Signage, and Property Boundaries

Objective: Monitor and maintain condition of gates, parking areas, fences, signage appropriate to the property, and property boundaries to prevent casual trespass, allow necessary access, and facilitate management.

- Action: During each site visit, record condition of parking areas, signs, crossings, and property boundaries. Record location and type of any maintenance issues, with recommendations for resolution, if applicable.
- Action: Maintain -signs, crossings and property boundary markers as necessary. Repair or replace as necessary, and as funding allows.
- 2. Parking area, Trails and Structures

Objectives: Create and maintain parking and trails to allow public access in accordance with the Conservation Deed. Monitor and maintain condition of parking areas, trails and other structures to facilitate management, public use, and prevent adverse impacts to wetlands, streams and other resources. Retire deficient or unnecessary sections of trail as necessary.

- Action: During each site visit, record condition of trails, signage, and other structures. Record location and type of any maintenance issues, with recommendations for resolution, if applicable.
- Action: Maintain roads, trails and structures as necessary. Replace as necessary, and as funding allows.
- 3. Trash and Trespass

Comment [A26]: Gates and parking areas and fences should be removed unless there are plans to gate access that comes off the NHDOT ROW

Objectives: Monitor sources of trash and trespass. Collect and remove trash repair vandalized structures, and rectify trespass impacts. Specifically address and AVX issues, existing or potential.

- Action: During each site visit, record occurrences of trash and/or trespass. Record location and type of any trespass issues, with recommendations to avoid, minimize, or rectify trash and/or trespass impacts.
- Action: Take appropriate action to address issues of vandalism or trespass, including but not limited to: Outreach to violators, placement of boulders, gates or other obstructions to prevent access, contacting local law enforcement

VII. Funding and Task Prioritization

A. Funding

The Exeter Conservation Commission, with assistance from stewardship volunteers, will oversee implementation of the management plan, monitoring activities, and long-term stewardship of the property in perpetuity.

Table 1 summarizes the anticipated start-up tasks for the site. A sum of \$####### will be placed into a stewardship fund to be maintained by Exeter Conservation Commission. Distributions from the fund will cover costs associated with stewardship of the property.

B. Task Prioritization

Goal	Action	Priority	Target Date	Completed By	Notes	
Infrastructure	Boundary Line Marking	1	2020	Grantor	Upon closing and prior to construiction of the subdivision	
Infrastructure	Public Access	3	No Date Set	Contractor	Discretinary, not requiered	Comment [A27]: Should this be 2
Infrastructure	Trail Planning & Development	3	No Date Set	Steward & volunteers	Discretinary, not requiered	

Table 1: Schedule of Start-up Activities

DENALET

VIII. Appendices

- A. Maps, Plans, and Figures
- **B.** Conservation Deed for the property
- C. Baseline Documentation Photolog
- D. Phase 1 Environmental Study (under Separate cover)

CONVEYANCE OF LAND WITH CONSERVATION RESTRICTIONS

GATEWAY AT EXTER DEVELOPMENT

EXETER, NEW HAMPSHIRE

KNOW ALL MEN BY THESE PRESENTS, that Gateway at Exeter, LLC, a New Hampshire Limited Liability Company with a principal place of business at 20 Trafalger Square, Suite 610, Nashua New Hampshire 03063 ("Grantor", and shall, unless the context clearly indicates otherwise, include the Grantor's executors, legal representatives, devisees, heirs and/or assigns)

for consideration, hereby grants to the Town of Exeter acting by and through its Conservation Commission, a municipal corporation with an address of 10 Front Street Exeter, NH 03833, by and through its ("Grantee", and shall, unless the context clearly indicates otherwise, include the Grantee's executors, legal representatives, devisees, heirs and/or assigns) and with a Third Party Right of Enforcement therein granted to the STATE OF NEW HAMPSHIRE acting through its DEPARTMENT OF ENVIRONMENTAL SERVICES, an administrative agency duly organized and existing under the laws of the State of New Hampshire, with a principal place of business at 29 Hazen Drive, City of Concord, County of Merrimack, State of New Hampshire, 03302, (the "NHDES"),

with CONSERVATION RESTRICTIONS, title to a certain tract or parcel of land, with improvements thereon, if any, on the <u>east-west</u> side of Epping Road, consisting of 43.6 acres in the Town of Exeter, County of Rockingham and State of New Hampshire, shown as Tax Map 47 lot 7-1 on a Plan entitled "Lot line Adjustment/Subdivision Plan– Map 47 Lots 6&7 – as prepared by Dennis C. Pollock , LLS #885, dated November. 6, 2019, and recorded at the Rockingham County Registry of Deeds as Plan #XX, (hereafter "Plan"), and more particularly bounded and described in Exhibit A attached herewith (hereinafter referred to as the "Property"), all

subject to certain perpetual **DEED RESTRICTIONS** hereinafter described, which shall constitute conservation restrictions as described in RSA 477:45-47, and

SUBJECT TO.

1. CONSERVATION RESTRICTIONS

The Grantor declares and the Grantee accepts the Premises as open space, subject to a Conservation Restriction as described in New Hampshire RSA 477:45. The Premises shall be used in a manner consistent with, the following conservation purposes:

A. To conserve and protect in perpetuity the natural vegetation, soils, wetlands, hydrology and habitat as documented in the baseline documentation report dated February 26, 2020 entitled "BASELINE DOCUMENTATION REPORT of PROPOSED PRESERVATION LAND, Lot 47-7-1, Epping Road Exeter, NH (the "Report"), which Report is on file at the office of the Grantee and the Department of

Comment [A1]: Add Appendix and town signature page

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Comment [A2]: Not provided

Comment [A3]: Hanging text. Not sure if something is missing or ???

Comment [A4]: Update date

Environmental Services and is incorporated herein in full; and-

B. To restore, protect, manage, maintain, and enhance the functional values of wetlands, vernal pools, streams, riparian areas and other lands, and for the conservation of natural values including wildlife and their habitat, ecological integrity of the water resources, water quality improvement, flood water retention, groundwater recharge, and open space: and-

C. To conserve and protect in perpetuity the habitat for rare, threatened and endangered species, specifically Northern Black Racer (*Coluber constrictor*), Spotted Turtle (*Clemmys guttata*), and Wood Turtle (*Glyptemys insculpta*), which have been identified by the NH Natural Heritage Bureau and NH Fish &Game Department as occurring in the area; and-

D. To prevent any future development, construction, or use that will negatively impair or interfere with the conservation values of the Property.

All of the purposes set forth herein are consistent and in accordance with the U.S. Internal Revenue Code, Section 170(h).

2. USE LIMITATIONS

Subject to the exceptions specified in Section 3 below:

A. No use shall be made of the Property, and no activity shall be permitted thereon, which is inconsistent with the purposes of the conservation restrictions as stated herein.

B. The Property shall not be subdivided and none of the individual tracts that together comprise the Property shall be conveyed separately from one another.

C. Except as described in Section 3, no structure or improvement, including, but not limited to, a dwelling, any portion of a septic system, tennis court, swimming pool, dock, aircraft landing strip, tower, commercial facility, conduit or utility line, billboard or other means of advertising display, driveway or road, mobile home or other temporary or permanent structure or improvement, shall be constructed, placed, or introduced onto the Property.

D. No advertising signs shall be displayed on the property.

E. Except as described in Section 3, there shall be no mining, quarrying, excavation, or removal of rocks, minerals, gravel, sand, topsoil, or other similar materials on the Property. No rocks, minerals, gravel, sand, topsoil, or other similar materials shall be removed from the Property.

F. There shall be no dumping, injection, burning, or burial of refuse, trash, rubbish, debris, junk, waste, man-made materials or materials then known to be environmentally hazardous, including vehicle bodies or parts, or other similar substances.

G. There shall not be conducted on the Property any industrial or commercial activities.

H. A Stewardship Plan shall be prepared by the Property owner, and provided to the NHDES at its request, prior to any Wildlife Habitat Management or Forest Management activities. The Property owner and the NHDES acknowledge that the Stewardship Plan's purpose is to guide management activities and that the actual activities will determine compliance therewith. The Stewardship Plan shall have been prepared not more than ten (10) years prior to the date of any activity.

3. EXCEPTIONS to Section 2, Use Limitations.

Comment [A5]: LE Bat?

A. New ancillary structures and improvements such as a road, fence or bridge, may be constructed, placed, or introduced onto the Property only as necessary for the accomplishment of conservation, wildlife habitat management, or noncommercial pedestrian outdoor recreational uses of the Property and provided that they are not detrimental to the purposes of the conservation restrictions as stated herein. Such structures and improvements may be allowed only if the impacts to wetland soils, intermittent or perennial streams, vernal pools, or other hydrology is temporary, and subject to Section 5, Discretionary Consent.

B. Certain activities such as the removal, filling, or other disturbances of soil surface, or any changes in topography, or natural habitat shall be allowed if the following applies to the activity:

i. Is commonly necessary in the accomplishment of the conservation, habitat management, or noncommercial pedestrian outdoor recreational uses of the Property; and

ii. Does not harm state or federally recognized threatened, endangered, or species of conservation concern, such determination of harm to be based upon information from the New Hampshire Natural Heritage Bureau and the New Hampshire Fish & Game Department, Non game and Endangered Species Program or the agency then recognized by the State of New Hampshire as having responsibility for identification and/or conservation of such species; and

iii. The activity only temporarily impacts wetland soils, intermittent or perennial streams, vernal pools, or other hydrology unless allowed under this section of this instrument.

C. Outdoor signs may be displayed on the Property, but not in a water, wetland, or Riparian/Wetland Buffer unless they are to identify plants or provide other information related to the ecosystem, if desirable or necessary in the accomplishment of conservation or noncommercial pedestrian outdoor recreational uses of the Property, and provided such signs are not detrimental to the purposes of the conservation restrictions as stated herein.

4. BENEFITS, BURDENS, AND ACCESS

A. The burden of the conservation restrictions set forth herein shall run with the Property and shall be enforceable against all future owners and tenants in perpetuity; the benefits of this instrument shall not be appurtenant to any particular parcel of land but shall be in gross and assignable or transferable only to the State of New Hampshire, the U.S. Government, or any subdivision of either of them, consistent with Section 170(c)(1) of the U.S. Internal Revenue Code of 1986, as amended, or to any qualified organization within the meaning of Section 170(h)(3) of said Code, which organization has among its purposes the conservation and preservation of land and water areas and agrees to and is capable of enforcing the conservation purposes of this instrument. Any such assignee or transferee shall have like power of assignment or transfer.

B. NHDES shall have access to the Property and all of its parts for such inspection as necessary to determine compliance with and to enforce this Easement and exercise the rights conveyed hereby and fulfill the responsibilities and carry out the duties assumed by the acceptance of this Instrument.

5. DISCRETIONARY CONSENT

Grantee's consent for an activity otherwise prohibited under Section 2, Use Limitations, may be given only: if, owing to unforeseen or changed circumstances, such an activity is deemed desirable by Grantee and NHDES; and at the Grantee's sole discretion if the activity: (1) is non-commercial and not for economic benefit; (2) does not impair the conservation values of the Property; and (3) is consistent with the Purposes of this instrument as defined in Article 1 above and does not place at risk any rare flora

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Comment [A6]: This paragraph is confusing to me. It defines a process for allowing a prohibited use defined in section 2 but section 3 Exceptions also references discretionary consent. So if the CC were t install a trail or conduct a wildlife management activity, would it require NHDES review? In various parts this sections seems to require, and no require review. or fauna, exemplary natural communities, critical wildlife habitat, and unique ecological features. Such requests for permission shall be in writing and shall describe the proposed activity in sufficient detail to allow the Grantee to make the judgments listed above. Notwithstanding the foregoing, the Grantee shall have no right or power to agree to any activity that runs counter to the Purposes of this instrument or that would result in the termination of this instrument, nor to allow commercial recreational or educational activities that could be deemed more than *de minimus*, nor to allow any residential, commercial, or industrial structures or activities other than those specifically permitted under the terms of this instrument.

6. NOTICES

All notices, requests and other communications, required or permitted to be given under this instrument shall be in writing, except as otherwise provided herein, and shall be delivered in hand or sent by certified mail, postage prepaid, return receipt requested to the appropriate address set forth above or at such other address as the parties may hereafter designate by notice given in accordance herewith. Notice shall be deemed to have been given when so delivered or so mailed.

7. SEVERABILITY

If any provision of this instrument, or the application thereof to any person or circumstance, is found to be invalid by a court of competent jurisdiction, by confirmation of an arbitration award or otherwise, the remainder of the provisions of this instrument or the application of such provision to persons or circumstances other than those to which it is found to be invalid, as the case may be, shall not be affected thereby.

8. NHDES RIGHT OF ENFORCEMENT

If the Grantee ceases to enforce the conservation restrictions set forth herein or fails to enforce the same within thirty (30) days after receipt of written notice from NHDES requesting such, then NHDES shall have all the rights heretofore granted to the Grantee to enforce the conservation restrictions set forth herein. All reasonable costs of such enforcement shall be paid by the Grantee.

This is a conveyance to the state, a state agency, a county, a city, a town and/or village district pursuant to NH RSA 78-B:2 and is exempt from the New Hampshire Real Estate Transfer Tax.

[SIGNATURE PAGE FOLLOWS]

Comment [A7]: If there is approval required for an activity, this document should establish review/response timelines.

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IN WITNESS WHEREOF, I (We) have hereunto set my (our) hand(s) this _____ day of , 20__.

Gateway at Exeter, LLC

By: Thomas Monahan Its: Manager

The State of New Hampshire County of _____

Personally appeared ______ this ____ day of _____, 20 and acknowledged the foregoing to be his/her/their voluntary act and deed.

Before me,

Justice of the Peace/Notary Public My commission expires:

ACCEPTED: Town of Exeter, New Hampshire, acting by and through its Conservation Commission

By:

Title: Duly Authorized Date:

The State of New Hampshire County of _____

Personally appeared ______, as ______ of the Conservation Commission of the Town of Exeter, this _______ day of ______, 20__ and acknowledged the foregoing on behalf of the Conservation Commission of the Town of Exeter.

Before me,

Justice of the Peace/Notary Public My commission expires: ACCEPTED: New Hampshire Department of Environmental Services

By: _____

Title: Robert R. Scott, Commissioner Duly Authorized

Date:

The State of New Hampshire County of _____

 Personally appeared
 of the NH Department of

 Environmental Services, this
 day of
 , [month and year] and acknowledged

 the foregoing on behalf of the [Name of Grantee].

Before me,

Justice of the Peace/Notary Public My commission expires:

Wilcox Barton INC.

CIVIL . ENVIRONMENTAL . GEOTECHNICAL

ASTM E 1527-13 PHASE I ENVIRONMENTAL SITE ASSESSMENT REPORT

Tax Map 47, Lots 6 and 7 170 Epping Road and Epping Road Exeter, New Hampshire

Prepared for:

Gateway at Exeter LLC 20 Trafalgar Square, Suite 610 Nashua, New Hampshire 03063 Contact: Mr. Tom Monahan, (603) 880-0502

Prepared by: Wilcox & Barton, Inc. #1B Commons Drive, Unit 12B Londonderry, New Hampshire 03053 Contact: Ms. Erin Lambert, (603) 369-4190 x527

September 18, 2019

Wilcox & Barton, Inc. Project No: GATE0001

WWW.WILCOXANDBARTON.COM 1 (888) 777-5805

CERTIFICATION

Wilcox & Barton, Inc. certifies the information presented in this report is factual and accurate to the best of its knowledge. This assessment was performed in accordance with American Society for Testing and Materials Standard E 1527-13 through a site inspection, interviews with persons knowledgeable of property operations, conditions, and history, and a review of reasonably attainable public records. It was not possible to verify all of the information developed or received within a reasonable amount of time. The findings and conclusions presented in this report are based on professional judgment and interpretation of the information and data obtained during this assessment.

Chelsea M. Smith, Project Geologist, conducted the site inspection, reviewed state and local records, and was the primary author of this report. Ms. Smith has a bachelor's degree in Geological Sciences from Salem State University and entered the environmental consulting field in 2017.

Robert W. Rooks, PE, Principal Engineer, has reviewed the findings as well as the consolidated document for accuracy, content, and quality of presentation. Mr. Rooks is an environmental professional with over 29 years of environmental consulting experience and has prepared and managed numerous environmental site assessments.

Qualifications summaries are presented in Attachment A to this report.

The undersigned herein declares that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional (as defined in §312.10 of 40 CFR§312) and have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the property. I have developed and performed the appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Robert W. Rooks, PE Sr. Vice President

Date: September 18, 2019



EXECUTIVE SUMMARY

Wilcox & Barton, Inc. has completed a Phase I Environmental Site Assessment of one vacant parcel and an adjacent residential property at Epping Road and 170 Epping Road, respectively, in Exeter, New Hampshire, in conformance with the scope and limitations of American Society for Testing and Materials Standard E 1527-13. The following findings are drawn from the information developed during the course of this assessment.

The subject of this assessment is a total of 60.36 acres of land described by the Town of Exeter Assessor's Office as Tax Map 47, Lots 6 and 7. The residential parcel at 170 Epping Road is improved upon by a 1,512-square-foot, 1.75-story, single-family residential building and attached garage built in 1966. The building is currently being rented by Mr. Thomas House. The remaining portions of 170 Epping Road are undeveloped wooded land, landscaped areas, and a paved driveway. Epping Road is wooded land in which limited portions have been cleared.

Recognized environmental conditions (RECs), including *historical recognized environmental conditions (HRECs)*, *controlled recognized environmental conditions (CRECs)*, *and de minimis conditions*, were evaluated by a site inspection and area reconnaissance, review of local, state, and federal records and databases, and review of historical aerial photographs. <u>The evaluation did not identify any RECs</u> or other environmental concerns associated with the properties, their abutters, or historical land uses in the immediate vicinity.

The findings summarized above and described herein are supported by the following attachments.

Figures

Figure 1Site Location MapFigure 2Site Plan

Attachments

Attachment A Qualifications of Environmental Professionals
Attachment B Scope of Work
Attachment C User Questionnaire
Attachment D Environmental Record Search by Environmental Data Resources, Inc.
Attachment E Photographic Log
Attachment F Supporting Documents

User Reliance

This report has been prepared by Wilcox & Barton, Inc. for the use and benefit of, and may be relied upon by, Gateway at Exeter LLC and its respective affiliates, subsidiaries, and assigns, the New Hampshire Housing Finance Authority, and the US Department of Housing and Urban Development.



INTRODUCTION	
Property	170 Epping Road and Epping Road, Exeter, New Hampshire
Addresses	
Tax Parcels	Town of Exeter Tax Map 47, Lots 6 and 7
Date of Site Visit	August 22, 2019
User	Gateway at Exeter, LLC
Anticipated Use of	Multi-family housing.
the Properties	
Special Terms &	None.
Conditions	
Scope of Work	See Attachment B.

PROPERTY DESC	RIPTION
Property Sizes	Total 60.36 acres.
Improvements	17 Epping Road: 1,512-square-foot, 1.75-story, single-family residential building and
	attached garage.
	Epping Road: None
Current/Most	Residential (170 Epping Road) and undeveloped (Epping Road).
Recent Use	
Vicinity	The property is located in a rural area with limited commercial development. In
Characteristics	general, the surround properties are either vacant or in light commercial (retail, office)
	use.
North	Tax Map 41, Lot 1 (owned by the state of New Hampshire), beyond which is NH
	Route 101. The property is currently vacant.
East	191 Epping Road (gas station and car wash), Tax Map 40, Lot 9 (owned by the state of
	New Hampshire), 4 Cronin Road (residential), and 183 Epping Road (formerly vacant
	land, currently under construction).
South	Commercial/industrial/municipal properties (Portland Glass of Exeter, New Hampshire
	Corrections Department, Dutch Ophthalmic USA, and Murray Academy of Irish
	Dance).
West	Undeveloped land, beyond which are commercial properties (Frank Webb Home and
	Gourmet Gift Baskets). The Little River Conservation Area is also located to the west.

ENVIRONMENTA	L SETTING						
Topography	The property is generally flat, with a slight decrease in elevation to the southwest. The						
	property is located at an elevation of approximately 102 feet above mean sea level.						
	<i>purce</i> : USGS Topographic Map: Exeter, NH quadrangle, 7.5-minute, 2018						
Surface Water	Surface Water Bloody Brook is located at the northwestern corner of the subject property, running						
	om the northern abutting property (Map 41, Lot 1) to the western abutting property						
	ap 56, Lot 2).						
Flood Plain Data	The property is located in an area of minimal flood hazard.						
	Source: Flood Insurance Rate Map Number 33015C0401E						
Geology	Soil: Soil at the property is identified as Pipestone sand.						
	Source: US Department of Agriculture (USDA) Natural Resources Conservation						
	Service.						



ENVIRONMENTAL SETTING					
Hydrogeology	Based on local topography, groundwater is inferred to flow across a majority of the				
	property in southeasterly direction toward tributary streams of Squamscott River.				

USER PROVIDED	INFORMATION			
Property Owner	Owner: Gateway at Exeter LLC			
	Source: Town of Exeter Assessor			
Acquisition Date	January 18, 2019.			
	Source: Town of Exeter Assessor			
Environmental	None known or reported by User.			
Liens or Use	<i>Note</i> : A formal search of title records for recorded liens or other encumbrances was			
Limitations	not performed as part of this assessment.			
User Specialized	None. See Attachment C.			
Knowledge				
Occupant(s)	170 Epping Rd: Mr. Thomas House (tenant)			
	Epping Rd: vacant			

REGULATORY DATABASE REVIEW						
Number of Properties Identified	Search Distance, miles					
	Subject					
Agency/Database †	Property?	<1/8	$\frac{1}{8} - \frac{1}{4}$	¹ ⁄4 - ¹ ⁄2	<mark>¹∕2</mark> - 1	> 1
EPA NPL	No	0	0	0	0	
EPA Proposed NPL Sites	No	0	0	0	0	
EPA NPL Liens	No	0	0	0	0	
EPA Delisted NPL Sites	No	0	0	0	0	
Federal Facilities	No	0	0	0		
Superfund Enterprise Management System (SEMS)	No	0	0	0		
SEMS – Archive	No	0	0	0		
RCRA – Corrective Action Report (CORRACTS)	No	0	0	0	0	
RCRA – Treatment, Storage, and Disposal Facilities (RCRA-TSDF)	No	0	0	0		
RCRA – Large Quantity Generators	No	0	1			
RCRA – Small Quantity Generators	No	0	0			
RCRA – Conditionally Exempt Small Quantity Generators	No	0	1			
Land Use Control Information System (LUCIS)	No	0	0	0		
EPA Engineering Controls Sites List	No	0	0	0		
EPA Institutional Controls Sites List	No	0	0	0		
USCG Emergency Response Notification System (ERNS)	No					
NH State-Listed Sites (NH SHWS)	No	0	0	3	4	
NH Solid Waste Facilities/Landfill Sites (SWF/LF)	No	0	0	0		
NH Leaking Aboveground Storage Tank Incident Reports (LAST)	No	0	0	0		
NH Leaking Underground Storage Tank Incident Reports (LUST)	No	0	0	2		
Leaking Underground Storage Tanks on Indian Land	No	0	0	0		
FEMA Underground Storage Tanks	No	0	0			
NH Underground Storage Tank Registration Database	No	1	0			
NH Aboveground Storage Tank Registration Database	No	0	0			
Underground Storage Tanks on Indian Land	No	0	0			



Number of Properties Identified	Search Distance, miles						
	Subject						
Agency/Database †	Property?	<1/8	$\frac{1}{8} - \frac{1}{4}$	¹ ⁄4 - ¹ ⁄2	¹⁄2 - 1		
NH Institutional Controls Sites List	No	0	0	0			
NH Voluntary Cleanup Program Sites List	No	0	0	0			
Indian Voluntary Cleanup Program Sites List	No	0	0	0			
NH Brownfields Sites	No	0	0	0			
EPA Brownfields Sites	No	0	0	0			
NH Recycler Database (SWRCY)	No	0	0	0			
EPA Status of Open Dumps on Indian Land	No	0	0	0			
EPA Debris Region 9	No	0	0	0			
EPA Open Dump Inventory	No	0	0	0			
Open Dumps on Indian Land	No	0	0	0			
DEA Historical Clandestine Drug Labs	No						
DEA Clandestine Drug Laboratory Register	No						
NH Clandestine Drug Laboratory Register	No						
NH ALLSITES	No	1	1	4			
NH PFAS Contamination Site Location Listing	No	0	0	0			
NH Liens Information Listing	No						
EPA CERCLA Lien Information	No						
NH Hazardous Materials Information Reporting System	No						
NH Historical Spills List (SPILLS)	No						
NH SPILLS 90	No						
RCRA Non-Generators / No Longer Regulated	No	3	2				
Formerly Used Defense Sites	No	0	0	0	0		
DOD Sites	No	0	0	0	0		
SCRD DRYCLEANERS	No	0	0	0			
US Financial Assurance Information Listing	No						
EPA Watch List	No						
2020 Corrective Action Program List	No	0	0				
EPA TSCA	No						
EPA Toxic Chemical Release Inventory System	No						
EPA Section 7 Tracking System	No						
EPA Records of Decision	No	0	0	0	0		
Risk Management Plans (RMP)	No						
RCRA Administration Action Tracking System	No						
Potentially Responsible Parties	No						
PCB Activity Database System (PADS)	No						
EPA Integrated Compliance Information System	No						
EPA FIFRA/TSCA Tracking System	No						
NRC Material Licensing Tracking System	No					Γ	
DOE Coal Ash Data	No					Γ	
					1	1	

EPA Historical FIFRA/TSCA Tracking System Inspections

EPA Coal Ash Data

PCB Transformer Registration Database

EPA Radiation Information Database

REGULATORY DATABASE REVIEW



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SUMMARY	OF	FINDINGS
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REGULATORY DATABASE REVIEW						
Number of Properties Identified	Search Distance, miles					
	Subject					
Agency/Database †	Property?	<1/8	$\frac{1}{8} - \frac{1}{4}$	¹ ⁄4 - ¹ ⁄2	<mark>¹∕2</mark> - 1	> 1
DOT Office of Pipeline Safety Incident and Accident Data	No					
Superfund (CERCLA) Consent Decrees	No	0	0	0	0	
Indian Reservation	No	0	0	0	0	
DOE Formerly Utilized Site Remedial Action Program	No	0	0	0	0	
DOE Uranium Mill Tailings Sites	No	0	0	0		
Lead Smelter Sites	No	0				
EPA Aerometric Information Retrieval System List	No					
MSHA Mines Master Index File	No	0	0			
DOI Abandoned Mines	No	0	0			
EPA Facility Index System (FINDS)	No					
EPA Hazardous Waste Compliance Docket Listing	No					
EPA Enforcement and Compliance History Online (ECHO)	No					
DOD Unexploded Ordnance Sites	No	0	0	0	0	
EPA Fuels Program Registered Listing	No	0	0			
NH Permitted Air Facility Listing	No					
NH Asbestos	No					
TX Asbestos	No					
NH Drycleaners	No	0	0			
NH Financial Assurance	No					
NH Lead Inspection Database	No					
RI Manifest	No	2	1			
NJ Manifest	No	0	1			
NY Manifest	No	0	0			
NH NPDES List	No					
EDR Manufactured Gas Plants	No	0	0	0	0	
EDR US Historical Auto Station	No	2				
EDR US Historical Cleaners	No	0				
RGA Hazardous Waste Facility List	No					
RGA Solid Waste Facility List	No					
RGA Leaking Underground Storage Tanks	No					
	-				-	

Refer to Attachment D for detailed description of each database. Search distance not included in ASTM standard. †

Acronyms and Abbreviations CERCLA Comprehensive

Comprehensive Environmental Responsibility, Compensation, & Liability Act

CERCLIS	Comprehensive Environmental Responsibility, Compensation, & Liability Information System		
DEA	United States Drug Enforcement Agency	MSHA	United States Mine Safety and Health Administration
DOD	United Stated Department of Defense	NPDES	National Pollutant Discharge Elimination System
DOE	United Stated Department of Energy	NPL	National Priorities List
DOI	United Stated Department of Interior	NRC	Nuclear Regulatory Commission
DOT	United States Department of Transportation	PCB	Polychlorinated Biphenyl
EPA	United States Environmental Protection Agency	RGA	Recovered Government Archive
FEMA	Federal Emergency Management Agency	RCRA	Resource Conservation and Recovery Act
FIFRA	Federal Insecticide, Fungicide, and Rodenticide Act	TSCA	Toxic Substances Control Act
NH	New Hampshire	USCG	United States Coast Guard
PFAS	Per- and Polyfluoroalkyl Substances	EDR	Environmental Data Resources, Inc.
RI	Rhode Island	TX	Texas
NJ	New Jersey	NY	New York



REGULATORY DA	TABASE DISCUSSION	
A summary of relevan	t information from the environmental database search performed by Environmental	
Data Resources, Inc. (EDR) is provided as follows:		
Subject Properties	The subject properties were not listed in any databases searched.	
Nearby Sites of	The EDR Report identified several nearby properties on one or more of the following	
Potential Concern	databases:	
	 RCRA-LQG; RCRA-CESQG; NH SHWS; NH LUST; NH ALLSITES; RCRA NonGen / NLR; RI Manifest; NJ Manifest; and EDR US Historical Auto Station. Wilcox & Barton, Inc. reviewed available information associated with each of the properties using the NHDES OneStop online database. Copies of all reports with an associated NHDES Site Number are accessible online at the following link. <u>http://www4.des.state.nh.us/DESOnestop/BasicSearch.aspx</u> . As such, full copies of these publicly accessible documents are not appended to this report. Based on the current regulatory status and/or location associated with each of the listed properties, there are no concerns associated with a potential off-site source of contamination.	

HISTORICAL USES		
Aerial Photographs		
Subject Property	1952-1960	
	The subject parcel is depicted as undeveloped, wooded land.	
	1969-2016	
	170 Epping Road appears to have one building located on site. Other portions of the	
	subject property include wooded land.	
Adjoining Parcels	1952-2016	
	Undeveloped, residential, and commercial properties.	
Sanborn Maps		
Subject Property	Unmapped.	
Adjoining Parcels	Unmapped.	



Inspection DateAugust 22, 2019Access restrictionsDue to the large size of the combined parcel and the presence of heavily vegetated a forested areas, the inspection was performed from logged areas and less heavily vegetated portions.PetroleumNo petroleum products or hazardous substances were observed to be improperly stored on the subject properties. One aboveground storage tank containing #2 heating oil was noted in the basement of the residence.SubstancesOne aboveground storage tank was identified in the basement of the residence locate at 170 Epping Road.Storage TanksNo drums were observed on the subject properties.Solid Waste DisposalNo strong, pungent, or noxious odors were identified.Odors Stained Ground Stressed VegetationNo stained ground surfaces or stressed vegetation were observed on the properties.Floor Drains & MaagementOne drinking water well was observed to the east of the attached garage on the 170 Epping Road parcel.Floor Drains & ManagementSolica Summers: No floor drains were observed on the subject properties.One sump was located in the basement of the residence and reportedly discharges to the septic system serving the residence.Domestic Wastewater ManagementMone state that the septic system was located directly west of the residence.	
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	l .
<u>Drywells:</u> No dry wells were observed on the subject properties. <u>Stormwater:</u> No stormwater structures were observed on the subject properties.	
Septic SystemsEvidence of a septic system was observed at the time of inspection. According to Mr. House, the septic system is located directly west of the residence.	
Potable Water According to the Town of Exeter Planning Department, the subject properties are no currently connected to the municipal water system. One bedrock well was observed directly east of the attached garage.	
Transformers and No transformers or other equipment potentially containing polychlorinated biphenyl	S
PCB-Containing (PCBs) were observed at the properties.	
Equipment	
Spills and OtherNo surficial evidence of spills or leaks was noted during the site inspection.Conditions	
Pits, Ponds, or No pits, ponds, or lagoons were observed on the subject property.	
Lagoons	



SITE RECONNAISSANCE	
Vapor Intrusion	No conditions posing a potential vapor intrusion risk were readily apparent. Further study of soil and groundwater conditions would be necessary to assess vapor intrusion risks.

INTERVIEWS		
Information from the following interview sources has been incorporated throughout this report.		
User	Mr. Tom Monahan, Gateway at Exeter LLC	
Occupant(s)	Mr. Tom House	
Municipal Sources	Exeter Assessor	
	Exeter Building/Planning	
	Exeter Public Works	
	Exeter Fire Department	

NON-SCOPE CONS	SIDERATIONS
Asbestos	This assessment did not include a hazardous materials survey. If future renovation or demolition of the residential structures is planned, a hazardous materials survey for asbestos-containing building materials must be performed.
Radon	Moderate radon potential (1.55 to 3.01 picocuries/liter).
	Source: US Environmental Protection Agency
Lead-based Paint	This assessment did not include a hazardous materials survey. If future renovation or demolition of the residential structures is planned, a hazardous materials survey for lead-containing building materials should be performed.
Wetlands	<u>Subject Property</u> : Wetlands are located in the northeastern, eastern, and southwestern portions of the subject properties. <u>Adjacent Properties</u> : Wetlands are located on northern, western, eastern, and southwestern abutting properties. <i>Source:</i> U.S. Fish and Wildlife Service
Regulatory	Not evaluated.
Compliance	
Indoor Air Quality	Not evaluated.
Mold	Not evaluated.

DATA GAPS

None.

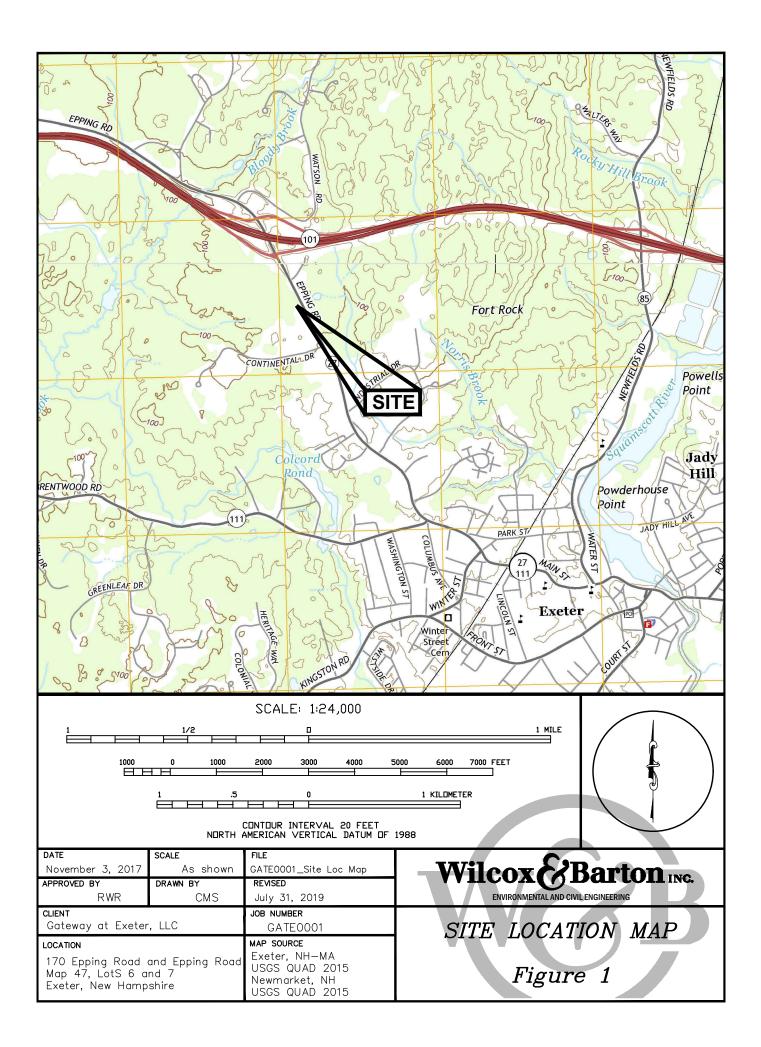


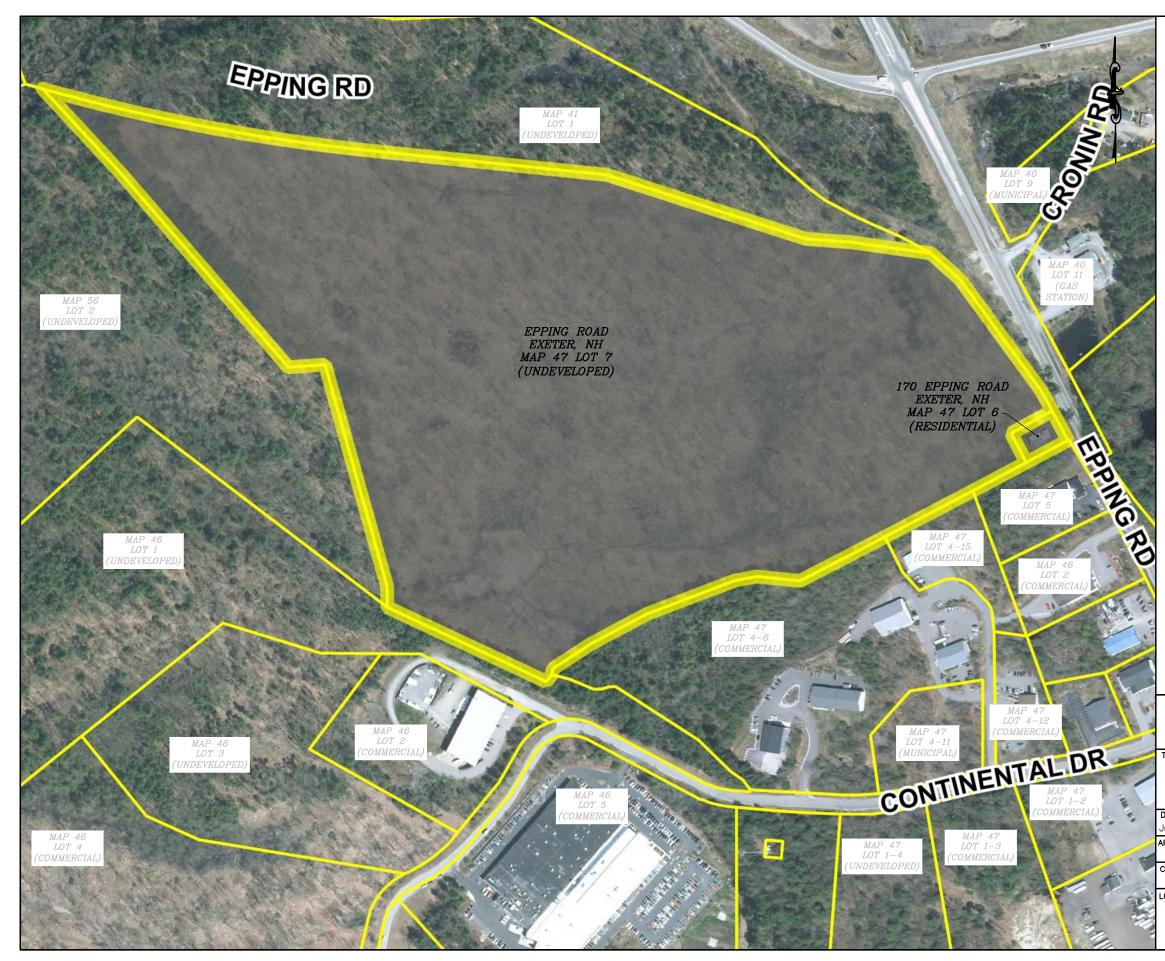
REFERENCES AND INFORMATION SOURCES	
1	Environmental Data Resources, Inc., The EDR Radius Map TM Report with
	Geocheck®. 170 Epping Road, Exeter, NH 03833, Inquiry Number: 5735989.2s dated
	July 31, 2019.
2	Environmental Data Resources, Inc., The EDR Aerial Photo Decade Package. 170
	Epping Road, Exeter, NH 03833, Inquiry Number: 5735989.5 dated July 31, 2019.
3	Environmental Data Resources, Inc., Certified Sanborn® Map Report. 170 Epping
	Road, Exeter, NH 03833, Inquiry Number: 5735989.3 dated July 31, 2019.
4	Town of Exeter Assessor, Building/Planning, Public Works, and Fire Department.
	Tax maps and property information. August 2019.



FIGURES







LEGEND

PROPERTY BOUNDARY (SUBJECT PROPERTY)

PROPERTY LINE (ADJACENT PROPERTIES)

<u>NOTES</u>

1. ALL LOCATIONS AND DIMENSIONS ARE APPROXIMATE.

2. PLAN BASED ON WILCOX & BARTON, INC SITE VISIT AND TOWN OF EXETER GIS DATA.

GRAPHIC SCAI	
(IN FEET) 1 inch = 400 fee	t
SITE PLAN	
DATE SCALE July 31, 2019 GRAPHIC	FILE GATE0001_Site Plan
APPROVED BY DRAWN BY CMS	REVISED
CLIENT Gateway at Exeter LLC	Job number GATEOOO1
LOCATION 170 Epping Road and Epping Road Map 47, Lot 6 and 7 Exeter, New Hampshire	drawing number FIGURE 2

ATTACHMENT A

QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS





Environmental Professionals

The following Wilcox & Barton, Inc. personnel are qualified as Environmental Professionals in accordance with 40 CFR 312 through a qualifying combination of licensure, education, and experience. These individuals have been authorized by executive management to perform All Appropriate Inquiry investigations in compliance with the standard and with corporate quality requirements.



William R. Wilcox, Jr., Co-Founder, President - Principal Geologist

As co-founder and President of the firm, Bill's sole focus is on solving our clients' environmental, geotechnical, and engineering challenges through the delivery of value. He is dedicated to responsiveness, quality, optimal use of client resources, and being accessible at all times. Over the course of 25 years as a hands-on business leader, Bill has managed and directed hundreds of environmental assessment, investigation, remediation, and compliance projects. He holds a degree in Natural Science from Castleton State College.



Russell W. Barton, Co-Founder, Senior Vice President - Principal Geologist

Russ manages company resources and oversees day-to-day operations to ensure client needs and objectives are met. Russ is the face of the business in the areas of oil services and petroleum cleanup. He has almost 25 years' experience in the environmental consulting industry, maintaining expertise in site assessment; investigation and remediation of hazardous materials, both indoors and in the ground; underground storage tank design, installation, and management; and environmental construction. He is a trusted ally and is often called upon to

solve difficult regulatory and technical problems for his diverse clientele. Russ received his Bachelor of Arts degree in Natural Science from Castleton State College.



Robert W. Rooks, PE, Senior Vice President - Principal Engineer

Bob oversees the technical execution of all work to ensure accuracy and defensibility, bringing his ruthless focus on quality to all the firm's work product. He has a diverse engineering background, spanning 28 years, and maintains expertise in all of the company's service areas. Bob leads our technical workforce of engineers, geologists, and scientists in the execution of excellent work to meet client and regulatory expectations. He holds bachelor's and master's degrees in Civil and Environmental Engineering from Duke University and is a licensed

Professional Engineer in all New England states plus New York, Florida, and Hawaii.



James P. Ricker, PG, Vice President – Manager, VT-NH-ME Environmental

Jim oversees the professional staff in our New Hampshire office and leads the company's environmental consulting practice in Vermont, New Hampshire, and Maine. He has successfully combined industry knowledge, experience, and commitment to his clients to become a proven leader in the environmental and engineering consulting fields. He has more than 25 years of professional experience as a client manager, program manager, senior project manager, and project geologist for clients in the federal, commercial/industrial, municipal, and

state government market sectors. Jim puts tremendous emphasis on trust, honesty and respect to develop long-lasting relationships with clients, regulators, and project stakeholders. He received his Bachelor of Science degree in Geology from the University of New Hampshire and is a licensed Professional Geologist.

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Environmental Professionals



David JP Foss, CPG, LSP, Senior Vice President - Principal Hydrogeologist

David leads our consulting practice in Massachusetts, directing multi-discipline scientific teams in the delivery of high-value consulting advise and work product. A skilled communicator, he knows the importance of seamless coordination and communication between subject-matter experts to successfully complete complex projects. David brings more than 25 years' experience to the area of Brownfields redevelopment, where he focuses on the productive reuse of regulated hazardous waste sites. He excels at seeing the "big picture," helping clients

understand risks and liabilities, and maximizing value during Brownfields redevelopment projects. David is an active member of the LSPA Regulations Committee and has strong working relationships with regulators throughout New England. David is a Certified Professional Geologist and Licensed Site Professional in Massachusetts. He holds a bachelor's degree in Geology from Colgate University and a master's degree in Geology and Geophysics from the University of Hawaii at Manoa.



Amy A. Roth, PG, LSP, Associate Vice President

Amy is a successful Project Manager with expertise in numerous facets of the environmental industry earned over more than 20 years. She directs and manages projects, multidisciplinary scientific teams, and specialty contractors at project sites throughout New England, consistently developing and implementing creative solutions for complex environmental problems. Amy drives project schedules and budgets with passion. She is accessible and responsive and resolves environmental matters with clients' objectives foremost in mind. Amy

specializes in property transactions, redevelopment, indoor air, and the investigation and remediation of oil and hazardous materials subject to MGL Chapter 21 E and the Massachusetts Contingency Plan. She is an active member of the Licensed Site Professional Association and works regularly with industry leaders and regulators. She received her master's degree in Geology/Geochemistry from Washington University in St. Louis.



Timothy F. Keane, PE, LSP – Associate Vice President

With more than 30 years of experience completing complex multi-disciplinary engineering projects, Tim's professional focus has been on environmental assessment/remediation, compliance, construction, permitting, waste management, and utility-related engineering. Tim is known for proactive client communication and repeatedly delivering projects that exceed client expectations. He is a certified Professional Engineer in

Massachusetts and New Hampshire as well as a Licensed Site Professional in Massachusetts. He holds a bachelor's degree in Civil Engineering from the University of Massachusetts at Amherst.



John DeMille, Project Geologist

John serves our clients as a hands-on Project Manager. He streamlines projects, manages with precision, and saves clients money through his meticulous attention to detail. He has a precise and comprehensive understanding of state and federal regulations, allowing him to design cost-effective investigatory and remedial work scopes. John specializes in due diligence assessments, including Phase I and Phase II Environmental Site Assessments, building-related hazardous materials surveys, and geotechnical evaluations to drive important business decisions associated

with property acquisition. He received his Bachelor of Science degree in Geology from Bridgewater State University.

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Environmental Professionals



Paul Plagge, EIT, Senior Engineer

Paul is a Senior Project Manager, technical lead for all Wilcox & Barton, Inc. hazardous materials projects, and trusted advisor for the company's environmental and civil work. With more than 25 years' experience, Paul has completed massive multimillion dollar projects with multi-disciplined design teams from Florida to Maine. He is a licensed Asbestos Inspector and Project Designer in seven states. He has guided and executed ASTM Phase I and Phase II Environmental Site Assessments in support of real estate transactions as well as preliminary and

comprehensive response actions pursuant to the *Massachusetts Contingency Plan*. Paul has designed and supervised the installation of remediation systems, sewer connection/extensions, storm water conveyance systems, Title V septic systems, floor drains and oil/water separators, and the installation and removal of underground storage tank and aboveground storage tank systems. He received a Bachelor of Science degree in Civil Engineering from the University of Massachusetts Amherst.



Barrett L Smith, CPG, LEP – Senior Hydrogeologist

Barrett is a seasoned Project Manager with nearly 20 years of consulting experience. Clients praise him for clearly identifying risks, providing high value solutions and navigating complicated regulatory frameworks with ease. He excels at evaluating and supporting redevelopment of sites with long and complex histories. Because of his affable personality and excellent communication skills, he works well with clients, team members, regulators and

other stake holders to successfully complete projects. Barrett is a Certified Professional Geologist and a Licensed Environmental Professional in Connecticut. He received his Bachelor of Arts degree in Geology-Biology from Colby College and his master's degree in Geology from the University of Maryland.



Navpreet Brolowski, PE, LSP, Senior Engineer and Project Manager

Navpreet oversees environmental cleanup projects including brownfields, petroleum release, complex hazardous materials facilities and release, emergency response, and environmental engineering projects. She has extensive experience with risk characterization and reporting under the Massachusetts Contingency Plan (MCP) and in completing subsurface investigations as well as Remedial Alternatives Analysis, Design and Implementation. Her

attention to detail and strong engineering skills make her an ideal project manager. She has a master's degree in Civil and Environmental Engineering from the University of Colorado and a bachelor's degree in Engineering from Punjab University.



Alan J. McLevy, PE, CPESC, Senior Engineer

As a technical leader, client manager, and Professional Engineer in Massachusetts, New Hampshire, and Connecticut, Alan is a senior member of the technical team and is responsible for technical, budgetary, and schedule management of many of the firm's more complex projects, including spill prevention planning, construction monitoring, and compliance with petroleum storage and fire protection requirements. With more than 15 years' experience, Alan also leads technical teams in the execution of site assessments, remedial design,

and risk-based site closure, guiding clients through the intricacies of varying and ever-changing state and federal environmental regulations. As a Certified Professional in Erosion and Sediment Control (CPESC), Alan leads our stormwater monitoring and permitting practice at construction and development projects throughout New England. He holds a bachelor's degree in Environmental Engineering from Roger Williams University.

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ATTACHMENT B

SCOPE OF WORK



SCOPE OF WORK

1.0 INTRODUCTION

This report presents findings and potential environmental conditions associated with the referenced parcel. This Phase I Environmental Site Assessment (Phase I ESA) was completed in accordance with the American Society for Testing and Materials (ASTM) Standard E 1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*, as approved November 1, 2013, by ASTM Committee E-50. This standard was originally approved in 1993 and revised in 2005 as E1527-05 and again in 2013 in its current form. The methodology meets the standard for "all appropriate inquiry" necessary to invoke landowner liability protections afforded under the Comprehensive Environmental Response Compensation and Liabilities Act, as amended by the Superfund Amendments and Reauthorization Act of 1986, and the Small Business Liability Relief and Brownfields Revitalization Act of 2002.

1.1 Purpose

The purpose of the Phase I ESA was:

- 1. To identify and evaluate the actual and potential environmental risks associated with the site; and
- 2. To evidence that the User has made "all appropriate inquiry" regarding environmental conditions at the site.

The objective of the Phase I ESA is to identify recognized environmental conditions (RECs). The term *recognized environmental condition* means the presence or likely presence of any hazardous substance or petroleum products in, on, or at a property:

- 1. Due to any release to the environment;
- 2. Under conditions indicative of a release to the environment; or
- 3. Under conditions that pose a material threat of a future release to the environment.

An *historical recognized environmental condition* (HREC) is defined as a past release of any hazardous substances or petroleum products that has occurred in connection with the property and that has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria...without subjecting the property to any required controls.

A *controlled recognized environmental condition* (CREC) is a REC resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority, with hazardous substances or petroleum products allowed to remain in place <u>subject to the implementation of required controls</u>.

RECs can include the presence of such materials even under conditions that comply with applicable laws and regulations. *De minimis* conditions are not RECs.



Some conditions present a potential environmental concern, but do not meet the definition of REC as provided in the ASTM Standard. These conditions, if identified, are reported as "other environmental concerns" so that they come to the attention of the User. Further investigation or evaluation is left to the discretion of the User based on the available information and risk tolerance.

This assessment is intended for the use of the User and its assigns for the purposes defined in this section.

1.2 Scope of Services

The scope of services includes the completion of a Phase I ESA in accordance with ASTM Standard E 1527-13.

1.3 Significant Assumptions

This assessment was completed under the assumption that property will be redeveloped for multi-family residential use. Wilcox & Barton, Inc. has assumed historical records and documents to be factual and accurate regarding historical information and conditions that were present at the time those documents were created.

1.4 Limiting Conditions, Deviations, and Exceptions

This site assessment is based on the conditions existing at the property during the site visit. Past conditions are considered on the basis of readily available records, previous reports, interviews, and recollections. Site conditions are subject to variations and changes over time.

This report is based on current, fully-implemented, environmental regulations. Future regulatory modifications and agency interpretations may affect the environmental status of the property. The assessment has been completed without substantial deviations or exceptions from the protocols specified in ASTM Standard E 1527-13.

This Phase I ESA is limited in scope to the activities, methods, and levels of diligence prescribed by the ASTM Standard. While the findings documented herein are based upon the best professional judgment of appropriately qualified and experienced environmental professionals, no environmental site assessment can wholly eliminate uncertainty regarding the potential for RECs.

Wilcox & Barton, Inc. has made reasonable attempts to collect and validate the information presented in this report. Further, we have presumed the information to be valid and accurate unless conflicting sources were identified. Where information upon which we have relied is shown to be invalid, inaccurate, or incomplete, our conclusions and recommendations may not be valid. Wilcox & Barton, Inc. reserves the right to modify its conclusions upon receipt of notice regarding new or previously inaccurate information.



1.5 Special Terms and Conditions

Special terms or conditions different from the protocols of ASTM E 1527-13 were not requested, except as indicated.

1.6 User Reliance

This report was prepared for the sole benefit of the indicated User and its assigns, lenders, and development partners, who may rely on the accuracy of the information presented, as well as the findings, conclusions, and recommendations, for the purposes established in Section 1.1 of the report. This report may not be relied upon by any other person or entity, either in part or in its entirety, without prior written authorization of Wilcox & Barton, Inc. In accordance with Section 4.6 of the ASTM Standard of Practice, this environmental assessment may be presumed valid for a period of up to 180 days from the date of this report.

2.0 USER PROVIDED INFORMATION

2.1 Recorded Land Title Records

Ownership information was obtained from available records at the local assessor, listor, or tax clerk office. The information presented is limited to that which was readily available in the public records. It should not be construed or interpreted as a formal title search. A formal title search was not performed as part of this Phase I ESA.

2.2 Valuation Reduction for Environmental Issues

Based on information known to Wilcox & Barton, Inc. and information found in the public record, there are no known environmental liens, encumbrances, or other environmentally-based restrictions on use of the property. Neither the User nor Wilcox & Barton, Inc. has any specific knowledge of any valuation reductions, either in the past or in the future, on the basis of environmental issues.

2.3 Reason for Performing Phase I Assessment

This assessment has been prepared to provide information regarding potential environmental conditions at the property in support of a potential building expansion or sale of the subject property.

2.4 Commonly-Known or Reasonably Ascertainable Information

No additional information was provided by the User.



3.0 RECORDS REVIEW

3.1 Standard Environmental Records

Wilcox & Barton, Inc. contracted Environmental Data Resources, Inc. (EDR) to conduct an environmental database search for the subject property and surrounding areas in accordance with ASTM E 1527-13. A copy of the Radius Report generated by EDR is provided in Attachment D.

3.2 Additional Record Sources

Wilcox & Barton, Inc. also reviewed files on applicable state database, files at the relevant municipal offices, and historical aerial photographs for the subject and adjacent properties. The information provided by these sources was considered in the summary of findings for the site.

3.3 Historical Use Information on the Property

Historical aerial photographs were reviewed to determine historical uses of the subject property. The historical documents are included in Attachment D.

3.4 Historical Use of Adjoining Properties

Information regarding the historical use of adjoining properties is based upon review of the EDR report, historical aerial photographs, and other historical documents. In general, adjoining properties have historically been a mixture of residential, agricultural, commercial, and undeveloped properties.

4.0 SITE RECONNAISSANCE

Photographs documenting the site inspection are presented in Attachment E and convey the general condition of the property and abutters at the time of inspection.

4.1 Limiting Conditions and Methodologies Used

Wilcox & Barton, Inc. performed the site reconnaissance in accordance with ASTM Standard E 1527-13. During the reconnaissance, Wilcox & Barton, Inc. personnel physically walked accessible portions of the subject property and along the property boundaries.

The objective of the methodology employed for this assessment was to minimize, to the extent reasonably possible, the potential for later discovery of environmental conditions not described herein. While Wilcox & Barton, Inc. believes this objective has been achieved, no site assessment can wholly eliminate uncertainty regarding the potential for environmental conditions, and no guarantees, either expressed or implied, are intended by the preparation of this report.



5.0 INTERVIEWS

Wilcox & Barton, Inc. contacted the sources indicated. Information gathered from each of the sources is incorporated throughout the Summary of Findings.

6.0 EVALUATION

Recognized Environmental Conditions, Historical Environmental Conditions, Controlled Environmental Conditions, and *De minimis* Conditions are listed in the Summary of Findings.

Any potential sources of contamination, or other conditions meeting the ASTM definition, are considered RECs and may imply future consulting and/or legal costs for the owner of the subject parcel if a release is later detected.

6.1 Non-Scope Considerations

Factors outside the scope of the ASTM standard of practice can have a material environmental impact on the current or planned use of a property. Readily-available information for common non-scope items is presented in the Summary of Findings. However, comprehensive surveys and evaluations for non-scope considerations were not performed unless specifically requested.

6.2 Opinion

The opinions expressed in this report are based on information provided by visual inspections of the subject property, interviews with public officials, and reviews of documents available in public agency files. The information provided or obtained in these ways was accepted as-is and not independently verified, unless there were reasons to question its validity. Should any additional information become available of a relevant public health or environmental nature, Wilcox & Barton, Inc. would request access to it and the opportunity to comment on it, reserving the right to reevaluate and amend any opinions made in this report.

6.3 Data Gaps

Data gaps, and the expected effects on the findings presented herein, are presented in the Summary of Findings.

6.4 References and Information Sources

References and information sources used during this study are listed in the Summary of Findings.



ATTACHMENT C

USER QUESTIONNAIRE



ASTM E 1527-13 User Questionnaire

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Liability Relief and Brownfield Revitalization Act of 2001, the user must provide the following information to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Property: <u>170 EPPING ROAD AND EPPING ROAD (TAX MAP 47, LOTS 6 AND 7)</u> EXETER, NEW HAMPSHIRE

1. Environmental cleanup liens filed or recorded against the site (40 CFR 312.25). Are you aware of any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law?

NONE TO MY KNOWLEGDE.

2. Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26).

Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state or local law?

Current use restrictions, which will be rectified prior to construction. No other restrictions that I am aware of.

3. Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28).

As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business? **NO**

4. Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29).

Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

5. Commonly known or reasonably ascertainable information about the property (40 CFR 312.30)

Are you aware of commonly known or reasonable ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,

- (a.) Do you know of past uses of the property?
- (b.) Do you know of specific chemicals that are present or once were present at the property?
- (c.) Do you know of any spills or other chemical releases that have taken place at the property?
- (d.) Do you know of any environmental cleanups that have taken place at the property?

Raw Vacant Land

6. The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31).

As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

None to my knowledge

Aller Signature

August 20, 2019

Date

Thomas F. Monahan

Print Name



ATTACHMENT D

ENVIRONMENTAL RECORD SEARCH BY ENVIRONMENTAL DATA RESOURCES, INC.



CODE0003

170 Epping Road Exeter, NH 03833

Inquiry Number: 5735989.2s July 31, 2019

The EDR Radius Map[™] Report with GeoCheck®



6 Armstrong Road, 4th floor Shelton, CT 06484 Toll Free: 800.352.0050 www.edrnet.com

FORM-LBD-BCS

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Thank you for your business. Please contact EDR at 1-800-352-0050 with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

170 EPPING ROAD EXETER, NH 03833

COORDINATES

Latitude (North):	42.9980350 - 42° 59' 52.92"
Longitude (West):	70.9780260 - 70° 58' 40.89"
Universal Tranverse Mercator:	Zone 19
UTM X (Meters):	338762.4
UTM Y (Meters):	4762280.0
Elevation:	102 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	5652994 EXETER, NH
Version Date:	2012
Northeast Map:	5645137 NEWMARKET, NH
Version Date:	2012
Southwest Map:	5640488 KINGSTON, NH
Version Date:	2012
Northwest Map:	5647309 EPPING, NH
Version Date:	2012

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20140712
Source:	USDA

Target Property Address: 170 EPPING ROAD EXETER, NH 03833

Click on Map ID to see full detail.

MAP				RELATIVE	DIST (ft. & mi.)
ID A1	SITE NAME EXXON MOBIL CORPORAT	ADDRESS 191 EPPING RD	DATABASE ACRONYMS EDR Hist Auto	ELEVATION Higher	DIRECTION 68, 0.013, ENE
A2	MOBIL 18553	191 RTE 101	NH UST, NH ALLSITES	Higher	162, 0.031, ENE
A3	GLOBAL MONTELLO GROU	191 EPPING RD	RCRA NonGen / NLR	Higher	171, 0.032, ENE
B4	TRIXIECO AUTOMOTIVE	162 EPPING RD	EDR Hist Auto	Higher	551, 0.104, ESE
B5	EASTERN STATES AUTO	162 EPPING RD	RCRA NonGen / NLR, FINDS, ECHO, RI MANIFEST	Higher	551, 0.104, ESE
B 6	TRANSMISSION SHOP TH	162 EPPING ST	RCRA NonGen / NLR, RI MANIFEST	Higher	551, 0.104, ESE
C7	CON WAY CENTRAL EXPR	11 CONTINENTAL DR	RCRA NonGen / NLR	Higher	695, 0.132, South
C8	CONTINENTAL MICROWAV	11 CONTINENTAL DR	RCRA-LQG, NJ MANIFEST, RI MANIFEST	Higher	695, 0.132, South
C9	CONTINENTAL MICROWAV	11 CONTINENTAL DR	NH ALLSITES, NH AIRS	Higher	695, 0.132, South
10	DUTCH OPHTHALMIC USA	10 CONTINENTAL DR	RCRA-CESQG, FINDS, ECHO	Higher	721, 0.137, SSE
11	DREHER HOLLOWAY INC	158 EPPING RD	RCRA NonGen / NLR	Lower	1053, 0.199, ESE
12	DREHER HOLLOWAY	156 EPPING RD	NH LUST, NH UST, NH AST, NH SPILLS	Lower	1360, 0.258, SE
D13	ADAMS RUSSELL INC.	LOT 1 EXETER IND PK	NH SHWS	Higher	2088, 0.395, ESE
D14	EXETER INDUSTRIAL PK	INDUSTRIAL PARK RD	NH SHWS	Higher	2222, 0.421, ESE
15	NASHUA CARTRIDGE PRD	EPPING RD (INDUSTRIA	NH SHWS, NH ALLSITES	Higher	2295, 0.435, ESE
E16	EXETER MOTOR WORKS	150 EPPING RD	NH ALLSITES	Lower	2335, 0.442, SE
17	BARKING DOG LTD	7 BEECH HILL ROAD	NH ALLSITES	Higher	2474, 0.469, NNW
E18	PALMER & SICARD INC	140 EPPING RD	NH LUST, NH UST, NH ALLSITES	Lower	2519, 0.477, SE
F19	HARDING COMPANY INC.	INDUSTRIAL PARK RD	NH SHWS	Lower	3443, 0.652, SE
20	ROBERT MOORE PROPERT	104 EPPING RD	NH SHWS, NH LUST, NH UST, NH ALLSITES	Lower	3557, 0.674, SE
F21	ELLIOT PROPERTIES	97 EPPING ROAD	NH SHWS, NH ALLSITES	Lower	3658, 0.693, SE
22	THE MEETING PLACE	83-85 EPPING ROAD	NH SHWS, NH VCP, NH BROWNFIELDS	Lower	4124, 0.781, SE

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL	National Priority List
	Proposed National Priority List Sites
NPL LIENS	- Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL_____ National Priority List Deletions

Federal CERCLIS list

FEDERAL FACILITY______ Federal Facility Site Information listing SEMS______ Superfund Enterprise Management System

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE...... Superfund Enterprise Management System Archive

Federal RCRA CORRACTS facilities list

CORRACTS..... Corrective Action Report

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

Federal RCRA generators list

RCRA-SQG_____ RCRA - Small Quantity Generators

Federal institutional controls / engineering controls registries

LUCIS______Land Use Control Information System US ENG CONTROLS______Engineering Controls Sites List US INST CONTROL_____Sites with Institutional Controls

Federal ERNS list

ERNS..... Emergency Response Notification System

State and tribal landfill and/or solid waste disposal site lists

NH SWF/LF..... Solid Waste Facility Information

State and tribal leaking storage tank lists

NH LAST_____ Listing of All Sites INDIAN LUST_____ Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

FEMA UST...... Underground Storage Tank Listing INDIAN UST...... Underground Storage Tanks on Indian Land

State and tribal institutional control / engineering control registries

NH INST CONTROL..... Activity and Use Restrictions

State and tribal voluntary cleanup sites

INDIAN VCP...... Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

NH SWRCY	Recycling Centers
INDIAN ODI	Report on the Status of Open Dumps on Indian Lands
DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations
ODI	
IHS OPEN DUMPS	Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL	Delisted National Clandestine Laboratory Register
NH CDL	Clandestine Drug Lab Listing
US CDL	National Clandestine Laboratory Register
NH PFAS	PFAS Contamination Site Location Listing

Local Land Records

NH LIENS	Environmental Liens Information Listing
LIENS 2	CERCLA Lien Information

Records of Emergency Release Reports

HMIRS...... Hazardous Materials Information Reporting System NH SPILLS 90...... SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS_____ Formerly Used Defense Sites

DOD. Department of Defense Sites SCRD DRYCLEANERS. State Coalition for Remediation of Drycleaners Listing US FIN ASSUR Financial Assurance Information EPA WATCH LIST. EPA WATCH LIST 2020 COR ACTION. 2020 COR Corrective Action Program List TSCA. Toxic Substances Control Act TRIS. Toxic Ordencial Release Inventory System SSTS. Section 7 Tracking Systems ROD. Records Of Decision RMP. Risk Management Plans RAATS. RCRA Administrative Action Tracking System PADS. PCB Activity Database System ICIS. Integrated Compliance Information System FTTS. FIFRAV TSCA Tracking System Solders System COAL ASH DOE Steam-Electric Plant Operation Data COAL ASH EPA. Coal Combustion Residues Surface Impoundments List PCB TRANSFORMER. PCB Transformer Registration Database RADINFO. Radiation Information Database CONSENT. Superfund (CERCLA) Consent Decrees INDIAN RESERV. Incident and Accident Data CONSENT. Superfund (CERCLA) Consent Decrees INDIAN RESERV. Indian Reservations <		
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EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP...... EDR Proprietary Manufactured Gas Plants EDR Hist Cleaner...... EDR Exclusive Historical Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

NH RGA HWS	Recovered Government Archive State Hazardous Waste Facilities List
NH RGA LF	Recovered Government Archive Solid Waste Facilities List

NH RGA LUST...... Recovered Government Archive Leaking Underground Storage Tank

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA generators list

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance		Page
CONTINENTAL MICROWAV	11 CONTINENTAL DR	S 1/8 - 1/4 (0.132 mi.)	C8	30
EPA ID:: NHD510014640				

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA-CESQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DUTCH OPHTHALMIC USA EPA ID:: NHD510218324	10 CONTINENTAL DR	SSE 1/8 - 1/4 (0.137 mi.)	10	125

State- and tribal - equivalent CERCLIS

NH SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Services' Hazardous Waste Inventory list.

A review of the NH SHWS list, as provided by EDR, and dated 05/07/2019 has revealed that there are 7 NH SHWS sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ADAMS RUSSELL INC. Facility Id: 198911005 Project Manager: CLOSED	LOT 1 EXETER IND PK	ESE 1/4 - 1/2 (0.395 mi.)	D13	145
EXETER INDUSTRIAL PK Facility Id: 198910027 Project Manager: CLOSED	INDUSTRIAL PARK RD	ESE 1/4 - 1/2 (0.421 mi.)	D14	145
NASHUA CARTRIDGE PRD Facility Id: 198904061 Project Manager: CLOSED	EPPING RD (INDUSTRIA	ESE 1/4 - 1/2 (0.435 mi.)	15	146
Lower Elevation	Address	Direction / Distance	Map ID	Page
HARDING COMPANY INC. Facility Id: 198910031 Project Manager: CLOSED	INDUSTRIAL PARK RD	SE 1/2 - 1 (0.652 mi.)	F19	153
ROBERT MOORE PROPERT Facility Id: 198406020 Project Manager: MARTS-JEFF	104 EPPING RD	SE 1/2 - 1 (0.674 mi.)	20	153
ELLIOT PROPERTIES Facility Id: 199811035 Project Manager: CLOSED	97 EPPING ROAD	SE 1/2 - 1 (0.693 mi.)	F21	161
THE MEETING PLACE Facility Id: 200502096 Project Manager: BUBIER	83-85 EPPING ROAD	SE 1/2 - 1 (0.781 mi.)	22	161

State and tribal leaking storage tank lists

NH LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Services' LUST Sites Summary Report.

A review of the NH LUST list, as provided by EDR, and dated 05/07/2019 has revealed that there are 2 NH LUST sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
DREHER HOLLOWAY	156 EPPING RD	SE 1/4 - 1/2 (0.258 mi.)	12	129
Facility Id: 199102043				

Project Manager: CLOSED

PALMER & SICARD INC

Facility Id: 199401012 Project Manager: CLOSED 140 EPPING RD

SE 1/4 - 1/2 (0.477 mi.) E18

147

State and tribal registered storage tank lists

NH UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Services' list: Underground Storage Tank Registration Data.

A review of the NH UST list, as provided by EDR, and dated 05/07/2019 has revealed that there is 1 NH UST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
<i>MOBIL 18553</i> Status: ACTIVE Facility Id: 115356	191 RTE 101	ENE 0 - 1/8 (0.031 mi.)	A2	8

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Hazardous waste / Contaminated Sites

NH ALLSITES: Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

A review of the NH ALLSITES list, as provided by EDR, and dated 05/07/2019 has revealed that there are 6 NH ALLSITES sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address Direction / Distance		Map ID	Page	
<i>MOBIL 18553</i> Facility Id: 199911022 Project Manager: REGISTRATION Project Manager: CLOSED	191 RTE 101	ENE 0 - 1/8 (0.031 mi.)	A2	8	
CONTINENTAL MICROWAV Facility Id: 201209003 Project Manager: REGISTRATION	11 CONTINENTAL DR	S 1/8 - 1/4 (0.132 mi.)	C9	51	
NASHUA CARTRIDGE PRD Facility Id: 198904061 Project Manager: CLOSED	EPPING RD (INDUSTRIA	ESE 1/4 - 1/2 (0.435 mi.)	15	146	
BARKING DOG LTD	7 BEECH HILL ROAD	NNW 1/4 - 1/2 (0.469 mi.)	17	146	

Facility Id: 200908064 Project Manager: REGISTRATION

Lower Elevation	Address	Direction / Distance	Map ID	Page
EXETER MOTOR WORKS Facility Id: 200904025 Project Manager: CLOSED	150 EPPING RD	SE 1/4 - 1/2 (0.442 mi.)	E16	146
PALMER & SICARD INC Facility Id: 199401012 Facility Id: 199808059 Project Manager: CLOSED	140 EPPING RD	SE 1/4 - 1/2 (0.477 mi.)	E18	147

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/25/2019 has revealed that there are 5 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GLOBAL MONTELLO GROU EPA ID:: NHD510166598	191 EPPING RD	ENE 0 - 1/8 (0.032 mi.)	A3	12
EASTERN STATES AUTO EPA ID:: NHD510167679	162 EPPING RD	ESE 0 - 1/8 (0.104 mi.)	B5	15
TRANSMISSION SHOP TH EPA ID:: NHD510151988	162 EPPING ST	ESE 0 - 1/8 (0.104 mi.)	B 6	26
CON WAY CENTRAL EXPR EPA ID:: NHD510201007	11 CONTINENTAL DR	S 1/8 - 1/4 (0.132 mi.)	C7	29
Lower Elevation	Address	Direction / Distance	Map ID	Page
DREHER HOLLOWAY INC EPA ID:: NHD510178676	158 EPPING RD	ESE 1/8 - 1/4 (0.199 mi.)	11	128

NJ MANIFEST: Hazardous waste manifest information.

A review of the NJ MANIFEST list, as provided by EDR, and dated 12/31/2018 has revealed that there is 1 NJ MANIFEST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance		Page	
CONTINENTAL MICROWAV	11 CONTINENTAL DR	S 1/8 - 1/4 (0.132 mi.)	C8	30	
EPA Id: NHD510014640					

RI MANIFEST: Hazardous waste manifest information

A review of the RI MANIFEST list, as provided by EDR, and dated 12/31/2017 has revealed that there are 3 RI MANIFEST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
EASTERN STATES AUTO EPA Id: NHD510167679 Manifest Document Number: RIG0195422	162 EPPING RD	ESE 0 - 1/8 (0.104 mi.)	B5	15
TRANSMISSION SHOP TH EPA Id: NHD510151988 Manifest Document Number: RIG0145897	162 EPPING ST	ESE 0 - 1/8 (0.104 mi.)	B6	26
CONTINENTAL MICROWAV EPA Id: NHD510014640 Manifest Document Number: 0010340040	11 CONTINENTAL DR	S 1/8 - 1/4 (0.132 mi.)	C8	30

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

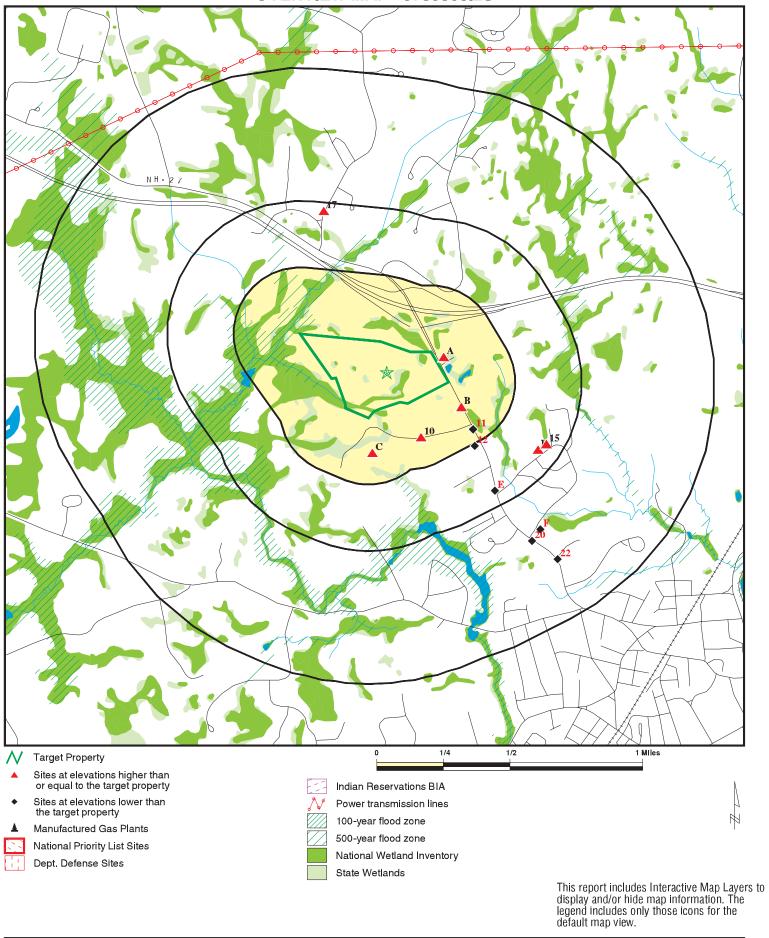
EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 2 EDR Hist Auto sites within approximately 0.125 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
EXXON MOBIL CORPORAT	191 EPPING RD	ENE 0 - 1/8 (0.013 mi.)	A1	8
TRIXIECO AUTOMOTIVE	162 EPPING RD	ESE 0 - 1/8 (0.104 mi.)	B4	15

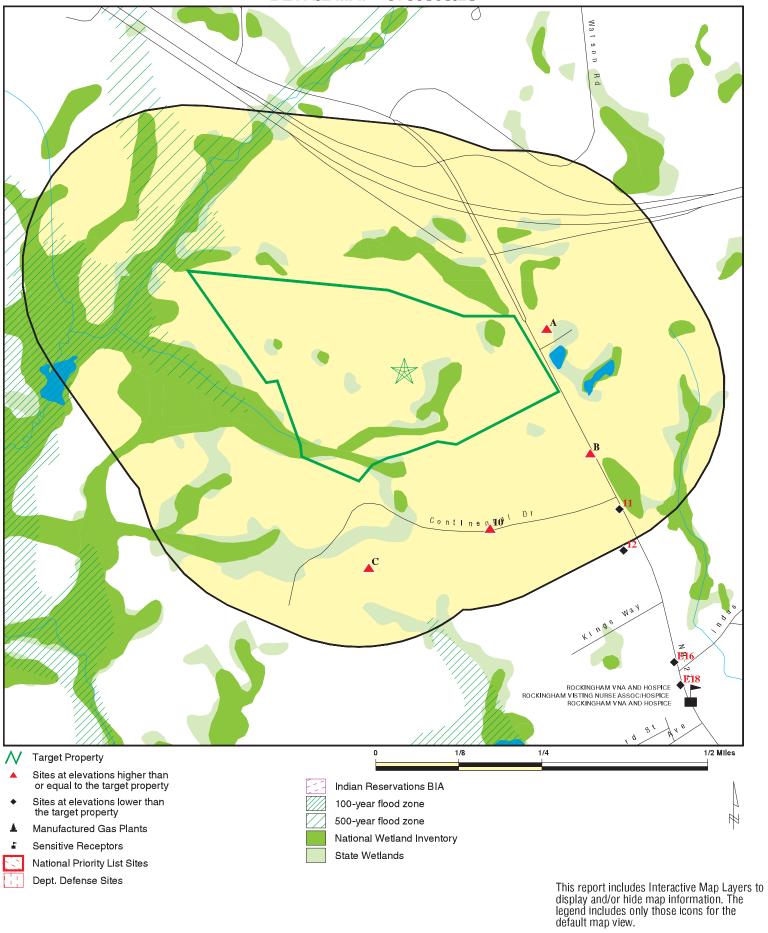
There were no unmapped sites in this report.

OVERVIEW MAP - 5735989.2S



SITE NAME:		CLIENT:	Wilcox & Barton, Inc.
ADDRESS:		CONTACT	Chelsea Smith
	Exeter NH 03833 42.998035 / 70.978026		5735989.2s July 31, 2019 2:41 pm

DETAIL MAP - 5735989.2S



		INQUIRY #:	Wilcox & Barton, Inc. Chelsea Smith 5735989.2s July 31, 2019 2:43 pm
LAT/LONG.	42.330033770.370020	DATE.	July 31, 2019 2.43 pm

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMEN	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 1.000		0 0 0	0 0 0	0 0 0	0 0 0	NR NR NR	0 0 0
Federal Delisted NPL si	te list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY SEMS	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Federal CERCLIS NFRA	P site list							
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Federal RCRA CORRAC	TS facilities lis	st						
CORRACTS	1.000		0	0	0	0	NR	0
Federal RCRA non-COR	RACTS TSD fa	acilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generato	rs list							
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250		0 0 0	1 0 1	NR NR NR	NR NR NR	NR NR NR	1 0 1
Federal institutional con engineering controls re								
LUCIS US ENG CONTROLS US INST CONTROL	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiva	alent CERCLIS							
NH SHWS	1.000		0	0	3	4	NR	7
State and tribal landfill a solid waste disposal sit								
NH SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking	storage tank li	sts						
NH LAST NH LUST INDIAN LUST	0.500 0.500 0.500		0 0 0	0 0 0	0 2 0	NR NR NR	NR NR NR	0 2 0
State and tribal register	ed storage tan	k lists						
FEMA UST	0.250		0	0	NR	NR	NR	0

	Search Distance	Target						Total
Database	(Miles)	Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Plotted
NH UST NH AST INDIAN UST	0.250 0.250 0.250		1 0 0	0 0 0	NR NR NR	NR NR NR	NR NR NR	1 0 0
State and tribal institution control / engineering control / engin		S						
NH INST CONTROL	0.500		0	0	0	NR	NR	0
State and tribal voluntar	y cleanup site	es						
NH VCP INDIAN VCP	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
State and tribal Brownfie	elds sites							
NH BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMEN	ITAL RECORDS	3						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / S Waste Disposal Sites	Solid							
NH SWRCY INDIAN ODI DEBRIS REGION 9 ODI IHS OPEN DUMPS	0.500 0.500 0.500 0.500 0.500		0 0 0 0	0 0 0 0	0 0 0 0	NR NR NR NR NR	NR NR NR NR NR	0 0 0 0
Local Lists of Hazardous Contaminated Sites	s waste /							
US HIST CDL NH ALLSITES NH CDL US CDL NH PFAS	TP 0.500 TP TP 0.500		NR 1 NR NR 0	NR 1 NR NR 0	NR 4 NR 0	NR NR NR NR NR	NR NR NR NR NR	0 6 0 0 0
Local Land Records								
NH LIENS LIENS 2	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
Records of Emergency F	Release Repo	rts						
HMIRS NH SPILLS NH SPILLS 90	TP TP TP		NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 0 0
Other Ascertainable Rec	ords							
RCRA NonGen / NLR FUDS DOD SCRD DRYCLEANERS	0.250 1.000 1.000 0.500		3 0 0 0	2 0 0 0	NR 0 0 0	NR 0 NR	NR NR NR NR	5 0 0 0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0		0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS DOT OPS	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
CONSENT	1.000			0	0	0	NR	0
INDIAN RESERV	1.000		0 0		0	0	NR	0
FUSRAP	1.000		0	0 0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	0.500 TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	TP		NR	NR	NR	NR	NR	ŏ
ECHO	TP		NR	NR	NR	NR	NR	Õ
DOCKET HWC	TP		NR	NR	NR	NR	NR	Õ
UXO	1.000		0	0	0	0	NR	Õ
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
NH AIRS	TP		NR	NR	NR	NR	NR	0
NH ASBESTOS	TP		NR	NR	NR	NR	NR	0
NH DRYCLEANERS	0.250		0	0	NR	NR	NR	0
NH Financial Assurance	TP		NR	NR	NR	NR	NR	0
NH LEAD	TP		NR	NR	NR	NR	NR	0
NJ MANIFEST	0.250		0	1	NR	NR	NR	1
RI MANIFEST	0.250		2	1	NR	NR	NR	3
NH NPDES	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICA	L RECORDS							
EDR Exclusive Records								
	1 000		0	0	0	0		0
EDR MGP	1.000		0					0
EDR Hist Auto	0.125		2 0		NR	NR		2
EDR Hist Cleaner	0.125		U	NR	NR	NR	NR	0
EDR RECOVERED GOVERN	MENT ARCHI	VES						
Exclusive Recovered Go	vt. Archives							
NH RGA HWS	TP		NR	NR	NR	NR	NR	0
								-

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
NH RGA LF NH RGA LUST	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
- Totals		0	9	7	9	4	0	29

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

A1 ENE < 1/8 0.013 mi. 68 ft.	EXXON MO 191 EPPINC EXETER, N Site 1 of 3 i	H 03833		EDR Hist Auto	1020604670 N/A
Relative: Higher	EDR Hist	Auto			
Actual:	Year:	Name:	Туре:		
117 ft.	2001	MOBIL ON RUN	Gasoline Service Stations		
	2001	MOBIL ON RUN	Gasoline Service Stations		
	2002	MOBIL ON RUN	Gasoline Service Stations		
	2003	MOBIL ON RUN	Gasoline Service Stations		
	2004	MOBIL ON RUN	Gasoline Service Stations		
	2007	EXXON MOBIL CORPORATION	Gasoline Service Stations, NE	C	
	2008	EXXON MOBIL CORPORATION	Gasoline Service Stations, NE	C	
	2009	EXXON MOBIL CORPORATION	Gasoline Service Stations, NE	C	
	2010	EXXON MOBIL CORPORATION	Gasoline Service Stations, NE	C	
	2011	EXXON MOBIL CORPORATION	Gasoline Service Stations, NE	C	
	2012	EXXON MOBIL CORPORATION	Gasoline Service Stations, NE	C	
	2013	EXXON MOBIL CORPORATION	Gasoline Service Stations, NE	C	
	2014	EXXON MOBIL CORPORATION	Gasoline Service Stations, NE	C	

A2 ENE < 1/8 0.031 mi.	MOBIL 18553 191 RTE 101 EXETER, NH	NH UST NH ALLSITES	U003755074 N/A
162 ft.	Site 2 of 3 in cluster A		
Relative: Higher Actual: 115 ft.	UST: Name: Address: City: Facility ID: Facility Type: Site Number: Owner Name: Owner Name: Owner Type: Owner Title: Owner Address: Owner Address: Owner Address2: Owner City,St,Zip: Manager Name: Manager Name: Manager Title: Tank ID: Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date:		

Not reported Not reported

12/01/2000

07/11/2018

12/01/2000

07/11/2018

Not reported

07/11/2018

12/01/2000

07/10/2017

12/01/2000

12/01/2000

07/11/2018

Not reported

Not reported

GASOLINE

PRESSURE

PLASTIC PIPING

BALL FLOAT VENT VALVE

YES

YES

FIBERGLASS

ENVIRON GFP2200

PASS

PASS

VEEDER ROOT

26.5

PASS

PASS

Database(s)

EDR ID Number **EPA ID Number**

MOBIL 18553 (Continued)

Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: VEEDER ROOT RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System:

Tank ID: 2 ACTIVE Status: Capacity (gal): 10000 Temporary Closed Date: Not reported Tank Filled Removed: Not reported Compartment: NO Tank Diameter In Inches: 96 **Construction Material Comments:** Not reported Meets Dec 22 2015 Deadline: YES Leak Line Detection: VEEDER ROOT Leak Line Detection Installed Date: 12/01/2000 Leak Line Detection Test Pass Fail: PASS Drop Tube Pass Fail: PASS

U003755074

Database(s)

EDR ID Number EPA ID Number

MOBIL 18553 (Continued)

Drain Valve Replaced Date: Not reported Not reported Dry Beak Installed Date: Inv Monitor Review Date: Not reported Not reported Dispenser Pan: Overfill Length In Inches: 17 Release Detection (RD) Tank Type: VEEDER ROOT RD Tank Type Installed Date: 12/01/2000 RD Tank Type Tested Date: 07/11/2018 RD Tank Type Test Pass Fail: PASS **RD** Piping Type: VEEDER ROOT RD Piping Installed Date: 12/01/2000 RD Piping Tested Date: 07/11/2018 RD Piping Test Pass Fail: PASS Corrosion Protection (CP) Tank: Not reported CP Tank Installed Date: Not reported CP Tank Tested Date: Not reported CP Tank Test Pass Fail: Not reported CP Piping: Not reported CP Piping Installed Date: Not reported CP Piping Tested Date: Not reported CP Piping Test Pass Fail: Not reported CP Fitting: Not reported CP Fitting Installed Date: Not reported CP Fitting Tested Date: Not reported CP Fitting Test Pass Fail: Not reported CP Log Date: Not reported Tank Tightness Test Pass Fail: PASS Piping Tightness Test Date: 07/11/2018 Piping Tightness Test Pass Fail: PASS Piping Material Comments: **ENVIRON GFP2200** Install Date: 12/01/2000 Last Test: 07/10/2017 Spill Installed: 12/01/2000 Overfill: 12/01/2000 Line Leak Detection: 07/11/2018 Permanent Closure: Not reported FIBERGLASS Tank Material: Closure Date: Not reported Tank Secondary: YES Product Stored: GASOLINE Overfill Type: BALL FLOAT VENT VALVE Pipe Secondary: YES Pipe Material: PLASTIC PIPING Pipe System: PRESSURE

Tank ID: 3 ACTIVE Status: Capacity (gal): 8000 Temporary Closed Date: Not reported Tank Filled Removed: Not reported Compartment: NO Tank Diameter In Inches: 96 **Construction Material Comments:** Not reported Meets Dec 22 2015 Deadline: YES VEEDER ROOT Leak Line Detection: Leak Line Detection Installed Date: 12/01/2000

U003755074

Database(s)

EDR ID Number EPA ID Number

MOBIL 18553 (Continued)

Leak Line Detection Test Pass Fail: PASS Drop Tube Pass Fail: PASS Drain Valve Replaced Date: Not reported Dry Beak Installed Date: Not reported Inv Monitor Review Date: Not reported **Dispenser Pan:** Not reported Overfill Length In Inches: 17 Release Detection (RD) Tank Type: VEEDER ROOT RD Tank Type Installed Date: 12/01/2000 RD Tank Type Tested Date: 07/11/2018 RD Tank Type Test Pass Fail: PASS **RD** Piping Type: VEEDER ROOT **RD** Piping Installed Date: 12/01/2000 **RD** Piping Tested Date: 07/11/2018 RD Piping Test Pass Fail: PASS Corrosion Protection (CP) Tank: Not reported CP Tank Installed Date: Not reported CP Tank Tested Date: Not reported CP Tank Test Pass Fail: Not reported CP Piping: Not reported CP Piping Installed Date: Not reported CP Piping Tested Date: Not reported CP Piping Test Pass Fail: Not reported CP Fitting: Not reported Not reported CP Fitting Installed Date: Not reported CP Fitting Tested Date: CP Fitting Test Pass Fail: Not reported CP Log Date: Not reported PASS Tank Tightness Test Pass Fail: Piping Tightness Test Date: 07/11/2018 Piping Tightness Test Pass Fail: PASS Piping Material Comments: **ENVIRON GFP2200** Install Date: 12/01/2000 Last Test: 07/10/2017 Spill Installed: 12/01/2000 Overfill: 12/01/2000 Line Leak Detection: 07/11/2018 Permanent Closure: Not reported Tank Material: FIBERGLASS Closure Date: Not reported Tank Secondary: YES Product Stored: DIESEL FUEL Overfill Type: BALL FLOAT VENT VALVE Pipe Secondary: YES PLASTIC PIPING Pipe Material: Pipe System:

ALLSITES:

Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date: PRESSURE MOBIL 18553 191 RTE 101 EXETER, NH 199911022 HOLDTANK NON-HAZ,NON-SAN HOLDING TANK REGIST. REGISTRATION Not reported

U003755074

Legal status:

Private

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

	MOBIL 18553 (Continued)			U003755074
	Name:	MOBIL 18553		
	Address:	191 RTE 101		
	City,State,Zip:	EXETER, NH		
	Facility ID:	199911022		
	Project Type:	IRSPILL		
	Project Description:	INITIAL RESPON	SE SPILL (IMMEDIATELY CLEANED UP)	
	Project Manager:	CLOSED		
	Expiration Date:	Not reported		
A3 ENE	GLOBAL MONTELLO GROUP CC 191 EPPING RD	RP 02737	RCRA NonGen / NLR	1006817331 NHD510166598
< 1/8	EXETER, NH 03833			
0.032 mi.				
171 ft.	Site 3 of 3 in cluster A			
Relative: Higher	RCRA NonGen / NLR: Date form received by agency			
Actual:	Facility name:	GLOBAL MONTELLO GROUF	P CORP 02737	
116 ft.	Facility address:	191 EPPING RD		
		EXETER, NH 03833		
	EPA ID: Mailing address:	NHD510166598 POBOX 549290		
	Maining address.	800 SOUTH ST STE 500		
		WALTHAM, MA 02454		
	Contact:	STORE MANAGER		
	Contact address:	Not reported		
		Not reported		
	Contact country:	Not reported		
	Contact telephone:	603-773-0017		
	Contact email:	Not reported		
	EPA Region:	01		
	Classification:	Non-Generator		
	Description:	Handler: Non-Generators do n	ot presently generate hazardous waste	
	Owner/Operator Summary:			
	Owner/operator name:	GLOBAL MONTELLO		
	Owner/operator address:	404 WYMAN ST SUITE 425 WALTHAM, MA 02451		
	Owner/operator country:	US		
	Owner/operator telephone:	781-674-7780		
	Owner/operator email:	Not reported		
	Owner/operator fax:	Not reported		
	Owner/operator extension:	Not reported		
	Legal status:	Private		
	Owner/Operator Type:	Operator		
	Owner/Op start date:	09/27/2010		
	Owner/Op end date:	Not reported		
	Owner/operator name:	GLOBAL MONTELLO		
	Owner/operator address:	404 WYMAN ST SUITE 425		
		WALTHAM, MA 02451		
	Owner/operator country:	US		
	Owner/operator telephone:	781-674-7780		
	Owner/operator email:	Not reported		
	Owner/operator fax:	Not reported		
	Owner/operator extension:	Not reported Private		

Database(s)

EDR ID Number EPA ID Number

GLOBAL	MONTELLO GROUP CO	RP 027	737 (Continued)
Ow	ner/Operator Type: ner/Op start date: ner/Op end date:	Owne 09/27/	
011		110110	
	er Activities Summary:	oto	No
	 importer of hazardous wa ed waste (haz. and radioac 		No No
	cycler of hazardous waste:	uve).	No
	nsporter of hazardous wast	te:	No
	ater, storer or disposer of H		No
	derground injection activity:		No
	site burner exemption:		No
Fur	nace exemption:		No
	ed oil fuel burner:		No
	ed oil processor:		No
	er oil refiner:		No
	ed oil fuel marketer to burne		No
	ed oil Specification markete ed oil transfer facility:		No No
	ed oil transporter:		No
000			
Llister			
	ical Generators: e form received by agency:	06/12	2018
	e name:		AL MONTELLO GROUP CORP 02737
	ssification:		Quantity Generator
		-	
Dat	e form received by agency:	:11/06/	2017
Site	e name:	MOBI	L 2737
Cla	ssification:	Not a	generator, verified
Det			20017
	e form received by agency: e name:		2017 L 2737
	ssification:		Quantity Generator
Old	somouton.	oman	
Dat	e form received by agency:	:12/16/	2016
	e name:		L 2737
Cla	ssification:	Not a	generator, verified
-			
	e form received by agency:		2016 L 2737
	e name: ssification:	-	_ ∠737 generator, verified
Cia	ssincation.	NUL a	generator, vermed
Dat	e form received by agency:	:07/15/	2016
	e name:		L 2737
Cla	ssification:	Condi	tionally Exempt Small Quantity Generator
	e form received by agency:		
	e name:	-	
Cla	ssification:	inot a	generator, verified
Dat	e form received by agency:	:01/31	2013
	e name:		L 2737
	ssification:		tionally Exempt Small Quantity Generator
			· · · ·
Dat	e form received by agency:		
Site	e name:	MOBI	L 2737

1006817331

EDR ID Number Database(s) EPA ID Number

1006817331

Classification:	Conditionally Exempt Small Quantity Generation
Date form received by ag Site name:	gency: 01/31/2013 MOBIL 2737
Classification:	Conditionally Exempt Small Quantity Generation
Date form received by ag	
Site name: Classification:	MOBIL 2737 Conditionally Exempt Small Quantity Gener
Classification.	Conditionally Exempt official Quantity Cener
Date form received by ag	
Site name:	EXXONMOBIL OIL CORP 18553
Classification:	Not a generator, verified
Date form received by ag	gency: 09/30/2010
Site name:	MOBIL 2737
Classification:	Conditionally Exempt Small Quantity Gener
Date form received by ag	gency: 03/19/2010
Site name:	EXXONMOBIL OIL CORP 18553
Classification:	Conditionally Exempt Small Quantity Generation
Date form received by ag	rency: 03/19/2010
Site name:	EXXONMOBIL OIL CORP 18553
Classification:	Conditionally Exempt Small Quantity Gener
Date form received by ac	10000/ 08/28/2008
Site name:	EXXONMOBIL OIL CORP 18553
Classification:	Conditionally Exempt Small Quantity Gener
Data farma na asiyo dibu a	
Date form received by ac Site name:	EXXONMOBIL OIL CORP 18553
Classification:	Conditionally Exempt Small Quantity General
Date form received by ac Site name:	gency:01/30/2007 EXXONMOBIL OIL CORP 18553
Classification:	Conditionally Exempt Small Quantity Generation
	······································
Date form received by ag	
Site name: Classification:	EXXONMOBIL OIL CORP 18553
บเฉริงแปลแบไไ.	Conditionally Exempt Small Quantity Gener
Date form received by ag	
Site name:	MOBIL OIL CORP
Classification:	Small Quantity Generator
Date form received by ag	gency: 02/28/2002
Site name:	MOBIL OIL CORP 01-THA
Classification:	Large Quantity Generator
zardous Waste Summary	<i>y</i> :
. Waste code:	D001
. Waste name:	IGNITABLE WASTE
. Waste code:	D018

Map ID Direction	MAP FINDINGS			
Distance Elevation	Site		Database(s)	EDR ID Number EPA ID Number
		ONTELLO GROUP CORP 02737 (Con on Status: No violations fo		1006817331
B4 ESE < 1/8 0.104 mi. 551 ft.	TRIXIECO A 162 EPPINO EXETER, N Site 1 of 3 i	H 03833	EDR Hist Auto	0 1022250542 N/A
Relative: Higher	EDR Hist	Auto		
Actual: 105 ft.	Year: 1996 1997 1998 2008 2009 2010 2010 2010 2010 2010 2011 2011	Name: GOLDTHWAITE THOMAS GOLDTHWAITE THOMAS GOLDTHWAITE THOMAS TRIXIECO AUTOMOTIVE LLC EASTERN STATES AUTO & MARINE TRIXIECO AUTOMOTIVE LLC NEW ENGLAND AUTO BROKERS LL EASTERN STATES AUTO & MARINE TRIXIECO AUTOMOTIVE LLC NEW ENGLAND AUTO BROKERS LL EASTERN STATES AUTO & MARINE TRIXIECO AUTOMOTIVE LLC EASTERN STATES AUTO & MARINE TRIXIECO AUTOMOTIVE LLC EASTERN STATES AUTO & MARINE TRIXIECO AUTOMOTIVE LLC NEW ENGLAND AUTO BROKERS LL TRIXIECO AUTOMOTIVE LLC NEW ENGLAND AUTO BROKERS LL TRIXIECO AUTOMOTIVE LLC EASTERN STATES AUTO & MARINE TRIXIECO AUTOMOTIVE LLC EASTERN STATES AUTO & MARINE TRIXIECO AUTOMOTIVE LLC EASTERN STATES AUTO & MARINE	 General Automotive Repair Shops 	

B5 ESE < 1/8 0.104 mi. 551 ft.	EASTERN STATES AUTO 162 EPPING RD EXETER, NH 03833 Site 2 of 3 in cluster B		RCRA NonGen / NLR FINDS ECHO RI MANIFEST	1004750383 NHD510167679
Relative:	RCRA NonGen / NLR:			
Higher	Date form received by agency: 09/09/2013			
Actual:	Facility name:	EASTERN STATES AUTO		
105 ft.	Facility address:	162 EPPING RD		
		EXETER, NH 03833		
	EPA ID:	NHD510167679		
	Mailing address:	P O BOX 308		
		NEWTON JUNCTION, NH 03859		
	Contact:	MICHAEL KIERMAN		
	Contact address:	Not reported		
		Not reported		
	Contact country:	US		
	Contact telephone:	603-778-9200		
	Contact email:	Not reported		
	EPA Region:	01		
	Classification:	Non-Generator		

Description:

Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued)

Owner/Operator Summary:	
Owner/operator name:	PAT MARKIE
Owner/operator address:	162 EPPING RD
·	EXETER, NH 03833
Owner/operator country:	US
Owner/operator telephone:	603-772-6440
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	06/14/2001
Owner/Op end date:	Not reported
Handler Activities Summers	
Handler Activities Summary: U.S. importer of hazardous wa	ste: No
Mixed waste (haz. and radioac	
	No
Recycler of hazardous waste:	
Transporter of hazardous was	
Treater, storer or disposer of H Underground injection activity:	1VV: NO No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burne	
Used oil Specification markete	
Used oil transfer facility:	No
Used oil transporter:	No
Historical Generators:	
Date form received by agency	:09/09/2013
Site name:	EASTERN STATES AUTO
Classification:	Not a generator, verified
Date form received by agency:	
Site name:	EASTERN STATES AUTO
Classification:	Not a generator, verified
Data farm reactived by	40/45/0004
Date form received by agency	
Site name:	SAFE WAY TRANSPORTATION
Classification:	Not a generator, verified
Data form reasilized by according	06/12/2001
Date form received by agency:	.00/13/2001

Date form received by agency. 00/13/2001			
Site name:	SAFEWAY TRAINING & TRANSPORTATION		
Classification:	Conditionally Exempt Small Quantity Generator		

Hazardous Waste Summary:

. Waste code:	D001
. Waste name:	IGNITABLE WASTE

Violation Status: No violations found

Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued) 100475038			
FINDS:			
Registry ID:	11000655	1944	
Environmental In	Conservation and Rece events and activities re and treat, store, or disp program staff to track t	m I information system that supports the Resource overy Act (RCRA) program through the tracking of elated to facilities that generate, transport, bose of hazardous waste. RCRAInfo allows RCRA he notification, permit, compliance, and ties required under RCRA.	
	•••	le viewing on your computer to access il in the EDR Site Report.	
ECHO:			
Envid:	1	1004750383	
Registry ID:	1	10006551944	
DFR URL:	ł	http://echo.epa.gov/detailed-facility-report?fid=110006551944	
RI MANIFEST:			
EPA Id:		NHD510167679	
GEN Cert Date:		5/7/2002	
Manifest Docume	ent Number:	RIG0195422	
Waste Description	n:	WASTE COMBUSTIBLE LIQUID N.O.S.	
TSDF Id:		RID084802842	
TSDF Name:		Chem-Pak Corporation	
Qty:		8	
WT/Vol Units:		G National stand	
TSDF Date: Transporter 2 Id:		Not reported	
Item Number:		Not reported 11060	
Transporter 2 Na	mo.	Not reported	
Transporter Nam		CYCLE SOLVE CORPORATION	
Transporter EPAI		RID982194987	
Transporter Rece		Not reported	
Number Of Conta	ainers:	0	
Container Type:		Not reported	
Waste Code1:		D001	
Waste Code2:		Not reported	
Waste Code3:		Not reported	
Waste Code4:		Not reported	
Waste Code5:		Not reported	
Waste Code6:		Not reported	
Fee Exempt Code	e:	Not reported	
Comment: Transporter Nam	o).	Not reported Not reported	
Company Permit		Not reported	
Year:		Not reported	
Quarter:		Not reported	
Transporter Cont	act Name:	Not reported	
Transporter Cont		Not reported	
Filing Date:		Not reported	
Total Fee:		Not reported	
Billing Name:		Not reported	

Not reported Not reported Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued)

Paid Date: Paid Time: Facility Receipt Date: Fee: Manifest Created Date: Manifest Updated Date: **RI MANIFEST:** Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: **TSDF** Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date: Number Of Containers:

Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Not reported Not reported Not reported Not reported 1/8/2003 0 Not reported D001, , Not reported Not reported Not reported Not reported Not reported Not reported **Chem-Pak Corporation** RID084802842 Not reported Not reported Not reported NHD510167679 RIG0205907 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported 8 Not reported G Not reported Not reported а CYCLE SOLVE CORPORATION Not reported RID982194987 Not reported Not reported 1/8/2003 Not reported Not reported Not reported Not reported 1/8/2003 Not reported Not reported 1/8/2003 0 Not reported D001, , Not reported Not reported Not reported Not reported

Not reported

Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued)

Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date:

Not reported 4 **Chem-Pak Corporation** RID084802842 Not reported Not reported Not reported NHD510167679 RIG0205907 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported 8 Not reported G Not reported Not reported CYCLE SOLVE CORPORATION Not reported RID982194987 Not reported Not reported 1/8/2003 Not reported Not reported Not reported Not reported 1/8/2003 Not reported Not reported Not reported 0 Not reported D001 Not reported Chem-Pak Corporation RID084802842 Not reported Not reported Not reported NHD510167679 RIG0190438 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported Not reported G Not reported

Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued)

Total Fee: Not reported Item Number: 1 Transporter Name: CYCLE SOLVE CORPORATION Billing Name: Not reported Transporter EPA ID: RID982194987 Date Paid: Not reported Time Paid: Not reported GEN Cert Date: 1/16/2002 Not reported Facility Receipt Date: Fee: Not reported Transporter 2 Receipt Date: Not reported Manifest Created Date: Not reported **TSDF Receipt Date:** Not reported Transporter 2 ID: Not reported Manifest Updated Date: Not reported Transporter Receipt Date: Not reported Number Of Containers: 0 Container Type: Not reported Waste Code1: D001 Waste Code2: Not reported Waste Code3: Not reported Waste Code4: Not reported Waste Code5: Not reported Not reported Waste Code6: Not reported Comment: Fee Exempt Code: Not reported **TSDF Name: Chem-Pak Corporation** TSDF Id: RID084802842 Transporter Name 2: Not reported Company Permit Number: Not reported Year: Not reported EPA ID: NHD510167679 Manifest Docket Number: RIG0195422 Not reported Quarter: WASTE COMBUSTIBLE LIQUID N.O.S. Waste Description: Transporter Contact Name: Not reported Quantity: 8 Transporter Contact Email: Not reported WT/Vol Units: G Filing Date: Not reported Total Fee: Not reported Item Number: 11060 CYCLE SOLVE CORPORATION Transporter Name: Not reported Billing Name: RID982194987 Transporter EPA ID: Date Paid: Not reported Time Paid: Not reported GEN Cert Date: 5/7/2002 Facility Receipt Date: Not reported Not reported Fee: Transporter 2 Receipt Date: Not reported Manifest Created Date: Not reported **TSDF Receipt Date:** Not reported Transporter 2 ID: Not reported Manifest Updated Date: Not reported

Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued)

Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name:

TSDF Id:

Year:

Transporter Name 2:

Company Permit Number:

Not reported 0 Not reported D001 Not reported Chem-Pak Corporation RID084802842 Not reported Not reported Not reported NHD510167679 RIG0190438 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported 7 Not reported G Not reported Not reported CYCLE SOLVE CORPORATION Not reported RID982194987 Not reported Not reported 1/16/2002 Not reported 0 Not reported D001 Not reported **Chem-Pak Corporation** RID084802842 Not reported Not reported Not reported

Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued)

EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid:

NHD510167679 RIG0192881 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported 8 Not reported G Not reported Not reported 5261 CYCLE SOLVE CORPORATION Not reported RID982194987 Not reported Not reported 3/26/2002 Not reported 0 Not reported D001 Not reported Chem-Pak Corporation RID084802842 Not reported Not reported Not reported NHD510167679 RIG0195422 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported 8 Not reported G Not reported Not reported 11060 CYCLE SOLVE CORPORATION Not reported RID982194987 Not reported Not reported

5/7/2002

Not reported

Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued)

GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date:

Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Not reported 0 Not reported D001 Not reported Chem-Pak Corporation RID084802842 Not reported Not reported Not reported NHD510167679 RIG0200477 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported 7 Not reported G Not reported Not reported 14991 CYCLE SOLVE CORPORATION Not reported RID982194987 Not reported Not reported 8/28/2002 Not reported D001 Not reported Not reported Not reported

Database(s)

EDR ID Number EPA ID Number

1004750383

EASTERN STATES AUTO (Continued)

Waste Code5: Waste Code6: Comment: Fee Exempt Code: **TSDF** Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email:

Not reported Not reported Not reported Not reported **Chem-Pak Corporation** RID084802842 Not reported Not reported Not reported NHD510167679 RIG0198098 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported Not reported G Not reported Not reported 13443 CYCLE SOLVE CORPORATION Not reported RID982194987 Not reported Not reported 7/12/2002 Not reported 0 Not reported D001 Not reported Chem-Pak Corporation RID084802842 Not reported Not reported Not reported NHD510167679 RIG0198098 Not reported WASTE COMBUSTIBLE LIQUID N.O.S. Not reported 6 Not reported

Database(s)

EDR ID Number EPA ID Number

EASTERN STATES AUTO (Continued)

WT/Vol Units: G Not reported Filing Date: Total Fee: Not reported Item Number: 13443 CYCLE SOLVE CORPORATION Transporter Name: Billing Name: Not reported Transporter EPA ID: RID982194987 Date Paid: Not reported Time Paid: Not reported GEN Cert Date: 7/12/2002 Facility Receipt Date: Not reported Not reported Fee: Transporter 2 Receipt Date: Not reported Manifest Created Date: Not reported **TSDF Receipt Date:** Not reported Transporter 2 ID: Not reported Manifest Updated Date: Not reported Transporter Receipt Date: Not reported Number Of Containers: 0 Container Type: Not reported Waste Code1: D001 Waste Code2: Not reported Waste Code3: Not reported Not reported Waste Code4: Waste Code5: Not reported Waste Code6: Not reported Comment: Not reported Fee Exempt Code: Not reported **TSDF** Name: **Chem-Pak Corporation** TSDF Id: RID084802842 Transporter Name 2: Not reported Company Permit Number: Not reported Year: Not reported NHD510167679 EPA ID: Manifest Docket Number: RIG0200477 Not reported Quarter: Waste Description: WASTE COMBUSTIBLE LIQUID N.O.S. Transporter Contact Name: Not reported Quantity: 7 Transporter Contact Email: Not reported WT/Vol Units: G Filing Date: Not reported Total Fee: Not reported Item Number: 14991 CYCLE SOLVE CORPORATION Transporter Name: Billing Name: Not reported RID982194987 Transporter EPA ID: Date Paid: Not reported Time Paid: Not reported 8/28/2002 GEN Cert Date: Facility Receipt Date: Not reported Not reported Fee: Transporter 2 Receipt Date: Not reported Manifest Created Date: Not reported **TSDF Receipt Date:** Not reported Transporter 2 ID: Not reported

Database(s)

EDR ID Number EPA ID Number

	EASTERN STATES AUTO (Continued)			1004750202	
	EASTERN STATES AUTO (Contin Manifest Updated Date:	ued) Not reported		1004750383	
		perlink while viewing on your computer to access RI_MANIFEST: record(s) in the EDR Site Report.			
B6 ESE < 1/8 0.104 mi. 551 ft.	TRANSMISSION SHOP THE 162 EPPING ST EXETER, NH 03833 Site 3 of 3 in cluster B		RCRA NonGen / NLR RI MANIFEST	1007204294 NHD510151988	
Relative: Higher Actual: 105 ft.	Facility address: EPA ID: Contact: Contact address: Contact country: Contact telephone: Contact email: EPA Region: Classification: Description: Handler Activities Summary: U.S. importer of hazardous was: Mixed waste (haz. and radioac Recycler of hazardous waste: Transporter of hazardous waste: Used oil fuel burner: Used oil fuel marketer to burner Used oil fuel marketer to burner Used oil fuel marketer to burner Used oil transfer facility: Used oil transporter: Historical Generators: Date form received by agency: Site name:	TRANSMISSION SHOP THE 162 EPPING ST EXETER, NH 03833 NHD510151988 THOMAS GOLDTHWAITE Not reported US 800-772-7910 Not reported 01 Non-Generator Handler: Non-Generators do not presently general ste: No tive): No No No No No No No No No No	ate hazardous waste		
	Classification:	Not a generator, verified			
	Violation Status:	No violations found			
	RI MANIFEST:				
	EPA Id: GEN Cert Date: Manifest Document Number: Waste Description:	NHD510151988 6/30/1999 RIG0145897 NAP PET			

RID084802842

Database(s)

EDR ID Number EPA ID Number

TRANSMISSION SHOP THE (Continued)

TSDF Id: TSDF Name: Qty: WT/Vol Units: TSDF Date: Transporter 2 Id: Item Number: Transporter 2 Name: Transporter Name 2: Transporter EPAID: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Fee Exempt Code: Comment: Transporter Name 2: Company Permit Number: Year: Quarter: Transporter Contact Name: Transporter Contact Email: Filing Date: Total Fee: Billing Name: Paid Date: Paid Time: Facility Receipt Date: Fee: Manifest Created Date: Manifest Updated Date: **RI MANIFEST:** Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter:

Waste Description:

CHEM PAK CORP 31 G Not reported Not reported Not reported CYCLE SOLVE RID982194987 Not reported 0 Not reported D001 Not reported 0 Not reported D001 Not reported CHEM PAK CORP RID084802842 Not reported Not reported Not reported NHD510151988 RIG0145897

Not reported NAP PET

Database(s)

EDR ID Number EPA ID Number

TRANSMISSION SHOP THE (Continued)

Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: **TSDF** Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Not reported 31 Not reported G Not reported Not reported CYCLE SOLVE Not reported RID982194987 Not reported Not reported 6/30/1999 Not reported 0 Not reported D001 Not reported CHEM PAK CORP RID084802842 Not reported Not reported Not reported NHD510151988 RIG0145897 Not reported NAP PET Not reported 31 Not reported G Not reported Not reported CYCLE SOLVE Not reported RID982194987 Not reported Not reported 6/30/1999 Not reported Not reported Not reported

Mar ID			
Map ID Direction	L_	MAP FINDINGS	
Distance	0.14	Detalass(a)	EDR ID Number
Elevation	Site	Database(s)	EPA ID Number
	TRANSMISSION SHOP THE (C	Continued)	1007204294
	Manifest Created Date:	Not reported	
	TSDF Receipt Date:	Not reported	
	Transporter 2 ID: Manifest Updated Date:	Not reported Not reported	
	·		
C7 South	CON WAY CENTRAL EXPRES	S RCRA NonGen / NLR	1012184242 NHD510201007
1/8-1/4	EXETER, NH 03833		
0.132 mi. 695 ft.	Site 1 of 3 in cluster C		
Relative: Higher	RCRA NonGen / NLR: Date form received by ager	ncv: 08/17/2009	
Actual:	Facility name:	CON WAY CENTRAL EXPRESS	
108 ft.	Facility address:	11 CONTINENTAL DR	
	EPA ID:	EXETER, NH 03833 NHD510201007	
	Mailing address:	56 PINE ST	
	Contact:	MANCHESTER, NH 03103 ATT KEN OR MELISSA	
	Contact address:	56 PINE ST	
		MANCHESTER, NH 03103	
	Contact country: Contact telephone:	US 603-627-7090	
	Contact email:	Not reported	
	EPA Region: Classification:	01 Non-Generator	
	Description:	Handler: Non-Generators do not presently generate hazardous waste	
	Handler Activities Summary: U.S. importer of hazardous	uveete: Ne	
	Mixed waste (haz. and radi		
	Recycler of hazardous was	te: No	
	Transporter of hazardous v Treater, storer or disposer		
	Underground injection activ		
	On-site burner exemption:	No	
	Furnace exemption: Used oil fuel burner:	No No	
	Used oil processor:	No	
	User oil refiner: Used oil fuel marketer to bu	No urner: No	
	Used oil Specification mark		
	Used oil transfer facility:	No	
	Used oil transporter:	No	
	Historical Generators:		
	Date form received by ager		
	Site name: Classification:	CON WAY CENTRAL EXPRESS Not a generator, verified	
	Date form received by ager	ncy:08/17/2009	
	Site name:	CON WAY CENTRAL EXPRESS	
	Classification:	Not a generator, verified	
	Date form received by age	ncv: 08/17/2009	

Date form received by agency: 08/17/2009

Map ID Direction		MAP FINDINGS		
Distance Elevation	Site		Database(s)	EDR ID Number EPA ID Number
	CON WAY CENTRAL EXPRESS Site name:	(Continued) CON WAY CENTRAL EXPRESS		1012184242
	Classification:	Not a generator, verified		
	Violation Status:	No violations found		
C8 South 1/8-1/4 0.132 mi. 695 ft.	CONTINENTAL MICROWAVE DE 11 CONTINENTAL DR EXETER, NH 03833 Site 2 of 3 in cluster C	ЗА СОВНАМ	RCRA-LQG NJ MANIFEST RI MANIFEST	1007203643 NHD510014640
695 ft. Relative: Higher Actual: 108 ft.	Site 2 of 3 in cluster C RCRA-LQG: Date form received by agend Facility name: Facility address: EPA ID: Mailing address: Contact: Contact address: Contact country: Contact telephone: Contact telephone: Contact email: EPA Region: Land type: Classification: Description:	CONTINENTAL MICROWAVE DBA COBHAM 11 CONTINENTAL DR EXETER, NH 03833 NHD510014640 CONTINENTAL DR EXETER, NH 03833 DAVID UNGER CONTINENTAL DR EXETER, NH 03833 US 603-418-9730 DAVID.UNGER@COBHAM.COM 01 Private Large Quantity Generator Handler: generates 1,000 kg or more of hazardous was: calendar month; or generates more than 1 kg of acutely during any calendar month; or generates more than 100 residue or contaminated soil, waste or other debris resu cleanup of a spill, into or on any land or water, of acutely waste during any calendar month; or generates 1 kg or hazardous waste during any calendar month, and accur kg of acutely hazardous waste at any time; or generates of any residue or contaminated soil, waste or other debriftrom the cleanup of a spill, into or on any land or water, hazardous waste during any calendar month, and accur	hazardous waste b kg of any liting from the y hazardous less of acutely mulates more than s 100 kg or less ris resulting of acutely	1
	Owner/Operator Summary: Owner/operator name: Owner/operator address: Owner/operator country: Owner/operator telephone: Owner/operator email: Owner/operator fax: Owner/operator fax: Owner/Operator Type: Owner/Operator Type: Owner/Op start date: Owner/Op end date: Owner/Op end date:	100 kg of that material at any time COBHAM AES HOLDINGS INC CRYSTAL CITY DR SUITE 625 ARLINGTON, VA 22202 US 703-414-5300 DAVID.UNGER@COBHAM.COM Not reported Not reported Private Operator 05/31/2014 Not reported COBHAM AES HOLDINGS INC CRYSTAL CITY DR SUITE 625 ARLINGTON, VA 22202		

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA	CONTINENTAL MICROWAVE DBA COBHAM (Continued)			
Owner/operator country: Owner/operator telephone: Owner/operator email: Owner/operator fax: Owner/operator extension: Legal status: Owner/Operator Type: Owner/Op start date: Owner/Op end date:	US 703-414-5300 Not reported Not reported Private Owner 05/31/2014 Not reported			
Handler Activities Summary: U.S. importer of hazardous wa Mixed waste (haz. and radioad Recycler of hazardous waste: Transporter of hazardous wast Treater, storer or disposer of H Underground injection activity: On-site burner exemption: Furnace exemption: Used oil fuel burner: Used oil fuel burner: Used oil fuel burner: Used oil refiner: Used oil fuel marketer to burne Used oil fuel marketer to burne Used oil Specification markete Used oil transfer facility: Used oil transporter:	ctive): No No te: No tW: No No No No No No No No No			
Historical Generators: Date form received by agency: Site name: Classification:	:05/07/2018 CONTINENTAL MICROWAVE DBA COBHAM Large Quantity Generator			
Date form received by agency:	:09/18/2017			
Site name:	CONTINENTAL MICROWAVE DBA COBHAM			
Classification:	Large Quantity Generator			
Date form received by agency:	:04/25/2017			
Site name:	CONTINENTAL MICROWAVE DBA COBHAM			
Classification:	Large Quantity Generator			
Date form received by agency:	:11/17/2016			
Site name:	CONTINENTAL MICROWAVE DBA COBHAM			
Classification:	Large Quantity Generator			
Date form received by agency:	:02/18/2016			
Site name:	CONTINENTAL MICROWAVE DBA COBHAM			
Classification:	Large Quantity Generator			
Date form received by agency:	:02/18/2016			
Site name:	CONTINENTAL MICROWAVE DBA COBHAM			
Classification:	Large Quantity Generator			
Date form received by agency:	:02/27/2014			
Site name:	CONTINENTAL MICROWAVE DBA COBHAM			
Classification:	Large Quantity Generator			

EDR ID Number Database(s) EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)			
Date form received by agency	:05/01/2012		
Site name:	CONTINENTAL MICROWAVE DBA COBHAM		
Classification:	Large Quantity Generator		
Date form received by agency	:12/15/2011		
Site name:	COBHAM SENSOR SYSTEMS		
Classification:	Not a generator, verified		
Date form received by agency	: 12/15/2011		
Site name:	CONTINENTAL MICROWAVE DBA COBHAM		
Classification:	Large Quantity Generator		
Date form received by agency	: 12/15/2011		
Site name:	CONTINENTAL MICROWAVE DBA COBHAM		
Classification:	Large Quantity Generator		
Date form received by agency	: 12/15/2011		
Site name:	CONTINENTAL MICROWAVE DBA COBHAM		
Classification:	Large Quantity Generator		
Date form received by agency	: 12/15/2011		
Site name:	CONTINENTAL MICROWAVE DBA COBHAM		
Classification:	Large Quantity Generator		
Date form received by agency	: 12/15/2011		
Site name:	CONTINENTAL MICROWAVE DBA COBHAM		
Classification:	Large Quantity Generator		
Date form received by agency	: 12/15/2011		
Site name:	CONTINENTAL MICROWAVE DBA COBHAM		
Classification:	Large Quantity Generator		
Date form received by agency	:12/15/2011		
Site name:	COBHAM SENSOR SYSTEMS		
Classification:	Not a generator, verified		
Date form received by agency	:12/15/2011		
Site name:	COBHAM SENSOR SYSTEMS		
Classification:	Not a generator, verified		
Date form received by agency	:12/15/2011		
Site name:	COBHAM SENSOR SYSTEMS		
Classification:	Not a generator, verified		
Date form received by agency	:12/15/2011		
Site name:	COBHAM SENSOR SYSTEMS		
Classification:	Not a generator, verified		
Date form received by agency	: 12/15/2011		
Site name:	COBHAM SENSOR SYSTEMS		
Classification:	Not a generator, verified		
Date form received by agency	: 12/06/2011		
Site name:	CONTINENTAL MICROWAVE DBA COBHAM		
Classification:	Large Quantity Generator		

EDR ID Number Database(s) EPA ID Number

CONTINENTAL Site name: Classificatio		A COBHAM (Continued) CONTINENTAL MICROWAVE DBA COBHAM Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	12/06/2011 CONTINENTAL MICROWAVE DBA COBHAM Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	:12/06/2011 CONTINENTAL MICROWAVE DBA COBHAM Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	:12/06/2011 CONTINENTAL MICROWAVE DBA COBHAM Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	:02/10/2010 COBHAM SENSOR SYSTEMS Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency	:02/10/2010 COBHAM SENSOR SYSTEMS Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency	:02/10/2010 COBHAM SENSOR SYSTEMS Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency	:08/17/2009 CHELTON MICROWAVE CORP Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	:08/17/2009 CHELTON MICROWAVE CORP Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	:02/18/2009 CHELTON MICROWAVE CORP Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	:02/18/2009 CHELTON MICROWAVE CORP Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	:02/15/2008 CHELTON MICROWAVE CORP Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency: on:	:02/14/2008 CHELTON MICROWAVE CORP Large Quantity Generator
Date form r Site name: Classificatio	eceived by agency	:04/18/2006 CHELTON MICROWAVE CORP Large Quantity Generator
Date form r Site name:	eceived by agency	:04/18/2006 CHELTON MICROWAVE CORP

Database(s)

EDR ID Number **EPA ID Number**

Classification:	VE DBA COBHAM (Continued) 100 Large Quantity Generator	07203643
Classification.	Large Quantity Generator	
Date form received by	• •	
Site name:	CONTINENTAL MICROWAVE & TOOL	
Classification:	Small Quantity Generator	
Date form received by	agency: 02/09/2004	
Site name:	CONTINENTAL MICROWAVE & TOOL	
Classification:	Small Quantity Generator	
Date form received by	agency: 04/12/2000	
Site name:	CONTINENTAL MICROWAVE & TOOL	
Classification:	Small Quantity Generator	
Hazardous Waste Summa	ary:	
. Waste code:	D001	
. Waste code:	IGNITABLE WASTE	
. Waste code:	D002	
. Waste name:	CORROSIVE WASTE	
. Waste code:	D003	
. Waste name:	REACTIVE WASTE	
. Waste code:	D005	
. Waste name:	BARIUM	
. Waste code:	D006	
. Waste name:	CADMIUM	
. Waste code:	D007	
. Waste name:	CHROMIUM	
. Waste code:	D008	
. Waste name:	LEAD	
. Waste code:	D010	
. Waste name:	SELENIUM	
. Waste code:	D011	
. Waste name:	SILVER	
. Waste code:	D018	
. Waste name:	BENZENE	
. Waste code:	D035	
. Waste name:	METHYL ETHYL KETONE	
. Waste code:	F003	
. Waste name:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACE	TONE, ETHYL
	ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETON	
	ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT	
	MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPE	
	NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/ CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOG	

1007203643

CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR

Mar ID]	
Map ID Direction	l	MAP FINDINGS
Distance	Sito	EDR ID Number Database(s) EPA ID Number
Elevation	Site	Database(s) EPA ID Number
	CONTINENTAL MICROWAVI	E DBA COBHAM (Continued) 1007203643
		MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
	. Waste code:	F005
	. Waste name:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
	. Waste code: . Waste name:	F006 WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.
	. Waste code: . Waste name:	F007 SPENT CYANIDE PLATING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS.
	. Waste code:	F019
	. Waste name:	WASTEWATER TREATMENT SLUDGES FROM THE CHEMICAL CONVERSION COATING OF ALUMINUM, EXCEPT FROM ZIRCONIUM PHOSPHATING IN ALUMINUM CAN WASHING WHEN SUCH PHOSPHATING IS AN EXCLUSIVE CONVERSION COATING PROCESS.
	. Waste code: . Waste name:	F035 WASTEWATERS, PROCESS RESIDUALS, PRESERVATIVE DRIPPAGE, AND SPENT FORMULATIONS FROM WOOD PRESERVING PROCESSES GENERATED AT PLANTS THAT USE INORGANIC PRESERVATIVES CONTAINING ARSENIC OR CHROMIUM. THIS LISTING DOES NOT INCLUDE K001 BOTTOM SEDIMENT SLUDGE FROM THE TREATMENT OF WASTEWATER FROM WOOD PRESERVING PROCESSES THAT USE CREOSOTE AND/OR PENTACHLOROPHENOL.
	. Waste code: . Waste name:	NH01 USED OIL
	. Waste code: . Waste name:	NH02 SOLID CORROSIVES
	. Waste code: . Waste name:	P029 COPPER CYANIDE (OR) COPPER CYANIDE CU(CN)
	. Waste code: . Waste name:	P098 POTASSIUM CYANIDE (OR) POTASSIUM CYANIDE K(CN)
	. Waste code: . Waste name:	P104 SILVER CYANIDE (OR) SILVER CYANIDE AG(CN)
	. Waste code: . Waste name:	P106 SODIUM CYANIDE (OR) SODIUM CYANIDE NA(CN)
	. Waste code:	U001

EDR ID Number Database(s) EPA ID Number

CONTINENTAL MICROWAVE D	PBA COBHAM (Continued)	1007203643
. Waste name:	ACETALDEHYDE (I) (OR) ETHANAL (I)	
. Waste code:	U088	
. Waste name:	1,2-BENZENEDICARBOXYLIC ACID, DIETHYL ESTER (OR) DIETHY	L PHTHALATE
. Waste code: . Waste name:	U223 BENZENE, 1,3-DIISOCYANATOMETHYL- (R,T) (OR) TOLUENE DIIS	OCYANATE (R,T)
Biennial Reports:		
Last Biennial Reporting Year:	2017	
Annual Waste Handled:		
Waste code:	D001	
Waste name:	IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH F LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A P CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFET WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DIST MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONL WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WA	ENSKY-MARTENS TERMINING THE Y DATA SHEET, RIBUTOR OF THE Y USED SOLVENT
Amount (Lbs):	27133	
Waste code:	D002	
Waste name:	A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIL CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUS OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS	JM HYDROXIDE, A TRIES TO CLEAN H A LOW PH, IS PAINTING. WHEN AND MUST BE
Amount (Lbs):	71794.7	WASTE.
Waste code:	D003	
Waste name:	A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS W NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENE WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FI OF SUCH WASTE WOULD BY WASTE GUNPOWDER.	ERATES TOXIC GASES IT IS CAPABLE OF
Amount (Lbs):	595	
Waste code:	D005	
Waste name:	BARIUM	
Amount (Lbs):	19506.6	
Waste code:	D006	
Waste name:	CADMIUM	
Amount (Lbs):	48503.4	
Waste code:	D007	
Waste name:	CHROMIUM	
Amount (Lbs):	87973.7	
Waste code:	D008	
Waste name:	LEAD	
Amount (Lbs):	36226.6	
Waste code:	D011	

Database(s)

EDR ID Number EPA ID Number

	VE DBA COBHAM (Continued)1007203643
Waste name: Amount (Lbs):	SILVER 6084.2
	0004.2
Waste code:	D018
Waste name:	BENZENE
Amount (Lbs):	230
Waste code:	D031
Waste name:	HEPTACHLOR (AND ITS EPOXIDE).
Amount (Lbs):	380
Waste code:	D034
Waste name:	HEXACHLOROETHANE
Amount (Lbs):	650
Waste code:	D035
Waste name:	METHYL ETHYL KETONE
	-
Amount (Lbs):	10161.9
Waste code:	
Waste name:	THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, E ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTY ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED
Amount (Lbs):	SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OF MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOL MIXTURES. 10630
Waste code: Waste name:	F005 THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL E KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/B CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLV LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs):	3954.7
Waste code:	F006
Waste name:	WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS E FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMIN (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON
	STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.
Amount (Lbs):	STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF
Amount (Lbs): Waste code:	STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM. 8968 F007
Waste code:	STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM. 8968
× ,	STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM. 8968 F007

EDR ID Number Database(s) **EPA ID Number**

CONTINENTAL MICROWAVE DBA COBHAM (Continued) Waste name: WASTEWATER TREATMENT SLUDGES FROM THE CHEMICAL CONVERSION COATING OF ALUMINUM EXCEPT FROM ZIRCONIUM PHOSPHATING IN ALUMINUM CAN WASHING WHEN SUCH PHOSPHATING IS AN EXCLUSIVE CONVERSION COATING PROCESS. Amount (Lbs): 8858 P098 Waste code: POTASSIUM CYANIDE Waste name: Amount (Lbs): 4 Waste code: U223 BENZENE, 1,3-DIISOCYANATOMETHYL- (R,T) Waste name: Amount (Lbs): 10 Facility Has Received Notices of Violations: Regulation violated: Not reported Area of violation: Generators - Records/Reporting 11/02/2017 Date violation determined: Date achieved compliance: 11/08/2017 Violation lead agency: State INFORMAL WRITTEN NOTIFICATION Enforcement action: Enforcement action date: 02/14/2018 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Generators - Pre-transport Date violation determined: 11/02/2017 Date achieved compliance: 11/22/2017 Violation lead agency: State INFORMAL WRITTEN NOTIFICATION Enforcement action: Enforcement action date: 02/14/2018 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Generators - Manifest Area of violation: Date violation determined: 11/02/2017 Date achieved compliance: 11/08/2017 Violation lead agency: State INFORMAL WRITTEN NOTIFICATION Enforcement action: Enforcement action date: 02/14/2018 Not reported Enf. disposition status: Enf. disp. status date: Not reported

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

State

Not reported

Not reported

Not reported

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Regulation violated: Not reported Generators - General Area of violation: Date violation determined: 11/02/2017 Date achieved compliance: 11/08/2017 Violation lead agency: State INFORMAL WRITTEN NOTIFICATION Enforcement action: Enforcement action date: 02/14/2018 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Not reported Proposed penalty amount: Not reported Final penalty amount: Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Generators - Pre-transport 07/07/2011 Date violation determined: Date achieved compliance: 04/20/2012 Violation lead agency: EPA WRITTEN INFORMAL Enforcement action: Enforcement action date: 03/20/2012 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: EPA Proposed penalty amount: Not reported Not reported Final penalty amount: Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Generators - General 07/07/2011 Date violation determined: Date achieved compliance: 04/20/2012 Violation lead agency: EPA Enforcement action: WRITTEN INFORMAL Enforcement action date: 03/20/2012 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: EPA Proposed penalty amount: Not reported Final penalty amount: Not reported Not reported Paid penalty amount: Regulation violated: Not reported Universal Waste - General Area of violation: Date violation determined: 07/07/2011 Date achieved compliance: 04/20/2012 EPA Violation lead agency: WRITTEN INFORMAL Enforcement action: Enforcement action date: 03/20/2012 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: EPA Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated:

Not reported

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Area of violation: Federal or State Statute Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State Enforcement action: INITIAL 3008(A) COMPLIANCE Enforcement action date: 03/30/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: 7500 Not reported Final penalty amount: Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Universal Waste - General Date violation determined: 10/12/2006 01/31/2007 Date achieved compliance: Violation lead agency: State Enforcement action: WRITTEN INFORMAL Enforcement action date: 10/31/2006 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Generators - Records/Reporting Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State Enforcement action: **INITIAL 3008(A) COMPLIANCE** Enforcement action date: 03/30/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: 7500 Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Universal Waste - General Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State FINAL 3008(A) COMPLIANCE ORDER Enforcement action: Enforcement action date: 05/24/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: 7500 Paid penalty amount: 7500 Regulation violated: Not reported Area of violation: Generators - Records/Reporting

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Date violation determined: 10/12/2006 01/31/2007 Date achieved compliance: Violation lead agency: State FINAL 3008(A) COMPLIANCE ORDER Enforcement action: Enforcement action date: 05/24/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: 7500 Paid penalty amount: 7500 Regulation violated: Not reported Area of violation: Generators - Pre-transport Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State Enforcement action: FINAL 3008(A) COMPLIANCE ORDER Enforcement action date: 05/24/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: 7500 Paid penalty amount: 7500 Regulation violated: Not reported Area of violation: Federal or State Statute Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State Enforcement action: FINAL 3008(A) COMPLIANCE ORDER Enforcement action date: 05/24/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: 7500 Paid penalty amount: 7500 Regulation violated: Not reported Universal Waste - General Area of violation: Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State INITIAL 3008(A) COMPLIANCE Enforcement action: 03/30/2007 Enforcement action date: Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: 7500 Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Generators - General Date violation determined: 10/12/2006

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued) Date achieved compliance: 01/31/2007 Violation lead agency: State FINAL 3008(A) COMPLIANCE ORDER Enforcement action: Enforcement action date: 05/24/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: 7500 Paid penalty amount: 7500 Regulation violated: Not reported Area of violation: Generators - Pre-transport Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State WRITTEN INFORMAL Enforcement action: Enforcement action date: 10/31/2006 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Generators - General Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State WRITTEN INFORMAL Enforcement action: Enforcement action date: 10/31/2006 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Generators - Pre-transport Date violation determined: 10/12/2006 Date achieved compliance: 01/31/2007 Violation lead agency: State INITIAL 3008(A) COMPLIANCE Enforcement action: Enforcement action date: 03/30/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: 7500 Final penalty amount: Not reported Paid penalty amount: Not reported Regulation violated: Not reported Area of violation: Federal or State Statute 10/12/2006 Date violation determined: Date achieved compliance: 01/31/2007

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Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

ONTINENTAL MICROWAVE DB	A COBHAM (Continued)
Violation lead agency: Enforcement action: Enforcement action date: Enf. disposition status: Enf. disp. status date: Enforcement lead agency: Proposed penalty amount: Final penalty amount: Paid penalty amount:	State WRITTEN INFORMAL 10/31/2006 Not reported Not reported State Not reported Not reported Not reported Not reported
Regulation violated: Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action date: Enf. disposition status: Enf. disp. status date: Enforcement lead agency: Proposed penalty amount: Final penalty amount: Paid penalty amount:	Not reported Generators - General 10/12/2006 01/31/2007 State INITIAL 3008(A) COMPLIANCE 03/30/2007 Not reported Not reported State 7500 Not reported Not reported Not reported
Regulation violated: Area of violation: Date violation determined: Date achieved compliance: Violation lead agency: Enforcement action date: Enf. disposition status: Enf. disp. status date: Enforcement lead agency: Proposed penalty amount: Final penalty amount: Paid penalty amount:	Not reported Generators - Records/Reporting 10/12/2006 01/31/2007 State WRITTEN INFORMAL 10/31/2006 Not reported Not reported Not reported Not reported Not reported Not reported Not reported Not reported
Evaluation Action Summary: Evaluation date: Evaluation: Area of violation: Date achieved compliance: Evaluation lead agency:	11/02/2017 COMPLIANCE EVALUATION INSPECTION ON-SITE Generators - General 11/08/2017 State
Evaluation date: Evaluation: Area of violation: Date achieved compliance: Evaluation lead agency:	11/02/2017 COMPLIANCE EVALUATION INSPECTION ON-SITE Generators - Records/Reporting 11/08/2017 State
Evaluation date: Evaluation: Area of violation: Date achieved compliance: Evaluation lead agency:	11/02/2017 COMPLIANCE EVALUATION INSPECTION ON-SITE Generators - Manifest 11/08/2017 State

EDR ID Number Database(s)

EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

ONTINENTAL WICKOWAVE DB	A COBRAM (Continued)
Evaluation date:	11/02/2017
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Pre-transport
Date achieved compliance:	11/22/2017
Evaluation lead agency:	State
Evaluation date:	07/07/2011
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - General
Date achieved compliance:	04/20/2012
Evaluation lead agency:	EPA
Evaluation date:	07/07/2011
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Universal Waste - General
Date achieved compliance:	04/20/2012
Evaluation lead agency:	EPA
Evaluation date:	07/07/2011
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Pre-transport
Date achieved compliance:	04/20/2012
Evaluation lead agency:	EPA
Evaluation date:	10/12/2006
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Pre-transport
Date achieved compliance:	01/31/2007
Evaluation lead agency:	State
Evaluation date:	10/12/2006
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - Records/Reporting
Date achieved compliance:	01/31/2007
Evaluation lead agency:	State
Evaluation date:	10/12/2006
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Universal Waste - General
Date achieved compliance:	01/31/2007
Evaluation lead agency:	State
Evaluation date:	10/12/2006
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Generators - General
Date achieved compliance:	01/31/2007
Evaluation lead agency:	State
Evaluation date:	10/12/2006
Evaluation:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation:	Federal or State Statute
Date achieved compliance:	01/31/2007
Evaluation lead agency:	State
NJ MANIFEST: EPA ld: Mail Address: Mail City/State/Zip:	NHD510014640 11 CONTINENTAL DR EXETER, NH 03833

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Facility Phone: Not reported Not reported **Emergency Phone:** Contact: JAMES O'LEARY Comments: Not reported SIC Code: Not reported NH015 County: Not reported Municipal: Previous EPA Id: Not reported Gen Flag: Not reported Trans Flag: Not reported TSDF Flag: Not reported Name Change: Not reported Date Change: Not reported Manifest: Manifest Number: NHJ0001699 EPA ID: NHD510014640 Date Shipped: 05/12/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: MAD985269323 MOD095038998 Transporter 2 EPA ID: Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 9 EPA ID: Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 05/12/2005 05/13/2005 Date Trans2 Transported Waste: Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 05/16/2005 TSDF EPA Facility Name: Not reported Not reported QTY Units: Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Not reported Waste Type Code 2: Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 06220525 EXETER, NH 03833 Was Load Rejected: Reason Load Was Rejected: Not reported Manifest Number: NJA5245878 EPA ID: NHD510014640

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Date Shipped: TSDF EPA ID: Transporter EPA ID: Transporter 2 EPA ID: Transporter 3 EPA ID: Transporter 4 EPA ID: Transporter 5 EPA ID: Transporter 6 EPA ID: Transporter 7 EPA ID: Transporter 8 EPA ID: Transporter 9 EPA ID: Transporter 10 EPA ID: Date Trans1 Transported Waste: Date Trans2 Transported Waste: Date Trans3 Transported Waste: Date Trans4 Transported Waste: Date Trans5 Transported Waste: Date Trans6 Transported Waste: Date Trans7 Transported Waste: Date Trans8 Transported Waste: Date Trans9 Transported Waste: Date Trans10 Transported Waste: Date TSDF Received Waste: **TSDF EPA Facility Name:** QTY Units: Transporter SEQ ID: Transporter-1 Date: Waste SEQ ID: Waste Type Code 2: Waste Type Code 3: Waste Type Code 4: Waste Type Code 5: Waste Type Code 6: Date Accepted: Manifest Discrepancy Type: Data Entry Number: Was Load Rejected: Reason Load Was Rejected: Manifest Number: EPA ID: Date Shipped: TSDF EPA ID: Transporter EPA ID: Transporter 2 EPA ID: Transporter 3 EPA ID: Transporter 4 EPA ID: Transporter 5 EPA ID: Transporter 6 EPA ID: Transporter 7 EPA ID: Transporter 8 EPA ID: Transporter 9 EPA ID: Transporter 10 EPA ID: Date Trans1 Transported Waste: Date Trans2 Transported Waste: Date Trans3 Transported Waste:

Date Trans4 Transported Waste:

07/07/2005 NJD002182897 MAD985269323 NJD071629976 Not reported 07/07/2005 07/08/2005 Not reported 07/11/2005 Not reported 08300525 EXETER, NH 03833 Not reported NJA5245931 NHD510014640 NJD002182897

NHD510014640 06/09/2005 NJD002182897 MAD985269323 MOD095038998 Not reported O6/09/2005 06/10/2005 Not reported Not reported

Database(s)

EDR ID Number **EPA ID Number**

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Date Trans8 Transported Waste: Date Trans9 Transported Waste: Date Trans10 Transported Waste: Date TSDF Received Waste: **TSDF EPA Facility Name:** QTY Units: Transporter SEQ ID: Transporter-1 Date: Waste SEQ ID: Waste Type Code 2: Waste Type Code 3: Waste Type Code 4: Waste Type Code 5: Waste Type Code 6: Date Accepted: Manifest Discrepancy Type: Data Entry Number: Was Load Rejected: Reason Load Was Rejected: Manifest Number: EPA ID: Date Shipped: TSDF EPA ID: Transporter EPA ID: Transporter 2 EPA ID: Transporter 3 EPA ID: Transporter 4 EPA ID: Transporter 5 EPA ID: Transporter 6 EPA ID: Transporter 7 EPA ID: Transporter 8 EPA ID: Transporter 9 EPA ID: Transporter 10 EPA ID: Date Trans1 Transported Waste: Date Trans2 Transported Waste: Date Trans3 Transported Waste: Date Trans4 Transported Waste: Date Trans5 Transported Waste: Date Trans6 Transported Waste: Date Trans7 Transported Waste: Date Trans8 Transported Waste: Date Trans9 Transported Waste: Date Trans10 Transported Waste: Date TSDF Received Waste: TSDF EPA Facility Name: QTY Units: Transporter SEQ ID: Transporter-1 Date: Waste SEQ ID: Waste Type Code 2: Waste Type Code 3: Waste Type Code 4: Waste Type Code 5:

Not reported Not reported Not reported Not reported Not reported 06/13/2005 Not reported 07210521 EXETER, NH 03833 Not reported NJA5245846 NHD510014640 06/01/2005 NJD002182897 MAD985269323 MOD095038998 Not reported 06/01/2005 06/03/2005 Not reported 06/06/2005 Not reported Not reported

Not reported Not reported

Not reported

Not reported

NJA5245866

06/23/2005

NHD510014640

NJD002182897

MAD985269323

MOD095038998

Not reported

06/23/2005

06/24/2005

Not reported

Not reported 07/01/2005

Not reported

Not reported Not reported

Not reported

Not reported Not reported

Not reported

EXETER, NH 03833

08250525

EXETER, NH 03833

07010521

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Waste Type Code 6: Date Accepted: Manifest Discrepancy Type: Data Entry Number: Was Load Rejected: Reason Load Was Rejected:

Manifest Number: EPA ID: Date Shipped: TSDF EPA ID: Transporter EPA ID: Transporter 2 EPA ID: Transporter 3 EPA ID: Transporter 4 EPA ID: Transporter 5 EPA ID: Transporter 6 EPA ID: Transporter 7 EPA ID: Transporter 8 EPA ID: Transporter 9 EPA ID: Transporter 10 EPA ID: Date Trans1 Transported Waste: Date Trans2 Transported Waste: Date Trans3 Transported Waste: Date Trans4 Transported Waste: Date Trans5 Transported Waste: Date Trans6 Transported Waste: Date Trans7 Transported Waste: Date Trans8 Transported Waste: Date Trans9 Transported Waste: Date Trans10 Transported Waste: Date TSDF Received Waste: **TSDF EPA Facility Name:** QTY Units: Transporter SEQ ID: Transporter-1 Date: Waste SEQ ID: Waste Type Code 2: Waste Type Code 3: Waste Type Code 4: Waste Type Code 5: Waste Type Code 6: Date Accepted: Manifest Discrepancy Type: Data Entry Number: Was Load Rejected: Reason Load Was Rejected:

RI MANIFEST: EPA Id: GEN Cert Date: Manifest Document Number: Waste Description: TSDF Id: TSDF Name:

NHD510014640 8/20/2010 001034004GBF CYANIDE FILTERS RID040098352 Northland Environmental

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Qty: 65 WT/Vol Units: Ρ TSDF Date: 8/20/2010 Transporter 2 Id: Item Number: 2293 Transporter 2 Name: Transporter Name 2: Transporter EPAID: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Fee Exempt Code: Comment: Transporter Name 2: Company Permit Number: Year: Quarter: Transporter Contact Name: Transporter Contact Email: Filing Date: Total Fee: Billing Name: Paid Date: Paid Time: Facility Receipt Date: Fee: Manifest Created Date: Manifest Updated Date: **RI MANIFEST:** Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: P098 Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity:

Not reported Not reported ENPRO SERVICES, INC. MAD980670004 8/20/2010 Not reported Not reported D003D011P098P029P104 Not reported 8/20/2010 Not reported Northland Environmental RID040098352 Not reported Not reported Not reported NHD510014640 001034004GBF Not reported EMPTY CYANIDE DRUMS Not reported 10

Database(s)

EDR ID Number EPA ID Number

CONTINENTAL MICROWAVE DBA COBHAM (Continued)

Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:** Transporter 2 ID: Manifest Updated Date: Transporter Receipt Date: Number Of Containers: Container Type: Waste Code1: Waste Code2: Waste Code3: Waste Code4: Waste Code5: Waste Code6: Comment: Fee Exempt Code: TSDF Name: TSDF Id: Transporter Name 2: Company Permit Number: Year: EPA ID: Manifest Docket Number: Quarter: Waste Description: Transporter Contact Name: Quantity: Transporter Contact Email: WT/Vol Units: Filing Date: Total Fee: Item Number: Transporter Name: Billing Name: Transporter EPA ID: Date Paid: Time Paid: GEN Cert Date: Facility Receipt Date: Fee: Transporter 2 Receipt Date: Manifest Created Date: **TSDF Receipt Date:**

Not reported Р Not reported Not reported 2294 ENPRO SERVICES, INC. Not reported MAD980670004 Not reported Not reported 8/20/2010 Not reported Not reported Not reported Not reported 8/20/2010 Not reported Not reported 8/20/2010 Not reported Not reported D003D011P098P029P104 Not reported Northland Environmental RID040098352 Not reported Not reported Not reported NHD510014640 001034004GBF Not reported CYANIDE FILTERS Not reported 65 Not reported Р Not reported Not reported 2293 ENPRO SERVICES, INC. Not reported MAD980670004 Not reported Not reported 8/20/2010 Not reported Not reported Not reported Not reported 8/20/2010

Map ID Direction		MAP FINDINGS		
Distance Elevation	Site		Database(s)	EDR ID Number EPA ID Number
	CONTINENTAL MICROWAVE DB Transporter 2 ID: Manifest Updated Date:	A COBHAM (Continued) Not reported Not reported		1007203643
C9 South 1/8-1/4 0.132 mi. 695 ft.	CONTINENTAL MICROWAVE & 1 11 CONTINENTAL DR EXETER, NH 03833 Site 3 of 3 in cluster C	TOOL CO INC D/B/A COBHAM A	NH ALLSITES NH AIRS	S108356176 N/A
Relative: Higher Actual: 108 ft.	ALLSITES: Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date:	COBHAM SITE/ CONTINENTAL MICROW 11 CONTINENTAL DRIVE EXETER, NH 201209003 UIC UNDERGROUND INJECTION CONTROL REGISTRATION Not reported	AVE	
	AIRS: Name: Address: City,State,Zip: Facility Id: Operating Status: Year Of Record: Latitude/Longitude: Sic Code: Naics: Emergency Contact: Contact Title: Tel Emiss: Mailing Street: Mailing Street: Mailing City: Mailing State: Mailing State: Mailing State: Mailing Zip Code: Contact Method Type: Company Name: AIRS: Facility Id: Operating Status: Year Of Record: Pollutant: Estimated Emissions Units: Emission Unit ID: Unit Description: Unit Proc ID: Proc Description: Report Product ID: Facility Id: Operating Status: Year Of Record: Pollutant: Estimated Emissions: Report Product ID:	CONTINENTAL MICROWAVE & TOOL CO INC D/B/A 11 CONTINENTAL DR EXETER, NH 03833 3301590740 OPERATING 2017 42.994611 / -70.979063 5065 423690 BOB MCARTHUR, BUSINESS SECTOR VP Not reported Not reported 11 CONTINENTAL DR EXETER NH 03833 Not reported CONTINENTAL MICROWAVE & TOOL INC D/B/A COE 3301590740 Not reported 2017 108883 0.0525 TON 001 SPRAY BOOTHS 1 COATINGS 1357931 3301590740 Not reported 2017 1330207 0.1135		INA SYSTEMS

EDR ID Number EPA ID Number

Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
Unit Proc ID:	1
Proc Description:	COATINGS
Report Product ID:	1357931
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	141786
Estimated Emissions:	0.01745
Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
Unit Proc ID:	1
Proc Description:	COATINGS
	1357931
Report Product ID:	1007001
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	67641
Estimated Emissions:	0.00165
Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
Unit Proc ID:	1
	COATINGS
Proc Description: Report Product ID:	1357931
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	78933
Estimated Emissions:	0.04665
Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
Unit Proc ID:	1
Proc Description:	COATINGS
Report Product ID:	1357931
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	8052413
Estimated Emissions:	0.04195
Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
Unit Proc ID:	1
Proc Description:	COATINGS
Report Product ID:	1357931
Facility Id:	3301590740
Operating Status:	Not reported

Year Of Record:	2017	
Pollutant:	98566	
Estimated Emissions:	0.0675	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Report Floddel ID.	1337931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
	COATINGS	
Proc Description: Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.528	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	

Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	127184	
Estimated Emissions:	0.0279	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	110430	
Estimated Emissions:	0.055	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
	135/851	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67630	
Estimated Emissions:	0.027	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Report Floduct ID.	1357951	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	123864	
Estimated Emissions:	0.0212	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	64742956	
Estimated Emissions:	0.01765	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
	SPRAY BOOTHS	
Unit Description:	SERVE ROOTES	

EDR ID Number EPA ID Number

Proc Description: Report Product ID:	COATINGS 1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	CO	
Estimated Emissions:	0.01505835	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.05646275	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
	STANDBY DIESEL #1	
Unit Description: Unit Proc ID:		
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	

Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.121133e-	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.00504799	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:		
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	CO	
Estimated Emissions:	0.01651863	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.06193822	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:		
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	

Pollutant: Estimated Emissions:	PM10-FIL 0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description: Unit Proc ID:	STANDBY DIESEL #2 1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003 STANDRY DIESEL #2	
Unit Description: Unit Proc ID:	STANDBY DIESEL #2 1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.2298548e	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID: Proc Description:	1 ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.00553751	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID: Brog Description:		
Proc Description: Report Product ID:	ULS DIESEL	

EDR ID Number EPA ID Number

Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	141786
Estimated Emissions:	0.025296
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	67641
Estimated Emissions:	0.004233
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	78933
Estimated Emissions:	0.092149
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status: Year Of Record:	Operating
	2011 8052412
Pollutant: Estimated Emissions:	8052413 0.044268
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	98566
Estimated Emissions:	0.064659
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported

EDR ID Number EPA ID Number

Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	CO
Estimated Emissions:	0.032536
Estimated Emissions Units:	Not reported
	•
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	NO2
Estimated Emissions:	0.121998
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	
	Operating
Year Of Record:	2011
Pollutant:	PM10
Estimated Emissions:	0.024865
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PM2.5
Estimated Emissions:	0.024865
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	•
	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PT
Estimated Emissions:	0.024865
Estimated Emissions Units:	Not reported

EDR ID Number EPA ID Number

Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	SO2
Estimated Emissions:	0.009932
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	VOC
Estimated Emissions:	0.570021
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	108883
Estimated Emissions:	0.06724
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	1330207
Estimated Emissions:	0.08647
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
NRS:	
Facility Id:	3301590740
Operating Status:	OP

Operating Status:	OP	
Year Of Record:	2015	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
-	1	
-	COATINGS	
-	1.46	
E Unit Design Cap UOM CD:	-	
	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
	1	
	ULS DIESEL FUEL	
•	2.27	
E Unit Design Cap UOM CD:		
	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
-	1	
-	ULS DIESEL FUEL	
	2.04	
E Unit Design Cap UOM CD:	E6BTU/HR	
	20300101	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
•	1.46	
E Unit Design Cap UOM CD:	A	
	40202501	
5	3301590740	
Operating Status:	Not reported	
	Not reported	
Year Of Record:	2017	
	002	
Point Description:	STANDBY DIESEL #1	
-	1	
-	ULS DIESEL	
	2.27	
E Unit Design Cap UOM CD:	E6BTU/HR	

Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
L Source Class CD.	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	001	
	SPRAY BOOTHS	
Point Description:		
Segment: Segment Description:		
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.27	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:	E6BTU/HR	
E Source Class CD:	20300101	
Facility Id:	3301590740	
	OP	
Operating Status:	OP OP	
Operating Status:		
Year Of Record:	2012	
Point Number:		
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	Not reported	

E Unit Design Cap UOM CD: E Source Class CD:	Not reported 40202501
Facility Id:	3301590740
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2012
Point Number:	002
Point Description:	STANDBY DIESEL
Segment:	1
Segment Description:	#2 FUEL OIL
Unit Design Cap:	2.22000000000002
E Unit Design Cap UOM CD:	
E Source Class CD:	20300101
Facility Id:	3301590740
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	001
Point Description:	SPRAY BOOTHS
Segment:	1
Segment Description:	COATINGS
Unit Design Cap:	1.46
E Unit Design Cap UOM CD:	A
E Source Class CD:	40202501
Facility Id:	3301590740
Operating Status:	OP
Operating Status:	OP
Year Of Record:	2014
Point Number:	002
Point Description:	STANDBY DIESEL
Segment:	1
Segment Description:	#2 FUEL OIL
Unit Design Cap:	2.22000000000002
E Unit Design Cap UOM CD:	
E Source Class CD:	20300101
Name:	CONTINENTAL MICROWAVE & TOOL CO INC D/B/A COBHAM ANTENNA SYSTE
Address:	11 CONTINENTAL DR
City,State,Zip:	EXETER, NH 03833
Facility Id:	3301590740
Operating Status:	OPERATING
Year Of Record:	2017
Latitude/Longitude:	42.994611 / -70.979063
Sic Code:	5065
Naics:	423690
Emergency Contact:	ALBERT HAMWEY, DIRECTOR OF OPERATIONS
Contact Title:	Not reported
Tel Emiss:	Not reported
Mailing Street:	11 CONTINENTAL DR
Mailing City:	EXETER
Mailing State:	NH
Mailing Zip Code:	03833
Contact Method Type:	Not reported

Company Name:	CONTINENTAL MICROWAVE& TOOL INC D/B/A COBHAM	
NRS:		
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	108883	
Estimated Emissions:	0.0525	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	1330207	
Estimated Emissions:	0.1135	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	141786	
Estimated Emissions:	0.01745	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67641	
Estimated Emissions:	0.00165	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	78933	
Estimated Emissions:	0.04665	
Estimated Emissions Units:	TON	
	001	

Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	8052413	
Estimated Emissions:	0.04195	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description: Unit Proc ID:	SPRAY BOOTHS	
Proc Description: Report Product ID:	COATINGS 1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	98566	
Estimated Emissions:	0.0675	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description: Report Product ID:	COATINGS 1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	

Estimated Emissions Units:		
	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.528	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	127184	
Estimated Emissions:	0.0279	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	110430	
Estimated Emissions:	0.055	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67630	
Estimated Emissions:	0.027	
Estimated Emissions Units:		
	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	

Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	123864	
Estimated Emissions:	0.0212	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	64742956	
Estimated Emissions:	0.01765	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	CO	
Estimated Emissions:	0.01505835	
Estimated Emissions Units:	TON	
	002	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.05646275	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
	ULS DIESEL	
Proc Description:		
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:		
	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	

EDR ID Number EPA ID Number

Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
	STANDBY DIESEL #1	
Unit Description:		
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
	-	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
	-	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.121133e-	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
•		
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.00504799	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	CO	
Estimated Emissions:	0.01651863	
······································		
Estimated Emissions Units:	TON	

EDR ID Number EPA ID Number

Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.06193822	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description: Unit Proc ID:	STANDBY DIESEL #2	
Proc Description:	1 ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003 STANDBY DIESEL #2	
Unit Description: Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.2298548e	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID: Broo Departmention:		
Proc Description: Report Product ID:	ULS DIESEL 1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	

EDR ID Number Database(s) EPA ID Number

Estimated Emissions:	0.00553751	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	141786	
Estimated Emissions:	0.025296	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	67641	
Estimated Emissions:	0.004233	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	78933	
Estimated Emissions:	0.092149	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	

Facility Id:

3301590740

EDR ID Number EPA ID Number

Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	8052413	
Estimated Emissions:	0.044268	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	98566	
Estimated Emissions:	0.064659	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	CO	
Estimated Emissions:	0.032536	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	NO2	
Estimated Emissions:	0.121998	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	PM10	
Estimated Emissions:	0.024865	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	

EDR ID Number EPA ID Number

(Facility Id: Operating Status: Year Of Record: Pollutant: Estimated Emissions: Estimated Emissions Units: Emission Unit ID: Unit Description: Unit Proc ID:	3301590740 Operating 2011 PM2.5 0.024865 Not reported Not reported		
(Operating Status: Year Of Record: Pollutant: Estimated Emissions: Estimated Emissions Units: Emission Unit ID: Unit Description:	Operating 2011 PM2.5 0.024865 Not reported Not reported		
F E E U U	Year Of Record: Pollutant: Estimated Emissions: Estimated Emissions Units: Emission Unit ID: Unit Description:	2011 PM2.5 0.024865 Not reported Not reported		
F E E U U	Pollutant: Estimated Emissions: Estimated Emissions Units: Emission Unit ID: Unit Description:	PM2.5 0.024865 Not reported Not reported		
8 8 1 1 1	Estimated Emissions: Estimated Emissions Units: Emission Unit ID: Unit Description:	0.024865 Not reported Not reported		
8 1 1 1 1	Estimated Emissions Units: Emission Unit ID: Unit Description:	Not reported Not reported		
E L L	Emission Unit ID: Unit Description:	Not reported		
l l F	Unit Description:			
l F				
F		Not reported		
	Proc Description:	Not reported		
-	•	Not reported		
	Report Product ID:	Not reported		
	Facility Id:	3301590740		
	Operating Status:	Operating		
`	Year Of Record:	2011		
I	Pollutant:	PT		
I	Estimated Emissions:	0.024865		
ſ	Estimated Emissions Units:	Not reported		
ſ	Emission Unit ID:	Not reported		
- 1	Unit Description:	Not reported		
	Unit Proc ID:	Not reported		
	Proc Description:	Not reported		
	Report Product ID:	Not reported		
ľ	Facility Id:	3301590740		
	Operating Status:	Operating		
	Year Of Record:	2011		
	Pollutant:	SO2		
	Estimated Emissions:	0.009932		
	Estimated Emissions Units:	Not reported		
	Emission Unit ID:	•		
		Not reported		
	Unit Description:	Not reported		
	Unit Proc ID:	Not reported		
	Proc Description:	Not reported		
ł	Report Product ID:	Not reported		
	Facility Id:	3301590740		
	Operating Status:	Operating		
``	Year Of Record:	2011		
	Pollutant:	VOC		
F	Estimated Emissions:	0.570021		
F	Estimated Emissions Units:	Not reported		
F	Emission Unit ID:	Not reported		
I	Unit Description:	Not reported		
I	Unit Proc ID:	Not reported		
ſ	Proc Description:	Not reported		
	Report Product ID:	Not reported		
ļ	Facility Id:	3301590740		
	Operating Status:	Operating		
	Year Of Record:	2011		
	Pollutant:	108883		
	Estimated Emissions:	0.06724		
	Estimated Emissions Units:	Not reported		
	Emission Unit ID:	Not reported		

EDR ID Number EPA ID Number

Unit Description:	Not reported	
	Not reported	
•	Not reported	
Report Product ID:	Not reported	
,	3301590740	
	Operating	
	2011	
	1330207	
	0.08647	
	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
IRS:		
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
	2015	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
-	1	
	COATINGS	
	1.46	
E Unit Design Cap UOM CD:	A	
	40202501	
5	3301590740	
Operating Status:	OP OP	
Operating Status:	OP OP	
Year Of Record:	2015	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
	1	
Segment Description:	JLS DIESEL FUEL	
	2.27	
E Unit Design Cap UOM CD:	E6BTU/HR	
e 1	20300101	
	3301590740	
1 0	OP	
1 5		
	2015	
	003	
•	STANDBY DIESEL #2	
	1	
o	JLS DIESEL FUEL	
5 1	2.04	
o 1	E6BTU/HR	
E Source Class CD:	20300101	
	3301590740	
Operating Status:	3301590740 Not reported Not reported	

Year Of Record:	2017	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
	1	
Segment:		
Segment Description:	ULS DIESEL	
Unit Design Cap:	2.27	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	001	
	SPRAY BOOTHS	
Point Description:		
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:	A	
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.27	
E Unit Design Cap UOM CD:	EODIU/HK	
E Source Class CD:	20300101	

Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
E Source Class CD.	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2012	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	Not reported	
E Unit Design Cap.		
E Source Class CD:	40202501	
	40202301	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2012	
Point Number:	002	
Point Description:	STANDBY DIESEL	
Segment:	1	
Segment Description:	#2 FUEL OIL	
Jnit Design Cap:	2.22000000000002	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2014	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
	1.46	
Unit Design Cap: E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2014	
Point Number:	002	
Point Description:	STANDBY DIESEL	
Segment:	1	
Segment Description:	#2 FUEL OIL 2.220000000000002	
Jnit Design Cap:		

CONT MICRO & TOOL - CONT DR DBA COBHAM 1 CONTINENTAL DRIVE EXETER, NH 03833 301590740 3014 2.991947 / -70.980136 lot reported 3422 IR. JAMES O'LEARY (PRODUCTION MANAGER) imissions 503) 926-3595 1 CONTINENTAL DRIVE EXETER IH 3833 'hone lot reported 301590740
XETER, NH 03833 301590740 OP 014 2.991947 / -70.980136 lot reported 3422 IR. JAMES O'LEARY (PRODUCTION MANAGER) missions 503) 926-3595 1 CONTINENTAL DRIVE XETER IH 3833 'hone lot reported 301590740
301590740 OP 014 2.991947 / -70.980136 lot reported 3422 IR. JAMES O'LEARY (PRODUCTION MANAGER) imissions 503) 926-3595 1 CONTINENTAL DRIVE EXETER IH 3833 'hone lot reported 301590740
0P 014 2.991947 / -70.980136 lot reported 3422 IR. JAMES O'LEARY (PRODUCTION MANAGER) imissions 503) 926-3595 1 CONTINENTAL DRIVE XETER IH 3833 'hone lot reported 301590740
014 2.991947 / -70.980136 lot reported 3422 IR. JAMES O'LEARY (PRODUCTION MANAGER) imissions 503) 926-3595 1 CONTINENTAL DRIVE XETER IH 3833 'hone lot reported 301590740
2.991947 / -70.980136 lot reported 3422 IR. JAMES O'LEARY (PRODUCTION MANAGER) missions 503) 926-3595 1 CONTINENTAL DRIVE XETER IH 3833 'hone lot reported 301590740
lot reported 3422 IR. JAMES O'LEARY (PRODUCTION MANAGER) 503) 926-3595 1 CONTINENTAL DRIVE XETER IH 3833 'hone Iot reported 301590740
3422 IR. JAMES O'LEARY (PRODUCTION MANAGER) imissions 503) 926-3595 1 CONTINENTAL DRIVE IXETER IH 3833 'hone Iot reported 301590740
IR. JAMES O'LEARY (PRODUCTION MANAGER) imissions 503) 926-3595 1 CONTINENTAL DRIVE IXETER IH 3833 'hone lot reported 301590740
imissions 503) 926-3595 1 CONTINENTAL DRIVE XETER IH 3833 hone Iot reported 301590740
503) 926-3595 1 CONTINENTAL DRIVE EXETER IH 3833 Phone Iot reported 301590740
1 CONTINENTAL DRIVE EXETER IH 3833 Phone Iot reported 301590740
IH 3833 'hone lot reported 301590740
3833 hone lot reported 301590740
hone lot reported 301590740
lot reported 301590740
301590740
lat reported
lot reported
017
08883
.0525 ON
01
PRAY BOOTHS
COATINGS
357931
301590740
lot reported
017
330207
.1135
ON
PRAY BOOTHS
COATINGS
357931
204500740
301590740 lot reported
lot reported 017
41786
.01745
ÖN
01
PRAY BOOTHS

EDR ID Number EPA ID Number

Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67641	
Estimated Emissions:	0.00165	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	78933	
Estimated Emissions:	0.04665	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	8052413	
Estimated Emissions:	0.04195	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
	SPRAY BOOTHS	
Unit Description:		
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	98566	
Estimated Emissions:	0.0675	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
	-	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON 001	
Emission Unit ID:		

Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001 SPRAY BOOTHS	
Unit Description: Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description: Report Product ID:	COATINGS 1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.528	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description: Report Product ID:	COATINGS 1357931	
Facility Id:	3301590740 Not reported	
Operating Status: Year Of Record:	Not reported 2017	
Pollutant:	127184	
Estimated Emissions:	0.0279	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
	Not reported	
Operating Status:	•	
Operating Status: Year Of Record: Pollutant:	2017 110430	

EDR ID Number Database(s) EPA ID Number

Estimated Emissions:	0.055	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67630	
Estimated Emissions:	0.027	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	123864	
Estimated Emissions:	0.0212	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description: Report Product ID:	COATINGS 1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	64742956	
Estimated Emissions:	0.01765	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	CO	
Estimated Emissions:	0.01505835	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	

Facility Id:

3301590740

EDR ID Number EPA ID Number

Operating Status: Year Of Record:	Not reported 2017	
	NOX	
Pollutant:	-	
Estimated Emissions:	0.05646275	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
•		
Unit Proc ID:		
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.121133e-	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	

EDR ID Number EPA ID Number

Report Product ID:	1357955
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	VOC
Estimated Emissions:	0.00504799
Estimated Emissions Units:	TON
Emission Unit ID:	002
Unit Description:	STANDBY DIESEL #1
Unit Proc ID:	1
Proc Description:	ULS DIESEL
Report Product ID:	1357955
Facility Id:	3301590740
2	
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	CO
Estimated Emissions:	0.01651863
Estimated Emissions Units:	TON
Emission Unit ID:	003
Unit Description:	STANDBY DIESEL #2
Unit Proc ID:	1
	-
Proc Description:	ULS DIESEL
Report Product ID:	1357975
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	NOX
Estimated Emissions:	0.06193822
Estimated Emissions Units:	TON
Emission Unit ID:	
Unit Description:	STANDBY DIESEL #2
Unit Proc ID:	1
Proc Description:	ULS DIESEL
Report Product ID:	1357975
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	PM10-FIL
Estimated Emissions:	0.00521641
Estimated Emissions Units:	TON
Emission Unit ID:	003
Unit Description:	STANDBY DIESEL #2
Unit Proc ID:	1
Proc Description:	ULS DIESEL
Report Product ID:	1357975
Facility Id:	3301500740
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	PM25-FIL
Estimated Emissions:	0.00521641
Estimated Emissions Units:	TON
Emission Unit ID:	003

EDR ID Number EPA ID Number

Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.2298548e	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.00553751	
Estimated Emissions Units:	TON	
Emission Unit ID:	003 STANDRY DIESEL #2	
Unit Description: Unit Proc ID:	STANDBY DIESEL #2 1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	141786	
Estimated Emissions:	0.025296	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description: Report Product ID:	Not reported Not reported	
Facility Id:	3301590740 Operating	
Operating Status: Year Of Record:	2011	

EDR ID Number EPA ID Number

Estimated Emissions:	0.004233	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	78933	
Estimated Emissions:	0.092149	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	8052413	
Estimated Emissions:	0.044268	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	98566	
Estimated Emissions:	0.064659	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	CO	
Estimated Emissions:	0.032536	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	

EDR ID Number EPA ID Number

Operating	Status:	Operating		
Year Of R	ecord:	2011		
Pollutant:		NO2		
	Emissions:	0.121998		
Estimated	Emissions Units:	Not reported		
Emission		Not reported		
Unit Desci	•	Not reported		
Unit Proc		Not reported		
Proc Desc		Not reported		
Report Pro	oduct ID:	Not reported		
Facility Id:		3301590740		
Operating	Status:	Operating		
Year Of R	ecord:	2011		
Pollutant:		PM10		
Estimated	Emissions:	0.024865		
Estimated	Emissions Units:	Not reported		
Emission	Jnit ID:	Not reported		
Unit Desci		Not reported		
Unit Proc	D:	Not reported		
Proc Desc	ription:	Not reported		
Report Pro	oduct ID:	Not reported		
Facility Id:		3301590740		
Operating		Operating		
Year Of R		2011		
Pollutant:		PM2.5		
	Emissions:	0.024865		
Estimated	Emissions Units:	Not reported		
Emission	Jnit ID:	Not reported		
Unit Desci		Not reported		
Unit Proc	D:	Not reported		
Proc Desc	ription:	Not reported		
Report Pro	oduct ID:	Not reported		
Facility Id:		3301590740		
Operating		Operating		
Year Of R		2011		
Pollutant:		PT		
Estimated	Emissions:	0.024865		
	Emissions Units:	Not reported		
Emission	Jnit ID:	Not reported		
Unit Desci	ription:	Not reported		
Unit Proc		Not reported		
Proc Desc	ription:	Not reported		
Report Pro	oduct ID:	Not reported		
Facility Id:		3301590740		
Operating		Operating		
Year Of R		2011		
Pollutant:	-	SO2		
	Emissions:	0.009932		
	Emissions Units:	Not reported		
Emission		Not reported		
Unit Desci		Not reported		
Unit Proc		Not reported		
Proc Desc		Not reported		

EDR ID Number EPA ID Number

	port Product ID:	DOL CO INC D/B/A COBHAM Not reported	,	,	
ive,		Not reported			
Fac	cility Id:	3301590740			
Ope	erating Status:	Operating			
Yea	ar Of Record:	2011			
Pol	lutant:	VOC			
Est	imated Emissions:	0.570021			
Est	imated Emissions Units:	Not reported			
Em	ission Unit ID:	Not reported			
Uni	t Description:	Not reported			
Uni	t Proc ID:	Not reported			
Pro	c Description:	Not reported			
Rep	port Product ID:	Not reported			
Fac	cility Id:	3301590740			
	erating Status:	Operating			
	ar Of Record:	2011			
	lutant:	108883			
	imated Emissions:	0.06724			
	imated Emissions Units:	Not reported			
	ission Unit ID:	Not reported			
	t Description:	Not reported			
	t Proc ID:	Not reported			
-	c Description:	Not reported			
	port Product ID:	Not reported			
Fac	cility Id:	3301590740			
	erating Status:	Operating			
	ar Of Record:	2011			
	lutant:	1330207			
	imated Emissions:	0.08647			
	imated Emissions Units:	Not reported			
	ission Unit ID:	Not reported			
	t Description:	Not reported			
	t Proc ID:	Not reported			
	c Description:	Not reported			
	port Product ID:	Not reported			
4150					
AIRS:	cility Id:	3301590740			
	erating Status:	OP			
	erating Status:	OP			
	ar Of Record:	2015			
	nt Number:	001			
	nt Description:	SPRAY BOOTHS			
	gment:	1			
	gment Description:	COATINGS			
	t Design Cap:	1.46			
	Init Design Cap UOM CD:				
	Source Class CD:	40202501			
For	cility Id:	3301590740			
	erating Status:	OP			
	erating Status:	OP			
	ar Of Record:	2015			
	nt Number:	002			
	nt Description:	STANDBY DIESEL #1			
. 01					

Segment:	1	
Segment Description:	ULS DIESEL FUEL	
	2.27	
E Unit Design Cap UOM CD:	E6BTU/HR	
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:	E6BTU/HR	
	20300101	
Facility Id:	3301590740	
-	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
	1.46	
E Unit Design Cap UOM CD:	A	
E Source Class CD:	40202501	
	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL	
Unit Design Cap: 2	2.27	
E Unit Design Cap UOM CD:	E6BTU/HR	
E Source Class CD:	20300101	
Facility Id:	3301590740	
	Not reported	
1 0	Not reported	
	2017	
	003	
Point Description:	STANDBY DIESEL #2	
	1	
a 1	ULS DIESEL	
	2.04	
E Unit Design Cap UOM CD:	E6BTU/HR	
E Source Class CD:	20300101	
Facility Id:	3301590740	
1 0	OP OP	

Year Of Record:	2016	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.27	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
	2.04	
Unit Design Cap: E Unit Design Cap UOM CD:		
E Source Class CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2012	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	Not reported	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2012	
Point Number:	002	
Point Description:	STANDBY DIESEL	
Segment:	1	
Segment Description:	#2 FUEL OIL	
Unit Design Cap:	2.22000000000002	
E Unit Design Cap UOM CD:		
2 00.g 0up 00 0D.		

Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2014	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2014	
Point Number:	002	
Point Description:	STANDBY DIESEL	
Segment:	1	
Segment Description:	#2 FUEL OIL	
Unit Design Cap:	2.220000000000002	
E Unit Design Cap UOM CD:	E6BTU/HR	
E Source Class CD:	20300101	
Name:	CONT MICRO & TOOL - CONT DR DBA COBHAM	
Address:	11 CONTINENTAL DRIVE	
City,State,Zip:	EXETER, NH 03833	
Facility Id:	3301590740	
Operating Status:	OP	
Year Of Record:	2015	
Latitude/Longitude:	42.991947 / -70.980136	
Sic Code:	Not reported	
Naics:		
Emergency Contact:	MR. JAMES O'LEARY (PRODUCTION MANAGER)	
Contact Title:	Emissions	
Tel Emiss:	(603) 926-3595	
Mailing Street:	11 CONTINENTAL DRIVE EXETER	
Mailing City: Mailing State:	NH	
Mailing Zip Code:	03833	
Contact Method Type:	Phone	
Company Name:	Not reported	
RS:		
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	108883	
Estimated Emissions:	0.0525	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	

Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	1330207	
Estimated Emissions:	0.1135	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	141786	
Estimated Emissions:	0.01745	
Estimated Emissions Units:	TON	
	001	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67641	
Estimated Emissions:	0.00165	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
	SPRAY BOOTHS	
Unit Description:	1	
Unit Proc ID:	-	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	78933	
Estimated Emissions:	0.04665	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
	1337931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	8052413	
Estimated Emissions:	0.04195	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
	SPRAY BOOTHS	
Unit Description:		
Unit Proc ID:	1 COATINGS	
Proc Description:		

EDR ID Number EPA ID Number

Report Product ID:	1357931	
Facility Id:	3301590740	
	Not reported	
Year Of Record:	2017	
	98566	
Estimated Emissions:	0.0675	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
	Not reported	
Year Of Record:	2017	
	PM10-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:		
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
	SPRAY BOOTHS	
Unit Proc ID:	1	
	COATINGS	
Report Product ID:	1357931	
	2201500740	
Facility Id:	3301590740	
	Not reported	
Year Of Record:	2017	
	VOC	
Estimated Emissions:	0.528	
Estimated Emissions Units:	TON	

Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	127184	
Estimated Emissions:	0.0279	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:		
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	110430	
Estimated Emissions:	0.055	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:		
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67630	
Estimated Emissions:	0.027	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	123864	
Estimated Emissions:	0.0212	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017 64742956	

EDR ID Number Database(s) EPA ID Number

Estimated Emissions: Estimated Emissions Units:	0.01765 TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	CO	
Estimated Emissions:	0.01505835	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.05646275	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
	1001000	
Facility Id:	3301590740	

Facility Id:

3301590740

Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.121133e-	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
•	1	
Unit Proc ID: Bree Description:	-	
Proc Description: Report Product ID:	ULS DIESEL 1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.00504799	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	CO	
Estimated Emissions:	0.01651863	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.06193822	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	

Report Product ID:	1357975
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	PM10-FIL
Estimated Emissions:	0.00521641
Estimated Emissions Units:	TON
Emission Unit ID:	003
Unit Description:	STANDBY DIESEL #2
Unit Proc ID:	1
Proc Description:	ULS DIESEL
Report Product ID:	1357975
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	PM25-FIL
Estimated Emissions:	0.00521641
Estimated Emissions Units:	TON
Emission Unit ID:	003
Unit Description:	STANDBY DIESEL #2
Unit Proc ID:	1
Proc Description:	ULS DIESEL
Report Product ID:	1357975
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	SO2
Estimated Emissions:	1.2298548e
Estimated Emissions Units:	TON
Emission Unit ID:	
Unit Description:	STANDBY DIESEL #2
Unit Proc ID:	1
Proc Description:	ULS DIESEL
Report Product ID:	1357975
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	VOC
Estimated Emissions:	0.00553751
Estimated Emissions Units:	TON
Emission Unit ID:	003
Unit Description:	STANDBY DIESEL #2
Unit Proc ID:	1
Proc Description:	ULS DIESEL
Report Product ID:	1357975
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	PM-FIL
Estimated Emissions:	0.00521641
Estimated Emissions Units:	TON
Emission Unit ID:	003

EDR ID Number EPA ID Number

Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	141786	
Estimated Emissions:	0.025296	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	67641	
Estimated Emissions:	0.004233	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	78933	
Estimated Emissions:	0.092149	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	8052413	
Estimated Emissions:	0.044268	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	98566	

EDR ID Number EPA ID Number

Estimated Emissions:	0.064659	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	CO	
Estimated Emissions:	0.032536	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	NO2	
Estimated Emissions:	0.121998	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	PM10	
Estimated Emissions:	0.024865	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	PM2.5	
Estimated Emissions:	0.024865	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	

EDR ID Number EPA ID Number

Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PT
Estimated Emissions:	0.024865
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	SO2
Estimated Emissions:	0.009932
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	VOC
Estimated Emissions:	0.570021
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	•
Proc Description:	Not reported
Report Product ID:	Not reported Not reported
Facility Id:	3301590740
Facility Id: Operating Status:	
Year Of Record:	Operating 2011
Pollutant:	
	108883 0.06724
Estimated Emissions:	
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	1330207
Estimated Emissions:	0.08647
Estimated Emissions Units:	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported

EDR ID Number EPA ID Number

Report Product ID:	Not reported	
AIRS:		
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:	A	
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	002	
Point Number. Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:		
5 1		
E Unit Design Cap UOM CD: E Source Class CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
•		
Segment:		
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	

Segment: Segment Description:	1 ULS DIESEL
Unit Design Cap:	2.27
E Unit Design Cap UOM CD:	
E Source Class CD:	20300101
Facility Id:	3301590740
Operating Status:	Not reported
Operating Status: Year Of Record:	Not reported
Point Number:	2017 003
Point Description:	STANDBY DIESEL #2
Segment:	1
Segment Description:	ULS DIESEL
Unit Design Cap:	2.04
E Unit Design Cap UOM CD:	
E Source Class CD:	20300101
Facility Id:	3301590740
Operating Status:	OP
Operating Status: Year Of Record:	OP 2016
Point Number:	001
Point Description:	SPRAY BOOTHS
Segment:	1
Segment Description:	COATINGS
Unit Design Cap:	1.46
E Unit Design Cap UOM CD: E Source Class CD:	A 40202501
	40202301
Facility Id:	3301590740
Operating Status:	OP
Operating Status: Year Of Record:	OP 2016
Point Number:	002
Point Description:	STANDBY DIESEL #1
Segment:	1
Segment Description:	ULS DIESEL FUEL
Unit Design Cap:	
E Unit Design Cap UOM CD: E Source Class CD:	20300101
L Source Class CD.	20300101
Facility Id:	3301590740
Operating Status:	OP
Operating Status: Year Of Record:	OP 2016
Point Number:	003
	STANDBY DIESEL #2
Point Description:	
	1
Segment: Segment Description:	ULS DIESEL FUEL
Segment: Segment Description: Unit Design Cap:	ULS DIESEL FUEL 2.04
Point Description: Segment: Segment Description: Unit Design Cap: E Unit Design Cap UOM CD: E Source Class CD:	ULS DIESEL FUEL 2.04
Segment: Segment Description: Unit Design Cap: E Unit Design Cap UOM CD: E Source Class CD:	ULS DIESEL FUEL 2.04 E6BTU/HR 20300101
Segment: Segment Description: Unit Design Cap: E Unit Design Cap UOM CD: E Source Class CD: Facility Id:	ULS DIESEL FUEL 2.04 E6BTU/HR 20300101 3301590740
Segment: Segment Description: Unit Design Cap: E Unit Design Cap UOM CD: E Source Class CD:	ULS DIESEL FUEL 2.04 E6BTU/HR 20300101

Year Of Record:	2012	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	Not reported	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2012	
Point Number:	002	
Point Description: Segment:	STANDBY DIESEL 1	
Segment Description:	#2 FUEL OIL	
Unit Design Cap:	2.220000000000002	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
	2000101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2014	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2014	
Point Number:	002	
Point Description:	STANDBY DIESEL	
Segment:	1	
Segment Description:	#2 FUEL OIL	
Unit Design Cap:	2.22000000000002	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Name:	CONT MICRO & TOOL - CONT DR DBA COBHAM	
Address:	11 CONTINENTAL DRIVE	
City,State,Zip:	EXETER, NH 03833	
Facility Id:	3301590740	
Operating Status: Year Of Record:	OP 2012	
	2012	
Latitude/Longitude:	42.99361 / -70.98	
Sic Code:	3663	
Naics:	33422	
Emergency Contact:	MR. JAMES O'LEARY (PRODUCTION MANAGER)	

Tel Emiss:	(603) 926-3595
Mailing Street:	11 CONTINENTAL DRIVE
Mailing City:	EXETER
Mailing State:	NH
Mailing Zip Code:	03833
Contact Method Type:	Phone
Company Name:	Not reported
	Not reported
AIRS:	
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	108883
Estimated Emissions:	0.0525
Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
Unit Proc ID:	1
Proc Description:	COATINGS
Report Product ID:	1357931
Report Floddet ID.	100/001
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	1330207
Estimated Emissions:	0.1135
Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
Unit Proc ID:	1
Proc Description:	COATINGS
Report Product ID:	1357931
	2201500740
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	141786
Estimated Emissions:	0.01745
Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
Unit Proc ID:	1
Proc Description:	COATINGS
Report Product ID:	1357931
Facility Id:	3301590740
Operating Status:	Not reported
Year Of Record:	2017
Pollutant:	67641
Estimated Emissions:	0.00165
Estimated Emissions Units:	TON
Emission Unit ID:	001
Unit Description:	SPRAY BOOTHS
	1
Unit Proc ID:	•
Unit Proc ID: Proc Description:	COATINGS
Proc Description:	COATINGS
	COATINGS 1357931

Operating Status: Year Of Record:	Not reported 2017	
Pollutant:	78933	
Estimated Emissions:	0.04665	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	8052413	
Estimated Emissions:	0.04195	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	98566	
Estimated Emissions:	0.0675	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
	COATINGS	

EDR ID Number EPA ID Number

Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.528	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
	SPRAY BOOTHS	
Unit Description:		
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	127184	
Estimated Emissions:	0.0279	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	110430	
Estimated Emissions:	0.055	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
	1357931	
Report Product ID:	1357 931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67630	
Estimated Emissions:	0.027	
Estimated Emissions Units:	TON	

Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	123864	
Estimated Emissions:	0.0212	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description: Unit Proc ID:	SPRAY BOOTHS 1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	64742956	
Estimated Emissions:	0.01765	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Jnit Proc ID: Proc Description:	1 COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	CO	
Estimated Emissions:	0.01505835	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.05646275	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:		
Proc Description: Report Product ID:	ULS DIESEL 1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
	PM10-FIL	

EDR ID Number Database(s) EPA ID Number

Emission Unit ID:	TON	
	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description: Report Product ID:	ULS DIESEL 1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description: Report Product ID:	ULS DIESEL 1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:		
Proc Description: Report Product ID:	ULS DIESEL 1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.121133e-	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:		
Proc Description: Report Product ID:	ULS DIESEL 1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.00504799	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	

Facility Id:

3301590740

EDR ID Number EPA ID Number

Operating Status: Year Of Record:	Not reported 2017	
Pollutant:	CO	
Estimated Emissions:	0.01651863	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.06193822	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.2298548e	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	

EDR ID Number EPA ID Number

Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.00553751	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
	STANDBY DIESEL #2	
Unit Description:		
Unit Proc ID:		
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	141786	
Estimated Emissions:	0.025296	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	67641	
Estimated Emissions:	0.004233	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:		
	2011	
Pollutant:	78933	
Estimated Emissions:	0.092149	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	

EDR ID Number EPA ID Number

Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	8052413	
Estimated Emissions:	0.044268	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	98566	
Estimated Emissions:	0.064659	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	CO	
Estimated Emissions:	0.032536	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	NO2	
Estimated Emissions:	0.121998	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	PM10	

EDR ID Number EPA ID Number

Estimated Emissions Units Emission Unit ID: Unit Description: Unit Proc ID: Proc Description: Report Product ID: Facility Id: Operating Status: Year Of Record:	 Not reported Not reported Not reported Not reported Not reported 3301590740 Operating 2011
Unit Description: Unit Proc ID: Proc Description: Report Product ID: Facility Id: Operating Status:	Not reported Not reported Not reported 3301590740 Operating
Unit Proc ID: Proc Description: Report Product ID: Facility Id: Operating Status:	Not reported Not reported Not reported 3301590740 Operating
Proc Description: Report Product ID: Facility Id: Operating Status:	Not reported Not reported 3301590740 Operating
Report Product ID: Facility Id: Operating Status:	Not reported 3301590740 Operating
Report Product ID: Facility Id: Operating Status:	Not reported 3301590740 Operating
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PM2.5
Estimated Emissions:	0.024865
Estimated Emissions Units	: Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	PT
Estimated Emissions:	0.024865
Estimated Emissions Units	: Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	SO2
Estimated Emissions:	0.009932
Estimated Emissions Units	Not reported
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	Not reported
Report Product ID:	Not reported
Facility Id:	3301590740
Operating Status:	Operating
Year Of Record:	2011
Pollutant:	VOC
Estimated Emissions:	0.570021
Estimated Emissions Units	
Emission Unit ID:	Not reported
Unit Description:	Not reported
Unit Proc ID:	Not reported
Proc Description:	
Report Product ID:	Not reported Not reported

EDR ID Number EPA ID Number

Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	108883	
Estimated Emissions:	0.06724	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	1330207	
Estimated Emissions:	0.08647	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
RS:		
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:	A	
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.27	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.04	

EDR ID Number EPA ID Number

E Unit Design Cap UOM CD: E Source Class CD:	E6BTU/HR 20300101	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL	
Unit Design Cap:	2.27	
E Unit Design Cap UOM CD:	E6BTU/HR	
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:	E6BTU/HR	
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	002	

Segment:	1	
5	ULS DIESEL FUEL	
Unit Design Cap:		
E Unit Design Cap UOM CD: E Source Class CD:	20300101	
	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:	E6BTU/HR	
E Source Class CD:	20300101	
— 112 1.1	000/2007/0	
Facility Id:	3301590740	
Operating Status:	OP	
1 0	OP	
Year Of Record:	2012	
Point Description:	SPRAY BOOTHS 1	
Segment: Segment Description:	COATINGS	
	Not reported	
E Unit Design Cap.		
	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2012	
Point Number:	002	
Point Description:	STANDBY DIESEL	
Segment:	1	
	#2 FUEL OIL	
	2.22000000000002	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
	OP OP	
Year Of Record:	2014	
	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
	COATINGS	
Segment Description:	1 46	
Segment Description: Unit Design Cap:	1.46 A	
Segment Description: Unit Design Cap: E Unit Design Cap UOM CD:		
Segment Description: Unit Design Cap: E Unit Design Cap UOM CD: E Source Class CD:	A 40202501	
Segment Description: Unit Design Cap: E Unit Design Cap UOM CD: E Source Class CD: Facility Id:	A 40202501 3301590740	
Segment Description: Unit Design Cap: E Unit Design Cap UOM CD: E Source Class CD: Facility Id: Operating Status:	A 40202501	

Year Of Record:	2014	
Point Number:	002	
Point Description:	STANDBY DIESEL	
Segment:	1	
Segment Description:	#2 FUEL OIL	
Unit Design Cap:	2.22000000000002	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Name:	CONT MICRO & TOOL - CONT DR DBA COBHAM	
Address:	11 CONTINENTAL DRIVE	
City,State,Zip:	EXETER, NH 03833	
Facility Id:	3301590740	
Operating Status:	OP	
Year Of Record:	2016	
Latitude/Longitude:	42.991947 / -70.980136	
Sic Code:	Not reported	
Naics:	33422	
Emergency Contact:	MR. JAMES O'LEARY (PRODUCTION MANAGER)	
Contact Title:	Emissions	
Tel Emiss:	(603) 926-3595	
Mailing Street:	11 CONTINENTAL DRIVE	
Mailing City:	EXETER	
Mailing State:	NH	
Mailing Zip Code:	03833	
Contact Method Type:	Phone	
Company Name: AIRS:	Not reported	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	108883	
Estimated Emissions:	0.0525	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	1330207	
Estimated Emissions:	0.1135 TON	
Estimated Emissions Units: Emission Unit ID:	TON 001	
Unit Description: Unit Proc ID:	SPRAY BOOTHS 1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	

Estimated Emissions:	0.01745 TON	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	67641	
Estimated Emissions:	0.00165	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	78933	
Estimated Emissions:	0.04665	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:		
	2017	
Pollutant:	8052413	
Estimated Emissions:	0.04195	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	98566	
Estimated Emissions:	0.0675	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
· · · · Primin	1	
Unit Proc ID:		
Unit Proc ID: Proc Description: Report Product ID:	COATINGS 1357931	

EDR ID Number EPA ID Number

Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00325	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.528	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	127184	
Estimated Emissions:	0.0279	
Estimated Emissions Units:	TON	
Emission Unit ID:	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	

EDR ID Number EPA ID Number

Report Product ID:	1357931	
Facility Id:	3301590740	
	Not reported	
	2017	
	110430	
	0.055	
	TON	
	001	
•	SPRAY BOOTHS	
	1	
	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
	Not reported	
	2017	
	67630	
	0.027	
	TON	
	001	
Unit Description:	SPRAY BOOTHS	
Unit Proc ID:	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
	Not reported	
	2017	
	123864	
	0.0212	
	TON	
	001	
	SPRAY BOOTHS	
	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
Operating Status:	Not reported	
	2017	
	64742956	
	0.01765	
	TON	
	001	
	SPRAY BOOTHS	
	1	
Proc Description:	COATINGS	
Report Product ID:	1357931	
Facility Id:	3301590740	
, , , , , , , , , , , , , , , , , , ,	Not reported	
	2017	
	CO	
	0.01505835	
Estimated Emissions Units:	TON	
	002	

Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	NOX	
Estimated Emissions:	0.05646275	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM10-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:		
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:	002	
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00475527	
Estimated Emissions Units:	TON	
Emission Unit ID:		
Unit Description:	STANDBY DIESEL #1	
Unit Proc ID:		
Proc Description:	ULS DIESEL	
Report Product ID:	1357955	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record: Pollutant:	2017	
	SO2	

Estimated Ernissions Units: TON Emission Unit ID: 002 Unit Description: STANDBY DIESEL #1 Unit Proc ID: 1 Proc Description: ULS DIESEL Report Product ID: 1357955 Facility Id: 3301590740 Operating Status: Not reported Year Of Record: 2017 Pollutant: VOC Estimated Ernissions Units: TON Estimated Ernissions Units: TON Pollutant: US DIESEL #1 Unit Proc ID: 1 Proc Description: ULS DIESEL #1 Unit Proc ID: 1 Proc Description: ULS DIESEL Report Product ID: 1357955 Facility Id: 3301590740 Operating Status: Not reported Year Of Record: 2017 Pollutant: CO Estimated Ernissions: 0.01651863 Estimated Ernissions: 0.00521841 Estimated Erniss	Estimated Emissions:	1.121133e-	
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Proc Description: ULS DIESEL			

EDR ID Number EPA ID Number

Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM25-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	SO2	
Estimated Emissions:	1.2298548e	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	VOC	
Estimated Emissions:	0.00553751	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
	-	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Not reported	
Year Of Record:	2017	
Pollutant:	PM-FIL	
Estimated Emissions:	0.00521641	
Estimated Emissions Units:	TON	
Emission Unit ID:	003	
Unit Description:	STANDBY DIESEL #2	
Unit Proc ID:	1	
Proc Description:	ULS DIESEL	
Report Product ID:	1357975	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	141786	
Estimated Emissions:	0.025296	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
orine Description.	Hotropolicu	
Unit Proc ID:	Not reported	

EDR ID Number EPA ID Number

Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	67641	
Estimated Emissions:	0.004233	
Estimated Emissions Units:		
	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	78933	
Estimated Emissions:	0.092149	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Facility Id:		
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	8052413	
Estimated Emissions:	0.044268	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	98566	
Estimated Emissions:	0.064659	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	CO	
Estimated Emissions:	0.032536	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	

EDR ID Number EPA ID Number

Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	NO2	
Estimated Emissions:	0.121998	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	PM10	
Estimated Emissions:	0.024865	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	PM2.5	
Estimated Emissions:	0.024865	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	PT	
Estimated Emissions:	0.024865	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	SO2	

EDR ID Number EPA ID Number

Estimated Emissions:	0.009932	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	VOC	
Estimated Emissions:	0.570021	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	108883	
Estimated Emissions:	0.06724	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
Facility Id:	3301590740	
Operating Status:	Operating	
Year Of Record:	2011	
Pollutant:	1330207	
Estimated Emissions:	0.08647	
Estimated Emissions Units:	Not reported	
Emission Unit ID:	Not reported	
Unit Description:	Not reported	
Unit Proc ID:	Not reported	
Proc Description:	Not reported	
Report Product ID:	Not reported	
AIRS:		
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
	1.46	
	1.39	
Unit Design Cap: E Unit Design Cap UOM CD:		

EDR ID Number Database(s) EPA ID Number

Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.27	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Equility Id:	3301590740	
Facility Id:		
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2015	
Point Number:		
Point Description:	STANDBY DIESEL #2	
Segment:		
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	Not reported	
Dperating Status:	Not reported	
Year Of Record:	2017	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL	
Jnit Design Cap:	2.27	
E Unit Design Cap.		
E Source Class CD:	20300101	
- JUUILE CIASS UD.	2000101	
Facility Id:	3301590740	
Operating Status:	Not reported	
Operating Status:	Not reported	
Year Of Record:	2017	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:	1	
Segment Description:	ULS DIESEL	
Unit Design Cap:	2.04	

EDR ID Number EPA ID Number

Database(s)

E Unit Design Cap UOM CD: E Source Class CD:	E6BTU/HR 20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	1.46	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	002	
Point Description:	STANDBY DIESEL #1	
Segment:	1	
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.27	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2016	
Point Number:	003	
Point Description:	STANDBY DIESEL #2	
Segment:		
Segment Description:	ULS DIESEL FUEL	
Unit Design Cap:	2.04	
E Unit Design Cap UOM CD:		
E Source Class CD:	20300101	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2012	
Point Number:	001	
Point Description:	SPRAY BOOTHS	
Segment:	1	
Segment Description:	COATINGS	
Unit Design Cap:	Not reported	
E Unit Design Cap UOM CD:		
E Source Class CD:	40202501	
Facility Id:	3301590740	
Operating Status:	OP	
Operating Status:	OP	
Year Of Record:	2012	
Point Number:	002	
	STANDBY DIESEL	

MAP FINDINGS

EDR ID Number Database(s) EPA ID Number

Segment: 1 Segment Description: #2 FUEL OIL Unit Design Cap: 2.22000000000002 E Unit Design Cap UOM CD: E6BTU/HR E Source Class CD: 20300101 Facility Id: 3301590740 Operating Status: OP Operating Status: OP Year Of Record: 2014 Point Number: 001 Point Description: SPRAY BOOTHS Segment: 1 Segment Description: COATINGS Unit Design Cap: 1.46 E Unit Design Cap UOM CD: A E Source Class CD: 40202501 Facility Id: 3301590740 Operating Status: OP Point Number: 002 Point Description: \$TANDBY DIESEL Segment: 1 Segment: 1 Segment: 2.220000000000002 E Unit Design Cap: 2.220000000000002 <th>Segment Description:#2 FUEL OILUnit Design Cap:2.22000000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment:1Segment:1.46E Unit Design Cap UOM CD:A</th> <th></th> <th></th>	Segment Description:#2 FUEL OILUnit Design Cap:2.22000000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment:1Segment:1.46E Unit Design Cap UOM CD:A		
Unit Design Cap:2.220000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:AE Source Class CD:40202501Facility Id:3301590740Operating Status:OPOperating Status:OPOperating Status:OPOperating Status:OPOperating Status:OPOperating Status:OPOperating Status:OPYear Of Record:2014Point Description:STANDBY DIESELSegment:1Segment:1Segment:1Segment:2.2000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101	Unit Design Cap:2.220000000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:A		
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E Source Class CD:20300101Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment:1Segment:1.46E Unit Design Cap:4.40Varar Of Record:2012501Facility Id:3301590740Operating Status:OPOperating Status:OPOperating Status:OPOperating Status:OPOperating Status:OPOperating Status:OPYear Of Record:2014Point Number:002Point Description:\$TANDBY DIESELSegment:1Segment:1Segment:1Segment:2.22000000000002E Unit Design Cap:2.22000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101	E Source Class CD:20300101Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:A		
Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment:1.46E Unit Design Cap UOM CD:AE Source Class CD:40202501Facility Id:3301590740Operating Status:OPOperating Status:OPOperating Status:OPOperating Status:OPYear Of Record:2014Point Number:002Point Description:STANDBY DIESELSegment:1Segment:1Segment:1Segment:222000000000002E Unit Design Cap:2.22000000000002E Unit Design Cap:2.330101	Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:A		
Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:AE Source Class CD:40202501Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:002Point Description:STANDBY DIESELSegment:1Segment Description:2.2200000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101	Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:A		
Operating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment:1Segment Description:COATINGSUnit Design Cap1.46E Unit Design Cap UOM CD:AE Source Class CD:40202501Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:002Point Number:002Point Description:STANDBY DIESELSegment:1Segment:1Segment:1Segment:2.220000000000000002E Unit Design Cap:2.220000000000000002E Unit Design Cap:2.220000000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101	Operating Status:OPYear Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:A		
Year Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:AE Source Class CD:40202501Facility Id:3301590740Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:002Point Description:STANDBY DIESELSegment:1Segment Description:#2 FUEL OILUnit Design Cap:2.2200000000002E Unit Design Cap:2.2200000000002E Unit Design Cap:2.0300101	Year Of Record:2014Point Number:001Point Description:SPRAY BOOTHSSegment:1Segment Description:COATINGSUnit Design Cap:1.46E Unit Design Cap UOM CD:A		
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Operating Status:OPOperating Status:OPYear Of Record:2014Point Number:002Point Description:STANDBY DIESELSegment:1Segment Description:#2 FUEL OILUnit Design Cap:2.22000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101			
Operating Status:OPYear Of Record:2014Point Number:002Point Description:STANDBY DIESELSegment:1Segment Description:#2 FUEL OILUnit Design Cap:2.22000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101			
Year Of Record:2014Point Number:002Point Description:STANDBY DIESELSegment:1Segment Description:#2 FUEL OILUnit Design Cap:2.22000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101	1 0		
Point Number:002Point Description:STANDBY DIESELSegment:1Segment Description:#2 FUEL OILUnit Design Cap:2.22000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101			
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Segment:1Segment Description:#2 FUEL OILUnit Design Cap:2.22000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101			
Segment Description:#2 FUEL OILUnit Design Cap:2.220000000000002E Unit Design Cap UOM CD:E6BTU/HRE Source Class CD:20300101			
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E Unit Design Cap UOM CD: E6BTU/HR E Source Class CD: 20300101			
10 DUTCH OPHTHAI MIC USA RCRA-CESQG 1018277040	•		
10 DUTCH OPHTHALMIC USA BCRA-CESQG 1018277040			
	10 DUTCH OPHTHALMIC USA	RCRA-CESQG	1018277040
SSE 10 CONTINENTAL DR FINDS NHD510218324 1/8-1/4 EXETER, NH 03833 ECHO			NHD510218324
0.137 mi.	,	20110	
721 ft.	721 ft.		
Relative: RCRA-CESQG:	Relative: RCRA-CESQG:		
	Higher Date form received by agency: 06/18/2018		
Higher Date form received by agency: 06/18/2018	Actual: Facility name: DUTCH OPHTHALMIC	USA	
	102 ft. Facility address: 10 CONTINENTAL DR		
Actual: Facility name: DUTCH OPHTHALMIC USA	BLDG 1		
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 BLDG 1			
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833			
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324			
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN	· · · · · · · · · · · · · · · · · · ·		
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported			
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported	· · ·		
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported	Contact telephone: 603-778-6929	OPHTHALMICUSA COM	
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported Contact telephone: 603-778-6929	•		
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported Contact country: Not reported Contact telephone: 603-778-6929 Contact email: BSIFFERLIN@DUTCHOPHTHALMICUSA.COM	Contact email: BSIFFERLIN@DUTCH		
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported Contact country: Not reported Contact telephone: 603-778-6929 Contact email: BSIFFERLIN@DUTCHOPHTHALMICUSA.COM	Contact email: BSIFFERLIN@DUTCH EPA Region: 01	mall Quantity Generator	
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported Contact telephone: 603-778-6929 Contact email: BSIFFERLIN@DUTCHOPHTHALMICUSA.COM EPA Region: 01	Contact email:BSIFFERLIN@DUTCHEPA Region:01Classification:Conditionally Exempt S		
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported Contact country: Not reported Contact telephone: 603-778-6929 Contact email: BSIFFERLIN@DUTCHOPHTHALMICUSA.COM EPA Region: 01 Classification: Conditionally Exempt Small Quantity Generator	Contact email:BSIFFERLIN@DUTCHEPA Region:01Classification:Conditionally Exempt SDescription:Handler: generates 100	kg or less of hazardous waste per calendar	
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported Contact country: Not reported Contact telephone: 603-778-6929 Contact email: BSIFFERLIN@DUTCHOPHTHALMICUSA.COM EPA Region: 01 Classification: Conditionally Exempt Small Quantity Generator Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste per calendar	Contact email:BSIFFERLIN@DUTCHEPA Region:01Classification:Conditionally Exempt SDescription:Handler: generates 100month, and accumulateor generates 1 kg or less	kg or less of hazardous waste per calendar s 1000 kg or less of hazardous waste at any time; s of acutely hazardous waste per calendar	
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported Contact telephone: 603-778-6929 Contact email: BSIFFERLIN@DUTCHOPHTHALMICUSA.COM EPA Region: 01 Classification: Conditionally Exempt Small Quantity Generator Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous	Contact email:BSIFFERLIN@DUTCHEPA Region:01Classification:Conditionally Exempt SDescription:Handler: generates 100month, and accumulateor generates 1 kg or lesmonth, and accumulatemonth, and accumulate	kg or less of hazardous waste per calendar s 1000 kg or less of hazardous waste at any time; s of acutely hazardous waste per calendar s at any time: 1 kg or less of acutely hazardous	
Actual: Facility name: DUTCH OPHTHALMIC USA 102 ft. Facility address: 10 CONTINENTAL DR BLDG 1 EXETER, NH 03833 EPA ID: NHD510218324 Contact: BRIAN SIFFERLEN Contact address: Not reported Not reported Not reported Contact country: Not reported Contact telephone: 603-778-6929 Contact email: BSIFFERLIN@DUTCHOPHTHALMICUSA.COM EPA Region: 01 Classification: Conditionally Exempt Small Quantity Generator Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste per calendar	Contact email: BSIFFERLIN@DUTCH EPA Region: 01 Classification: Conditionally Exempt S Description: Handler: generates 100 month, and accumulate or generates 1 kg or less month, and accumulate waste; or 100 kg or less	kg or less of hazardous waste per calendar s 1000 kg or less of hazardous waste at any time; s of acutely hazardous waste per calendar s at any time: 1 kg or less of acutely hazardous s of any residue or contaminated soil, waste or	

EDR ID Number Database(s) EPA ID Number

DUTCH OPHTHALMIC USA (Continued)

1018277040

·	land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste
Owner/Operator Summary:	
Owner/operator name:	OOG LLC
Owner/operator address:	10 CONTINENTAL DR BLDG 1 EXETER, NH 03833
Owner/operator country:	US
Owner/operator telephone:	603-778-6929
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Owner
Owner/Op start date:	08/02/2007
Owner/Op end date:	Not reported
Owner/Op end date.	Not reported
Owner/operator name:	ROBERT BRODERIC
Owner/operator address:	10 CONTINENTAL DR BLDG 1
owner/operator address.	EXETER, NH 03833
Owner/operator country:	US
Owner/operator telephone:	603-778-6929
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Private
Owner/Operator Type:	Operator
Owner/Op start date:	08/31/2015
Owner/Op end date:	Not reported
Owner/Op end date.	Not reported
Handler Activities Summary:	
U.S. importer of hazardous wa	
Mixed waste (haz. and radioad	
Recycler of hazardous waste:	No
Transporter of hazardous was	
Treater, storer or disposer of H	
Underground injection activity:	
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burne	
Used oil Specification markete	
Used oil transfer facility:	No
Used oil transporter:	No

Historical Generators:

Date form received by agency: 05/22/2017

Site name: DUTCH OPHTHALMIC USA

Database(s)

EDR ID Number EPA ID Number

DUTC	H OPHTHALMIC US	SA (Continued) 1018	277040
	Classification:	Conditionally Exempt Small Quantity Generator	
	Date form received by	y agency: 05/16/2017	
	Site name:	DUTCH OPTHALMIC USA	
	Classification:	Conditionally Exempt Small Quantity Generator	
	Date form received by	y agency: 04/05/2016	
	Site name:	DUTCH OPTHALMIC USA	
	Classification:	Conditionally Exempt Small Quantity Generator	
	Date form received by	y agency: 03/29/2016	
:	Site name:	DUTCH OPTHALMIC USA	
	Classification:	Conditionally Exempt Small Quantity Generator	
	Date form received by	y agency: 11/16/2015	
	Site name:	DUTCH OPTHALMIC USA	
	Classification:	Conditionally Exempt Small Quantity Generator	
	Date form received by	y agency: 11/16/2015	
	Site name:	DUTCH OPTHALMIC USA	
	Classification:	Conditionally Exempt Small Quantity Generator	
Ha	zardous Waste Sumn	nary:	
	. Waste code:	D004	
	. Waste code.	ARSENIC	
	. Waste code:	U236	
	. Waste name:	2,7-NAPHTHALENEDISULFONIC	
		ACID,3,3'-[(3,3'-DIMETHYL[1,1'-BIPHENYL]-4,4'-DIYL)BIS(AZO)BIS[5-AMINO	
		-4-HYDROXY]-, TETRASODIUM SALT (OR) TRYPAN BLUE	
,	Violation Status:	No violations found	
FIN	IDS:		
	Registry ID:	110067203671	
	Environmental Interes	st/Information System	
	RC	CRAInfo is a national information system that supports the Resource	
	Co	nservation and Recovery Act (RCRA) program through the tracking of	
	eve	ents and activities related to facilities that generate, transport,	
	and	d treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA	
	pro	ogram staff to track the notification, permit, compliance, and	
		rrective action activities required under RCRA.	
		<u>ck this hyperlink</u> while viewing on your computer to access ditional FINDS: detail in the EDR Site Report.	
	HO:		
	Envid:	1018277040	
	Registry ID:	110067203671	
	DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110067203671	

Database(s) EF

EDR ID Number EPA ID Number

11 ESE 1/8-1/4 0.199 mi. 1053 ft.	DREHER HOLLOWAY INC JAGUA 158 EPPING RD EXETER, NH 03833	R	RCRA NonGen / NLR	1007371224 NHD510178676
	DCDA NonCon (NILD)			
Relative: Lower	RCRA NonGen / NLR: Date form received by agency:	03/00/2004		
Actual:		DREHER HOLLOWAY INC JAGUAR		
98 ft.	-	158 EPPING RD		
00111		EXETER, NH 03833		
	EPA ID:	NHD510178676		
	Mailing address:	309 PORTSMOUTH AVE		
		GREELAND, NH 03840		
		MIKE BAILLARGEON		
		309 PORTSMOUTH AVE		
		GREELAND, NH 03840		
	,	US 602 424 8585		
		603-431-8585 Not reported		
		Not reported 01		
	-	Non-Generator		
		Handler: Non-Generators do not presently ger	erate hazardous waste	
	Owner/Operator Summary:			
		PAULHOLLOWAY		
	1	309 PORTSMOUTH AVE GREENLAND, NH 03840		
		US		
		603-431-8585		
	•	Not reported		
	•	Not reported		
	•	Not reported		
	5	Private		
		Operator		
	· · · · · · · · · · · · · · · · · · ·	03/01/2003 Not reported		
	owner/op end date.	Notreponed		
	Owner/operator name:	PAULHOLLOWAY		
		309 PORTSMOUTH AVE GREENLAND, NH 03840		
	, ,	US		
		603-431-8585		
		Not reported		
		Not reported		
	•	Not reported		
	5	Private Owner		
	Owner/Operator Type: Owner/Op start date:	03/01/2003		
	•	Not reported		
		Notreponeu		
	Handler Activities Summary:			
	U.S. importer of hazardous wa	ste: No		
	Mixed waste (haz. and radioac			
	Recycler of hazardous waste:	No		
	Transporter of hazardous wast			
	Treater, storer or disposer of H	W: No		
	Underground injection activity:	No		

Map ID		MAP FINDINGS		
Direction Distance Elevation	Site		Database(s)	EDR ID Number EPA ID Number
	DREHER HOLLOWAY INC JAGUA	R (Continued)		1007371224
	On-site burner exemption:	No		
	Furnace exemption: Used oil fuel burner:	No No		
	Used oil processor:	No		
	User oil refiner:	No		
	Used oil fuel marketer to burne Used oil Specification markete			
	Used oil transfer facility:	No		
	Used oil transporter:	No		
	Historical Generators:			
	Date form received by agency:	12/18/2003		
	Site name:	DREHER HOLLOWAY INC JAGUAR		
	Classification:	Conditionally Exempt Small Quantity Generator		
	Violation Status:	No violations found		
12	DREHER HOLLOWAY		NH LUST	U001555718
SE 1/4-1/2 0.258 mi. 1360 ft.	156 EPPING RD EXETER, NH		NH UST NH AST NH SPILLS	N/A
Relative:	LUST:			
Lower		DREHER HOLLOWAY		
Actual:	Address:	156 EPPING RD		
100 ft.	City,State,Zip: Facility ID:	EXETER, NH 199102043		
	-	LUST		
	.,	CLOSED		
	, ,	LEAKING UNDERGROUND STORAGE TANK PROJECT Not reported		
	UST:			
	Name: Address:	DREHER HOLLOWAY 156 EPPING RD		
	City:	EXETER		
	Facility ID:	110543		
	Facility Type: Site Number:	AUTO DEALERSHIP 199102043		
	Owner Name:	PAUL HOLLOWAY		
	Owner Type:	COMMERCIAL/RESIDENTIAL		
	Owner Title: Owner Address:	Not reported PO BOX 340		
	Owner Address2:	Not reported		
	Owner City,St,Zip:	EXETER, NH 03833		
	Manager Name: Manager Title:	MICHAEL BAILLARGEON GEN. SERV. MGR.		
	Tank ID:	1 NA OTIV/E		
	Status: Capacity (gal):	INACTIVE 3000		
	Temporary Closed Date:	Not reported		
	Tank Filled Removed:	Not reported		
	Compartment: Tank Diameter In Inches:	Not reported Not reported		
	Construction Material Commer	nts: Not reported		
	Meets Dec 22 2015 Deadline:	Not reported		

Database(s)

EDR ID Number **EPA ID Number**

DREHER HOLLOWAY (Continued)

Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: NONE LISTED RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: **RD** Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: Pipe System:

Tank ID: Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: Tank Diameter In Inches:

Not reported NONE Not reported 01/01/1983 Not reported Not reported Not reported Not reported 07/12/1994 STEEL - BARE/GALV 08/17/1994 GASOLINE Not reported STEEL - BARE/GALV Not reported

2 INACTIVE 3000 Not reported Not reported Not reported Not reported

Database(s)

EDR ID Number **EPA ID Number**

DREHER HOLLOWAY (Continued)

Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: NONE LISTED RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: **RD** Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: Piping Material Comments: Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System:

Tank ID: Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed:

Not reported NONE Not reported 01/01/1969 Not reported Not reported Not reported Not reported 09/19/1991 STEEL - BARE/GALV 10/07/1991 NO USED / WASTE OIL Not reported NO STEEL - BARE/GALV Not reported

3 INACTIVE 1000 Not reported Not reported

Database(s)

EDR ID Number EPA ID Number

DREHER HOLLOWAY (Continued)

Compartment: Tank Diameter In Inches: **Construction Material Comments:** Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: **RD** Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System:

Tank ID:

Status: Capacity (gal):

Not reported NONE LISTED Not reported Not reported Not reported NONE Not reported 01/01/1983 Not reported Not reported Not reported Not reported 07/12/1994 STEEL - BARE/GALV 08/17/1994 NO DIESEL FUEL Not reported NO STEEL - BARE/GALV Not reported 4

INACTIVE

1000

Database(s)

EDR ID Number **EPA ID Number**

U001555718

DREHER HOLLOWAY (Continued)

Temporary Closed Date: Tank Filled Removed: Compartment: Tank Diameter In Inches: **Construction Material Comments:** Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: NONE LISTED RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System:

Not reported NONE Not reported 01/01/1983 Not reported Not reported Not reported Not reported 04/22/1991 STEEL - BARE/GALV 04/09/1991 NO MOTOR OIL Not reported NO STEEL - BARE/GALV Not reported

Tank ID:

5

Database(s)

EDR ID Number **EPA ID Number**

DREHER HOLLOWAY (Continued)

Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: Tank Diameter In Inches: **Construction Material Comments:** Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: **Dispenser Pan:** Overfill Length In Inches: Release Detection (RD) Tank Type: NONE LISTED RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: Piping Material Comments: Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: Pipe System:

INACTIVE 550 Not reported NONE Not reported 01/01/1983 Not reported Not reported Not reported Not reported 09/19/1991 STEEL - BARE/GALV 10/07/1991 MOTOR OIL Not reported STEEL - BARE/GALV Not reported

Database(s)

EDR ID Number EPA ID Number

DREHER HOLLOWAY (Continued)

AST: 910243A Facility ID: Manager Title: Not reported Site Number: 199102043 Manager Name: MICHAEL LAMPERT Tank Number: ACTIVE Status: 01/01/1991 Date Install: Capacity: 1000 Closure Date: Not reported Pipe Secondary: Not reported Not reported Capacity Comments: Permanent Closed Date: Not reported CONCRETE DIKE Tank Secondary: Substance Store: USED OIL Compartment: N **Construction Material Comments:** Not reported Leak Line Detection: Not reported Leak Line Detection Installed Date: Not reported Leak Line Detection Test Pass Fail: Not reported RD Tank Type Installed Date: Not reported RD Tank Type Tested Date: Not reported **RD** Piping Type: Not reported **RD** Piping Installed Date: Not reported Release Detection (RD) Tank Type: Not reported **RD** Piping Tested Date: Not reported Not reported RD Piping Test Pass Fail: RD Tank Type Test Pass Fail: Not reported Interstitial Monitoring: Not reported Not reported High Level Alarm: High Level Alarm Sensor Tested Date: Not reported High Level Alarm Sensor Test Pass Fail: Not reported Fill Remove: Not reported **Overfill Shutoff:** Not reported Overfill Shutoff Test Date: Not reported Overfill Shutoff Pass Fail: Not reported Proper Labelling: Not reported Last Internal Inspection Date: Not reported Inspection Results: Not reported Not reported Next Internal Inspection Date: Not reported Gauge Type: Tank Wholly Aboveground On Cradles: Not reported Tank Cathodic Protection Last Test Date: Not reported ABOVE GROUND Piping Location: Piping Material: CARBON STEEL/BLACK IRON Piping Material Comments: Not reported Piping System: SUCTION Piping Cathodic Protection: Not reported Piping Cathodic Protection Last Test Date: Not reported Tank Cathodic Protection: Not reported Tank Material: SHOP-FABRICATED STEEL TANK (UL 142) Owner: Facility ID: 910243A Site Number: 199102043 156 EPPING ROAD LC **Owner Name:** Owner Address: 156 EPPING RD UNIT 1

Database(s)

EDR ID Number EPA ID Number

DREHER HOLLOWAY (Continued)

Not reported **Owner Address 2:** Owner State: NH Owner City: EXETER Owner Zip: 03833 Facility Type: **OIL CHANGE FACILITY** Owner Type: COMMERCIAL/RESIDENTIAL Owner Title: Not reported Facility ID: 910243A Manager Title: Not reported 199102043 Site Number: Manager Name: MICHAEL LAMPERT Tank Number: Status: ACTIVE Date Install: 01/01/1991 1000 Capacity: Closure Date: Not reported Pipe Secondary: Not reported Capacity Comments: Not reported Permanent Closed Date: Not reported Tank Secondary: CONCRETE DIKE Substance Store: USED OIL Compartment: Ν Construction Material Comments: Not reported Leak Line Detection: Not reported Leak Line Detection Installed Date: Not reported Leak Line Detection Test Pass Fail: Not reported RD Tank Type Installed Date: Not reported RD Tank Type Tested Date: Not reported RD Piping Type: Not reported **RD** Piping Installed Date: Not reported Release Detection (RD) Tank Type: Not reported **RD** Piping Tested Date: Not reported RD Piping Test Pass Fail: Not reported RD Tank Type Test Pass Fail: Not reported Interstitial Monitoring: Not reported High Level Alarm: Not reported High Level Alarm Sensor Tested Date: Not reported High Level Alarm Sensor Test Pass Fail: Not reported Fill Remove: Not reported Overfill Shutoff: Not reported Overfill Shutoff Test Date: Not reported Overfill Shutoff Pass Fail: Not reported Not reported Proper Labelling: Last Internal Inspection Date: Not reported Inspection Results: Not reported Next Internal Inspection Date: Not reported Gauge Type: Not reported Tank Wholly Aboveground On Cradles: Not reported Tank Cathodic Protection Last Test Date: Not reported Piping Location: ABOVE GROUND CARBON STEEL/BLACK IRON **Piping Material: Piping Material Comments:** Not reported Piping System: SUCTION Piping Cathodic Protection: Not reported Piping Cathodic Protection Last Test Date: Not reported

EDR ID Number Database(s) EPA ID Number

DREHER HOLLOWAY (Continued)

Tank Cathodic Protection: Tank Material:

Owner: Facility ID: Site Number: Owner Name: Owner Addresss: Owner Address 2: Owner State: Owner State: Owner City: Owner Zip: Facility Type: Owner Type: Owner Title:

> Facility ID: Manager Title: Site Number: Manager Name: Tank Number: Status: Date Install: Capacity: Closure Date: Pipe Secondary: Capacity Comments: Permanent Closed Date: Tank Secondary: Substance Store: Compartment: **Construction Material Comments:** Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: RD Tank Type Installed Date: RD Tank Type Tested Date: **RD** Piping Type: **RD** Piping Installed Date: Release Detection (RD) Tank Type: RD Piping Tested Date: RD Piping Test Pass Fail: RD Tank Type Test Pass Fail: Interstitial Monitoring: High Level Alarm: High Level Alarm Sensor Tested Date: High Level Alarm Sensor Test Pass Fail: Fill Remove: **Overfill Shutoff:** Overfill Shutoff Test Date: Overfill Shutoff Pass Fail: Proper Labelling: Last Internal Inspection Date: Inspection Results: Next Internal Inspection Date: Gauge Type: Tank Wholly Aboveground On Cradles:

Not reported SHOP-FABRICATED STEEL TANK (UL 142) 910243A 199102043 156 EPPING ROAD LC 156 EPPING RD UNIT 1 Not reported NH EXETER 03833 OIL CHANGE FACILITY COMMERCIAL/RESIDENTIAL Not reported

910243A Not reported 199102043 MICHAEL LAMPERT З ACTIVE 01/01/1991 1000 Not reported Not reported Not reported Not reported CONCRETE DIKE USED OIL N Not reported Not reported

EDR ID Number Database(s) EPA ID Number

DREHER HOLLOWAY (Continued)

Tank Cathodic Protection Last Test Date: Not reported ABOVE GROUND Piping Location: Piping Material: CARBON STEEL/BLACK IRON Piping Material Comments: Not reported Piping System: SUCTION Piping Cathodic Protection: Not reported Piping Cathodic Protection Last Test Date: Not reported Tank Cathodic Protection: Not reported Tank Material: SHOP-FABRICATED STEEL TANK (UL 142) Owner: Facility ID: 910243A Site Number: 199102043 156 EPPING ROAD LC **Owner Name:** Owner Address: 156 EPPING RD UNIT 1 Owner Address 2: Not reported **Owner State:** NH Owner City: EXETER Owner Zip: 03833 Facility Type: **OIL CHANGE FACILITY** Owner Type: COMMERCIAL/RESIDENTIAL **Owner Title:** Not reported 910243A Facility ID: Manager Title: Not reported Site Number: 199102043 Manager Name: MICHAEL LAMPERT Tank Number: 4 ACTIVE Status: 01/01/1991 Date Install: Capacity: 1000 Closure Date: Not reported Pipe Secondary: Not reported Capacity Comments: Not reported Permanent Closed Date: Not reported CONCRETE DIKE Tank Secondary: Substance Store: USED OIL Compartment: Ν **Construction Material Comments:** Not reported Leak Line Detection: Not reported Not reported Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported RD Tank Type Installed Date: Not reported RD Tank Type Tested Date: Not reported **RD** Piping Type: Not reported RD Piping Installed Date: Not reported Release Detection (RD) Tank Type: Not reported **RD** Piping Tested Date: Not reported RD Piping Test Pass Fail: Not reported RD Tank Type Test Pass Fail: Not reported Interstitial Monitoring: Not reported High Level Alarm: Not reported High Level Alarm Sensor Tested Date: Not reported High Level Alarm Sensor Test Pass Fail: Not reported Fill Remove: Not reported Overfill Shutoff: Not reported Overfill Shutoff Test Date: Not reported

Database(s)

EDR ID Number EPA ID Number

DREHER HOLLOWAY (Continued)

Overfill Shutoff Pass Fail: Not reported Not reported Proper Labelling: Last Internal Inspection Date: Not reported Inspection Results: Not reported Next Internal Inspection Date: Not reported Not reported Gauge Type: Tank Wholly Aboveground On Cradles: Not reported Tank Cathodic Protection Last Test Date: Not reported ABOVE GROUND Piping Location: **Piping Material:** CARBON STEEL/BLACK IRON Piping Material Comments: Not reported SUCTION Piping System: Piping Cathodic Protection: Not reported Piping Cathodic Protection Last Test Date: Not reported Tank Cathodic Protection: Not reported Tank Material: SHOP-FABRICATED STEEL TANK (UL 142) Owner: Facility ID: 910243A Site Number: 199102043 156 EPPING ROAD LC **Owner Name:** Owner Address: 156 EPPING RD UNIT 1 Owner Address 2: Not reported Owner State: NH EXETER Owner City: Owner Zip: 03833 Facility Type: **OIL CHANGE FACILITY** Owner Type: COMMERCIAL/RESIDENTIAL **Owner Title:** Not reported Facility ID: 910243A Manager Title: Not reported Site Number: 199102043 MICHAEL LAMPERT Manager Name: Tank Number: 5 ACTIVE Status: Date Install: 08/17/1994 Capacity: 1000 Closure Date: Not reported Pipe Secondary: YES Not reported Capacity Comments: Permanent Closed Date: Not reported Tank Secondary: CONCRETE DIKE Substance Store: DIESEL Compartment: Ν **Construction Material Comments:** Not reported Leak Line Detection: Not reported Leak Line Detection Installed Date: Not reported Leak Line Detection Test Pass Fail: Not reported RD Tank Type Installed Date: Not reported RD Tank Type Tested Date: Not reported **RD** Piping Type: Not reported RD Piping Installed Date: Not reported Release Detection (RD) Tank Type: Not reported **RD** Piping Tested Date: Not reported RD Piping Test Pass Fail: Not reported RD Tank Type Test Pass Fail: Not reported

Database(s)

EDR ID Number EPA ID Number

U001555718

DREHER HOLLOWAY (Continued)

Interstitial Monitoring: Not reported Not reported High Level Alarm: High Level Alarm Sensor Tested Date: Not reported High Level Alarm Sensor Test Pass Fail: Not reported Fill Remove: Not reported Overfill Shutoff: Not reported Overfill Shutoff Test Date: Not reported Overfill Shutoff Pass Fail: Not reported Proper Labelling: Not reported Last Internal Inspection Date: Not reported Inspection Results: Not reported Not reported Next Internal Inspection Date: Not reported Gauge Type: Tank Wholly Aboveground On Cradles: Not reported Not reported Tank Cathodic Protection Last Test Date: ABOVE GROUND Piping Location: Piping Material: Not reported Piping Material Comments: GALVANIZED STEEL 2NDARY Piping System: SUCTION Piping Cathodic Protection: Not reported Piping Cathodic Protection Last Test Date: Not reported Tank Cathodic Protection: Not reported Tank Material: SHOP-FABRICATED STEEL TANK (UL 142) Owner: Facility ID: 910243A Site Number: 199102043 156 EPPING ROAD LC **Owner Name: Owner Address:** 156 EPPING RD UNIT 1 Owner Address 2: Not reported Owner State: NH Owner City: EXETER Owner Zip: 03833 **OIL CHANGE FACILITY** Facility Type: COMMERCIAL/RESIDENTIAL Owner Type: Owner Title: Not reported Facility ID: 910243A Manager Title: Not reported Site Number: 199102043 MICHAEL LAMPERT Manager Name: Tank Number: 6 Status: ACTIVE 08/17/1994 Date Install: 1000 Capacity: Closure Date: Not reported Pipe Secondary: Not reported Not reported Capacity Comments: Permanent Closed Date: Not reported CONCRETE DIKE Tank Secondary: Substance Store: DIESEL Compartment: Ν Construction Material Comments: Not reported Not reported Leak Line Detection: Leak Line Detection Installed Date: Not reported Leak Line Detection Test Pass Fail: Not reported RD Tank Type Installed Date: Not reported

Database(s)

EDR ID Number EPA ID Number

DREHER HOLLOWAY (Continued)

RD Tank Type Tested Date: Not reported **RD** Piping Type: Not reported **RD** Piping Installed Date: Not reported Release Detection (RD) Tank Type: Not reported **RD** Piping Tested Date: Not reported RD Piping Test Pass Fail: Not reported RD Tank Type Test Pass Fail: Not reported Interstitial Monitoring: Not reported High Level Alarm: Not reported High Level Alarm Sensor Tested Date: Not reported High Level Alarm Sensor Test Pass Fail: Not reported Not reported Fill Remove: Overfill Shutoff: Not reported Overfill Shutoff Test Date: Not reported Overfill Shutoff Pass Fail: Not reported Not reported Proper Labelling: Last Internal Inspection Date: Not reported Inspection Results: Not reported Next Internal Inspection Date: Not reported Gauge Type: Not reported Tank Wholly Aboveground On Cradles: Not reported Tank Cathodic Protection Last Test Date: Not reported Piping Location: ABOVE GROUND **Piping Material:** GALVANIZED STEEL Piping Material Comments: Not reported Piping System: SUCTION Piping Cathodic Protection: Not reported Piping Cathodic Protection Last Test Date: Not reported Tank Cathodic Protection: Not reported Tank Material: SHOP-FABRICATED STEEL TANK (UL 142) Owner: Facility ID: 910243A Site Number: 199102043 156 EPPING ROAD LC **Owner Name:** Owner Address: 156 EPPING RD UNIT 1 Owner Address 2: Not reported **Owner State:** NH Owner City: EXETER Owner Zip: 03833 Facility Type: **OIL CHANGE FACILITY** Owner Type: COMMERCIAL/RESIDENTIAL Owner Title: Not reported Facility ID: 910243A Manager Title: Not reported Site Number: 199102043 MICHAEL LAMPERT Manager Name: Tank Number: 7 ACTIVE Status: Date Install: 03/01/2015 Capacity: 275 Closure Date: Not reported Pipe Secondary: Not reported Capacity Comments: Not reported Permanent Closed Date: Not reported DOUBLE WALLED Tank Secondary:

Database(s)

EDR ID Number EPA ID Number

DREHER HOLLOWAY (Continued)

(,	
Substance Store:	LUBRICATION OIL
Compartment:	N
Construction Material Comments:	Not reported
Leak Line Detection:	Not reported
Leak Line Detection Installed Date:	Not reported
Leak Line Detection Test Pass Fail:	Not reported
RD Tank Type Installed Date:	Not reported
RD Tank Type Tested Date:	Not reported
RD Piping Type:	Not reported
RD Piping Installed Date:	Not reported
Release Detection (RD) Tank Type:	Not reported
RD Piping Tested Date:	Not reported
RD Piping Test Pass Fail:	Not reported
RD Tank Type Test Pass Fail:	Not reported
Interstitial Monitoring:	Not reported
High Level Alarm:	Not reported
High Level Alarm Sensor Tested Date:	Not reported
High Level Alarm Sensor Test Pass Fail:	Not reported
Fill Remove:	Not reported
Overfill Shutoff:	Not reported
Overfill Shutoff Test Date:	Not reported
Overfill Shutoff Pass Fail:	Not reported
Proper Labelling:	Not reported
Last Internal Inspection Date:	Not reported
Inspection Results:	Not reported
Next Internal Inspection Date:	Not reported
Gauge Type:	Not reported
Tank Wholly Aboveground On Cradles:	Not reported
Tank Cathodic Protection Last Test Date:	Not reported
Piping Location:	ABOVE GROUND
Piping Material:	OTHER - MISCELLANEOUS
Piping Material Comments:	HOSE
Piping System:	SUCTION
Piping Cathodic Protection:	Not reported
Piping Cathodic Protection Last Test Date:	
Tank Cathodic Protection:	Not reported
Tank Material:	DOUBLE WALLED STEEL TANK
_	
Owner:	
Facility ID:	910243A
Site Number:	199102043
Owner Name:	156 EPPING ROAD LC
Owner Address:	156 EPPING RD UNIT 1
Owner Address 2:	Not reported
Owner State:	NH
Owner City:	EXETER
Owner Zip:	03833
Facility Type:	OIL CHANGE FACILITY
Owner Type:	COMMERCIAL/RESIDENTIAL
Owner Title:	Not reported
Facility ID:	910243A
Manager Title:	Not reported
Site Number:	199102043
Manager Name:	MICHAEL LAMPERT
Tank Number:	8
Status:	ACTIVE

Database(s)

EDR ID Number EPA ID Number

DREHER HOLLOWAY (Continued)

Date Install: 03/01/2015 Capacity: 275 Closure Date: Not reported Not reported Pipe Secondary: Capacity Comments: Not reported Permanent Closed Date: Not reported Tank Secondary: DOUBLE WALLED LUBRICATION OIL Substance Store: Compartment: Ν **Construction Material Comments:** Not reported Leak Line Detection: Not reported Leak Line Detection Installed Date: Not reported Leak Line Detection Test Pass Fail: Not reported RD Tank Type Installed Date: Not reported RD Tank Type Tested Date: Not reported **RD** Piping Type: Not reported RD Piping Installed Date: Not reported Release Detection (RD) Tank Type: Not reported **RD** Piping Tested Date: Not reported RD Piping Test Pass Fail: Not reported RD Tank Type Test Pass Fail: Not reported Interstitial Monitoring: Not reported High Level Alarm: Not reported High Level Alarm Sensor Tested Date: Not reported High Level Alarm Sensor Test Pass Fail: Not reported Fill Remove: Not reported Overfill Shutoff: Not reported Overfill Shutoff Test Date: Not reported Overfill Shutoff Pass Fail: Not reported Proper Labelling: Not reported Last Internal Inspection Date: Not reported Inspection Results: Not reported Next Internal Inspection Date: Not reported Gauge Type: Not reported Tank Wholly Aboveground On Cradles: Not reported Tank Cathodic Protection Last Test Date: Not reported ABOVE GROUND Piping Location: **Piping Material: OTHER - MISCELLANEOUS Piping Material Comments:** HOSE Piping System: SUCTION Piping Cathodic Protection: Not reported Piping Cathodic Protection Last Test Date: Not reported Tank Cathodic Protection: Not reported DOUBLE WALLED STEEL TANK Tank Material: Owner: Facility ID: 910243A Site Number: 199102043 156 EPPING ROAD LC **Owner Name:** 156 EPPING RD UNIT 1 **Owner Address: Owner Address 2:** Not reported **Owner State:** NH Owner City: EXETER Owner Zip: 03833 Facility Type: **OIL CHANGE FACILITY** Owner Type: COMMERCIAL/RESIDENTIAL Owner Title: Not reported

Database(s)

EDR ID Number EPA ID Number

DREHER HOLLOWAY (Continued)

Facility ID: 910243A Not reported Manager Title: Site Number: 199102043 Manager Name: MICHAEL LAMPERT Tank Number: 9 ACTIVE Status: 03/01/2015 Date Install: Capacity: 150 Closure Date: Not reported Pipe Secondary: Not reported Capacity Comments: Not reported Not reported Permanent Closed Date: DOUBLE WALLED Tank Secondary: Substance Store: LUBRICATION OIL Compartment: Ν **Construction Material Comments:** Not reported Not reported Leak Line Detection: Leak Line Detection Installed Date: Not reported Leak Line Detection Test Pass Fail: Not reported RD Tank Type Installed Date: Not reported RD Tank Type Tested Date: Not reported **RD** Piping Type: Not reported RD Piping Installed Date: Not reported Release Detection (RD) Tank Type: Not reported Not reported **RD** Piping Tested Date: RD Piping Test Pass Fail: Not reported RD Tank Type Test Pass Fail: Not reported Interstitial Monitoring: Not reported High Level Alarm: Not reported High Level Alarm Sensor Tested Date: Not reported High Level Alarm Sensor Test Pass Fail: Not reported Fill Remove: Not reported **Overfill Shutoff:** Not reported Overfill Shutoff Test Date: Not reported Overfill Shutoff Pass Fail: Not reported Proper Labelling: Not reported Last Internal Inspection Date: Not reported Inspection Results: Not reported Next Internal Inspection Date: Not reported Gauge Type: Not reported Tank Wholly Aboveground On Cradles: Not reported Tank Cathodic Protection Last Test Date: Not reported ABOVE GROUND Piping Location: **OTHER - MISCELLANEOUS Piping Material:** Piping Material Comments: HOSE SUCTION Piping System: Piping Cathodic Protection: Not reported Piping Cathodic Protection Last Test Date: Not reported Tank Cathodic Protection: Not reported Tank Material: DOUBLE WALLED STEEL TANK Owner: Facility ID: 910243A Site Number: 199102043 Owner Name: 156 EPPING ROAD LC 156 EPPING RD UNIT 1 Owner Address: Owner Address 2: Not reported **Owner State:** NH

DREHER HOLLOWAY (Continued)

Owner City:

Owner Zip:

MAP FINDINGS

EXETER

03833

Database(s)

EDR ID Number EPA ID Number

	Owner Zip: Facility Type: Owner Type: Owner Title:	03833 OIL CHANGE FACILITY COMMERCIAL/RESIDENTIAL Not reported		
	NH SPILLS: Name: Address: City,State,Zip: Facility ID: Project Type: Project Manager: Project Site Description: Expired Date:	DREHER HOLLOWAY 156 EPPING RD EXETER, NH 199102043 SPILL/RLS CLOSED OIL SPILLS OR RELEASES Not reported		
D13 ESE 1/4-1/2 0.395 mi. 2088 ft.	ADAMS RUSSELL INC. LOT 1 EXETER IND PK EXETER, NH Site 1 of 2 in cluster D		NH SHWS	S101000611 N/A
Relative: Higher Actual: 113 ft.	SHWS: Name: Address: City,State,Zip: Facility ID: Proj Type: Project Manager: Project Site Description: Expired Date:	ADAMS RUSSELL INC. LOT 1 EXETER IND PK EXETER, NH 198911005 HAZWASTE CLOSED HAZARDOUS WASTE DISCHARGE PROJECT Not reported		
D14 ESE 1/4-1/2 0.421 mi.	EXETER INDUSTRIAL PK INDUSTRIAL PARK RD EXETER, NH		NH SHWS	S103093988 N/A
2222 ft. Relative: Higher Actual: 125 ft.	Site 2 of 2 in cluster D SHWS: Name: Address: City,State,Zip: Facility ID: Proj Type: Project Manager: Project Site Description: Expired Date:	EXETER INDUSTRIAL PK INDUSTRIAL PARK RD EXETER, NH 198910027 HAZWASTE CLOSED HAZARDOUS WASTE DISCHARGE PROJECT Not reported		

Map ID Direction		MAP FINDINGS		
Distance Elevation	Site		Database(s)	EDR ID Number EPA ID Number
15 ESE 1/4-1/2 0.435 mi. 2295 ft.	NASHUA CARTRIDGE PRDCT(F EPPING RD (INDUSTRIAL DRIVE EXETER, NH		NH SHWS NH ALLSITES	S104324913 N/A
Relative: Higher Actual: 127 ft.	SHWS: Name: Address: City,State,Zip: Facility ID: Proj Type: Project Manager: Project Site Description: Expired Date:	NASHUA CARTRIDGE PRDCT(FRMR BROCKHO EPPING RD (INDUSTRIAL DRIVE) EXETER, NH 198904061 HAZWASTE CLOSED HAZARDOUS WASTE DISCHARGE PROJECT Not reported	OUSE)	
	ALLSITES: Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date:	NASHUA CARTRIDGE PRDCT(FRMF EPPING RD (INDUSTRIAL DRIVE) EXETER, NH 198904061 UIC UNDERGROUND INJECTION CONTF CLOSED Not reported		
E16 SE 1/4-1/2 0.442 mi. 2335 ft.	EXETER MOTOR WORKS 150 EPPING RD EXETER, NH Site 1 of 2 in cluster E		NH ALLSITES	S109607726 N/A
Relative: Lower Actual: 83 ft.	ALLSITES: Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date:	EXETER MOTOR WORKS 150 EPPING RD EXETER, NH 200904025 IRSPILL INITIAL RESPONSE SPILL (IMMEDIA CLOSED Not reported	ATELY CLEANED UP)	
17 NNW 1/4-1/2 0.469 mi. 2474 ft.	BARKING DOG LTD 7 BEECH HILL ROAD EXETER, NH		NH ALLSITES	S109814351 N/A
Relative: Higher Actual: 114 ft.	ALLSITES: Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date:	BARKING DOG LTD 7 BEECH HILL ROAD EXETER, NH 200908064 UIC UNDERGROUND INJECTION CONT REGISTRATION Not reported	ROL	

Database(s)

EDR ID Number EPA ID Number

E18 SE 1/4-1/2 0.477 mi. 2519 ft.	PALMER & SICARD INC 140 EPPING RD EXETER, NH Site 2 of 2 in cluster E		NH LUST NH UST NH ALLSITES	U003543003 N/A
Relative: Lower Actual: 87 ft.	Address:14City,State,Zip:EXFacility ID:19Project Type:LLProject Manager:CLProject Site Description:LE	ALSH TRANSPORTATION GROUP 0 EPPING RD (ETER, NH 9401012 ST .OSED (AKING UNDERGROUND STORAGE TANK PROJ of reported	ECT	
	UST: Name: Address: City: Facility ID: Facility Type: Site Number: Owner Name: Owner Name: Owner Type: Owner Title: Owner Address: Owner Address: Owner Addresss: Owner Address2: Owner City,St,Zip: Manager Name: Manager Title: Tank ID: Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection: Leak Line Detection Test Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Typ RD Tank Type Tested Date: RD Tank Type Test Pass Fail: RD Tank Type Test Pass Fail: RD Piping Type: RD Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank:	WALSH TRANSPORTATION GROUP 140 EPPING RD EXETER 112532 COMMERCIAL 199401012 WALSH TRANSPORTATION GROUP COMMERCIAL/RESIDENTIAL PRESIDENT 140 EPPING RD Not reported EXETER, NH 03833 KEVEIN MCCUE OPERATIONS MGR 1 INACTIVE 20000 Not reported Not reported		

Database(s)

EDR ID Number **EPA ID Number**

PALMER & SICARD INC (Continued)

CP Tank Installed Date: Not reported CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System: Tank ID: 1 Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: **Dispenser Pan:** Overfill Length In Inches: Release Detection (RD) Tank Type: NONE LISTED RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: RD Piping Type: RD Piping Installed Date: 08/25/1992

RD Piping Tested Date:

Not reported PASS 11/26/1990 PASS Not reported 01/01/1983 11/26/1990 Not reported Not reported Not reported 10/22/1993 STEEL - BARE/GALV 12/13/1993 NO DIESEL FUEL Not reported NO STEEL - BARE/GALV PRESSURE

INACTIVE 10000 Not reported Not reported NO Not reported Not reported Not reported Not reported 01/08/1992 Not reported 08/25/1992 Not reported PASS TIGHTNESS TEST

Not reported

PASS

Not reported

Not reported

Not reported

Not reported Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

08/25/1992

Not reported

09/28/1984

08/25/1992

Not reported

Not reported

STEEL - BARE/GALV

STEEL - BARE/GALV

SUCTION: OLD CODE

08/04/1998

09/03/1998

GASOLINE

Not reported

NO

NO

01/08/1992

PASS

PASS

Database(s)

EDR ID Number EPA ID Number

PALMER & SICARD INC (Continued)

RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: Piping Material Comments: Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System:

Tank ID: 2 INACTIVE Status: Capacity (gal): 10000 Temporary Closed Date: 09/01/1985 Tank Filled Removed: Not reported Compartment: Not reported Tank Diameter In Inches: Not reported **Construction Material Comments:** Not reported Meets Dec 22 2015 Deadline: Not reported Not reported Leak Line Detection: Not reported Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Not reported Drain Valve Replaced Date: Not reported Dry Beak Installed Date: Not reported Inv Monitor Review Date: Not reported Dispenser Pan: Not reported Overfill Length In Inches: Not reported Release Detection (RD) Tank Type: NONE LISTED RD Tank Type Installed Date: Not reported RD Tank Type Tested Date: Not reported RD Tank Type Test Pass Fail: Not reported **RD** Piping Type: NONE

Not reported

Database(s)

EDR ID Number **EPA ID Number**

PALMER & SICARD INC (Continued)

RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System:

Tank ID: 2 INACTIVE Status: Capacity (gal): 10000 Temporary Closed Date: Tank Filled Removed: Compartment: YES Tank Diameter In Inches: 96 **Construction Material Comments:** Meets Dec 22 2015 Deadline: YES Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: 10.5 Release Detection (RD) Tank Type: VEEDER ROOT RD Tank Type Installed Date: 08/12/1998 RD Tank Type Tested Date: 09/08/2017

Not reported 01/01/1972 Not reported Not reported Not reported Not reported 10/22/1993 STEEL - BARE/GALV 12/03/1993 NO DIESEL FUEL Not reported NO STEEL - BARE/GALV Not reported

Not reported Not reported Not reported Not reported 08/12/1998 Not reported Not reported Not reported Not reported Not reported

PASS

PASS

VEEDER ROOT

08/12/1998

09/08/2017

Not reported

Not reported Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

08/12/1998

09/08/2017

Not reported

Not reported

COMPOSITE 12/11/2017

08/12/1998

11/17/2017

GASOLINE

PLASTIC PIPING

SUCTION: OLD CODE

FLOW SHUTOFF - FLAPPER VALVE

YES

YES

TC PP1501 & SP4500

PASS

Database(s)

EDR ID Number EPA ID Number

PALMER & SICARD INC (Continued)

RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: RD Piping Tested Date: **RD** Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System:

Tank ID: 3 INACTIVE Status: Capacity (gal): 275 Temporary Closed Date: Not reported Tank Filled Removed: Not reported Not reported Compartment: Not reported Tank Diameter In Inches: **Construction Material Comments:** Not reported Meets Dec 22 2015 Deadline: Not reported Leak Line Detection: Not reported Leak Line Detection Installed Date: Not reported Not reported Leak Line Detection Test Pass Fail: Drop Tube Pass Fail: Not reported Drain Valve Replaced Date: Not reported Dry Beak Installed Date: Not reported Inv Monitor Review Date: Not reported **Dispenser Pan:** Not reported Overfill Length In Inches: Not reported Release Detection (RD) Tank Type: Not reported

Not reported

Database(s)

EDR ID Number EPA ID Number

PALMER & SICARD INC (Continued)

RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: RD Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: Product Stored: Overfill Type: Pipe Secondary: Pipe Material: Pipe System:

ALLSITES:

Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date:

Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date: Not reported 11/11/1911 Not reported Not reported Not reported Not reported 01/12/2006 STEEL - BARE/GALV 03/27/2006 NO #2 HEATING OIL Not reported NO STEEL - BARE/GALV Not reported

> WALSH TRANSPORTATION GROUP 140 EPPING RD EXETER, NH 199401012 OPUF ON-PREMISE USE FAC. CONTAINING FUEL OIL CLOSED Not reported

PALMER & SICARD INC 140 EPPING RD EXETER, NH 199808059 MTBE MTBE REMEDIATION FUND PROJECT CLOSED Not reported

Map ID MAP FINDINGS Direction Distance Elevation Site Database(s) EDR ID Numb EPA ID Numb F19 HARDING COMPANY INC. SE INDUSTRIAL PARK RD 1/2-1 EXETER, NH 0.652 mi. 3443 ft. Site 1 of 2 in cluster F Relative: SHWS: Name: HARDING COMPANY INC. Actual: Address: INDUSTRIAL PARK RD 71 ft. City,State,Zip: Facility ID: 198910031 Project Manager: CLOSED
Distance Elevation Site Database(s) EDR ID Numb EPA ID Numb F19 HARDING COMPANY INC. NH SHWS S101409025 SE INDUSTRIAL PARK RD N/A 1/2-1 EXETER, NH N/A 0.652 mi. 3443 ft. Site 1 of 2 in cluster F Relative: SHWS: Name: Lower Name: HARDING COMPANY INC. Actual: Address: INDUSTRIAL PARK RD 71 ft. City,State,Zip: EXETER, NH Facility ID: 198910031 Proj Type: HAZWASTE Project Manager: CLOSED
F19 HARDING COMPANY INC. NH SHWS S101409025 SE INDUSTRIAL PARK RD N/A 1/2-1 EXETER, NH N/A 0.652 mi. 3443 ft. Site 1 of 2 in cluster F Relative: SHWS: Lower Lower Name: HARDING COMPANY INC. Actual: Address: INDUSTRIAL PARK RD 71 ft. City,State,Zip: EXETER, NH Facility ID: 198910031 Proj Type: HAZWASTE Project Manager: CLOSED
SE INDUSTRIAL PARK RD N/A 1/2-1 EXETER, NH N/A 0.652 mi.
SE INDUSTRIAL PARK RD N/A 1/2-1 EXETER, NH N/A 0.652 mi.
3443 ft. Site 1 of 2 in cluster F Relative: SHWS: Lower Name: HARDING COMPANY INC. Actual: Address: INDUSTRIAL PARK RD 71 ft. City,State,Zip: EXETER, NH Facility ID: 198910031 Proj Type: HAZWASTE Project Manager: CLOSED
LowerName:HARDING COMPANY INC.Actual:Address:INDUSTRIAL PARK RD71 ft.City,State,Zip:EXETER, NHFacility ID:198910031Proj Type:HAZWASTEProject Manager:CLOSED
Actual: Address: INDUSTRIAL PARK RD 71 ft. City,State,Zip: EXETER, NH Facility ID: 198910031 Proj Type: HAZWASTE Project Manager: CLOSED
71 ft. City,State,Zip: EXETER, NH Facility ID: 198910031 Proj Type: HAZWASTE Project Manager: CLOSED
Proj Type: HAZWASTE Project Manager: CLOSED
Project Manager: CLOSED
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT Expired Date: Not reported
Expired Date. Not reported
20 ROBERT MOORE PROPERTY NH SHWS U000348588
SE 104 EPPING RD NH LUST N/A 1/2-1 EXETER, NH NH UST 0.674 mi. NH ALLSITES
3557 ft.
Relative: SHWS: Lower Name: ROBERT MOORE PROPERTY
Actual: Address: 104 EPPING RD
74 ft. City,State,Zip: EXETER, NH
Facility ID:198406020Proj Type:HAZWASTE
Project Manager: MARTS-JEFF
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT
Expired Date: Not reported
LUST:
Name: ROBERT MOORE PROPERTY
Address: 104 EPPING RD City,State,Zip: EXETER, NH
Facility ID: 198406020
Project Type: LUST
Project Manager: PISKOVITZ Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT
Expired Date: 04/15/2018
UST:
Name: ROBERT MOORE PROPERTY
Address: 104 EPPING RD
City: EXETER Facility ID: 112061
Facility Type: COMMERCIAL
Site Number: 198406020
Owner Name: ROCHELLE REALITY LLC Owner Type: COMMERCIAL/RESIDENTIAL
Owner Title: ROBERT MOORE
Owner Address: 104 EPPING RD
Owner Address2: Not reported Owner City,St,Zip: EXETER, NH 03833
Manager Name: ROBERT MOORE
Manager Title: OWNER
Tank ID: 1

Database(s)

EDR ID Number **EPA ID Number**

U000348588

ROBERT MOORE PROPERTY (Continued)

Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: NO Tank Diameter In Inches: **Construction Material Comments:** Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: **Dispenser Pan:** Overfill Length In Inches: Release Detection (RD) Tank Type: NONE LISTED RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: Piping Material Comments: Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: SUCTION: OLD CODE Pipe System:

INACTIVE 1000 Not reported NONE Not reported 07/01/1982 Not reported Not reported Not reported Not reported 12/22/1998 STEEL - BARE/GALV 01/26/1999 DIESEL FUEL Not reported STEEL - BARE/GALV

Database(s)

EDR ID Number **EPA ID Number**

U000348588

ROBERT MOORE PROPERTY (Continued)

Tank ID: Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: NO Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: Pipe System:

2 INACTIVE 3000 Not reported NONE LISTED Not reported Not reported Not reported NONE Not reported 07/01/1982 Not reported Not reported Not reported Not reported 12/22/1998 STEEL - BARE/GALV 01/26/1999 DIESEL FUEL Not reported STEEL - BARE/GALV SUCTION: OLD CODE

Database(s)

EDR ID Number **EPA ID Number**

U000348588

ROBERT MOORE PROPERTY (Continued)

Tank ID: Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: NO Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: Pipe System:

3 INACTIVE 6000 Not reported NONE LISTED Not reported Not reported Not reported NONE Not reported 07/01/1982 Not reported Not reported Not reported Not reported 01/01/1994 STEEL - BARE/GALV 01/26/1999 GASOLINE Not reported STEEL - BARE/GALV SUCTION: OLD CODE

Database(s)

EDR ID Number **EPA ID Number**

U000348588

ROBERT MOORE PROPERTY (Continued)

Tank ID: Status: Capacity (gal): 2000 Temporary Closed Date: Tank Filled Removed: Compartment: NO Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: RD Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: Pipe System:

4 INACTIVE Not reported NONE LISTED Not reported Not reported Not reported NONE Not reported 11/11/1911 Not reported Not reported Not reported Not reported 12/30/1998 STEEL - BARE/GALV 01/26/1999 #2 HEATING OIL Not reported STEEL - BARE/GALV Not reported

Database(s)

EDR ID Number **EPA ID Number**

U000348588

ROBERT MOORE PROPERTY (Continued)

Tank ID: Status: Capacity (gal): 275 Temporary Closed Date: Tank Filled Removed: Compartment: NO Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: RD Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: Pipe System:

5 INACTIVE Not reported NONE LISTED Not reported Not reported Not reported NONE Not reported 11/11/1911 Not reported Not reported Not reported Not reported 12/22/1998 STEEL - BARE/GALV 01/26/1999 USED / WASTE OIL Not reported STEEL - BARE/GALV Not reported

Database(s)

EDR ID Number **EPA ID Number**

ROBERT MOORE PROPERTY (Continued)

Tank ID: Status: Capacity (gal): Temporary Closed Date: Tank Filled Removed: Compartment: Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: Pipe System:

6 INACTIVE 1000 Not reported 11/11/2005 Not reported Not reported Not reported Not reported 06/22/2005 STEEL - BARE/GALV 08/25/2005 GASOLINE Not reported STEEL - BARE/GALV Not reported

U000348588

Database(s)

EDR ID Number **EPA ID Number**

U000348588

ROBERT MOORE PROPERTY (Continued)

Tank ID: Status: Capacity (gal): 1000 Temporary Closed Date: Tank Filled Removed: Compartment: Tank Diameter In Inches: Construction Material Comments: Meets Dec 22 2015 Deadline: Leak Line Detection: Leak Line Detection Installed Date: Leak Line Detection Test Pass Fail: Not reported Drop Tube Pass Fail: Drain Valve Replaced Date: Dry Beak Installed Date: Inv Monitor Review Date: Dispenser Pan: Overfill Length In Inches: Release Detection (RD) Tank Type: RD Tank Type Installed Date: RD Tank Type Tested Date: RD Tank Type Test Pass Fail: **RD** Piping Type: RD Piping Installed Date: **RD** Piping Tested Date: RD Piping Test Pass Fail: Corrosion Protection (CP) Tank: CP Tank Installed Date: CP Tank Tested Date: CP Tank Test Pass Fail: CP Piping: CP Piping Installed Date: CP Piping Tested Date: CP Piping Test Pass Fail: CP Fitting: CP Fitting Installed Date: CP Fitting Tested Date: CP Fitting Test Pass Fail: CP Log Date: Tank Tightness Test Pass Fail: Piping Tightness Test Date: Piping Tightness Test Pass Fail: **Piping Material Comments:** Install Date: Last Test: Spill Installed: Overfill: Line Leak Detection: Permanent Closure: Tank Material: Closure Date: Tank Secondary: NO Product Stored: Overfill Type: Pipe Secondary: NO Pipe Material: Pipe System:

7 INACTIVE Not reported 11/11/2005 Not reported Not reported Not reported Not reported 06/22/2005 STEEL - BARE/GALV 08/25/2005 GASOLINE Not reported STEEL - BARE/GALV Not reported

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Database(s)

EDR ID Number EPA ID Number

	ROBERT MOORE PROPERTY (Continued)		U000348588	
	ALLSITES: Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date:	ROBERT MOORE PROPERTY 104 EPPING RD EXETER, NH 198406020 SITEEVAL UNSOLICITED SITE ASSESSMENT REVIEWED BY ORCB CLOSED Not reported		
F21 SE 1/2-1 0.693 mi. 3658 ft.	ELLIOT PROPERTIES 97 EPPING ROAD EXETER, NH Site 2 of 2 in cluster F	NH SHWS NH ALLSITES	S103618939 N/A	
Relative:	SHWS:			
Lower Actual: 74 ft.	Name: Address: City,State,Zip: Facility ID: Proj Type: Project Manager: Project Site Description: Expired Date:	ELLIOT PROPERTIES 97 EPPING ROAD EXETER, NH 199811035 HAZWASTE CLOSED HAZARDOUS WASTE DISCHARGE PROJECT Not reported		
	ALLSITES: Name: Address: City,State,Zip: Facility ID: Project Type: Project Description: Project Manager: Expiration Date:	ELLIOT PROPERTIES 97 EPPING ROAD EXETER, NH 199811035 IRSPILL INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP) CLOSED Not reported		
22 SE 1/2-1 0.781 mi. 4124 ft.	THE MEETING PLACE 83-85 EPPING ROAD EXETER, NH	NH SHWS NH VCP NH BROWNFIELDS	S106799240 N/A	
Relative: Lower Actual: 72 ft.	SHWS: Name: Address: City,State,Zip: Facility ID: Proj Type: Project Manager: Project Site Description: Expired Date:	THE MEETING PLACE 83-85 EPPING ROAD EXETER, NH 200502096 HAZWASTE BUBIER HAZARDOUS WASTE DISCHARGE PROJECT Not reported		
	VCP: DES Site Number: Participant:	200502096 Felder Kuehl Properties, LLC		

Database(s)

EDR ID Number EPA ID Number

S106799240

THE MEETING PLACE (Continued)

Application Received Date:	12/5/2006
Eligibility Determination Date	e:5/1/2007
Participation Fee Date:	6/18/2007
SI Submit/Approv Date:	9/19/2007
RAP Submit/Approve Date:	5/31/2007
Cert Of Completion Date:	Not reported
Covenant Issued Date:	12/12/2007
CNFA Issued Date:	Not reported
DES PM/DOJ Atty:	K. DuBois/P. Roth
Comments: Not report	ed

BROWNFIELDS:

Name:	THE MEETING PLACE
Address:	83-85 EPPING ROAD
City,State,Zip:	EXETER, NH
Facility ID:	200502096
Facility Status:	ACTIVE

Count: 0 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
	_				

NO SITES FOUND

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/11/2019 Date Data Arrived at EDR: 04/18/2019 Date Made Active in Reports: 05/14/2019 Number of Days to Update: 26 Source: EPA Telephone: N/A Last EDR Contact: 07/02/2019 Next Scheduled EDR Contact: 10/14/2019 Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC) Telephone: 202-564-7333

EPA Region 1 Telephone 617-918-1143

EPA Region 3 Telephone 215-814-5418

EPA Region 4 Telephone 404-562-8033

EPA Region 5 Telephone 312-886-6686

EPA Region 10 Telephone 206-553-8665 EPA Region 6 Telephone: 214-655-6659

EPA Region 7 Telephone: 913-551-7247

EPA Region 8 Telephone: 303-312-6774

EPA Region 9 Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/11/2019 Date Data Arrived at EDR: 04/18/2019 Date Made Active in Reports: 05/14/2019 Number of Days to Update: 26 Source: EPA Telephone: N/A Last EDR Contact: 07/02/2019 Next Scheduled EDR Contact: 10/14/2019 Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994 Number of Days to Update: 56 Source: EPA Telephone: 202-564-4267 Last EDR Contact: 08/15/2011 Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/11/2019 Date Data Arrived at EDR: 04/18/2019 Date Made Active in Reports: 05/14/2019 Number of Days to Update: 26 Source: EPA Telephone: N/A Last EDR Contact: 07/02/2019 Next Scheduled EDR Contact: 10/14/2019 Data Release Frequency: Quarterly

Federal CERCLIS list

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 04/03/2019 Date Data Arrived at EDR: 04/05/2019 Date Made Active in Reports: 05/14/2019 Number of Days to Update: 39 Source: Environmental Protection Agency Telephone: 703-603-8704 Last EDR Contact: 07/03/2019 Next Scheduled EDR Contact: 10/14/2019 Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/11/2019 Date Data Arrived at EDR: 04/18/2019 Date Made Active in Reports: 05/23/2019 Number of Days to Update: 35 Source: EPA Telephone: 800-424-9346 Last EDR Contact: 07/02/2019 Next Scheduled EDR Contact: 10/28/2019 Data Release Frequency: Quarterly

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/11/2019 Date Data Arrived at EDR: 04/18/2019 Date Made Active in Reports: 05/23/2019 Number of Days to Update: 35

Source: EPA Telephone: 800-424-9346 Last EDR Contact: 07/02/2019 Next Scheduled EDR Contact: 10/28/2019 Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/25/2019	Source: EPA
Date Data Arrived at EDR: 03/27/2019	Telephone: 800-424-9346
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019 Number of Days to Update: 21

Source: Environmental Protection Agency Telephone: (888) 372-7341 Last EDR Contact: 06/26/2019 Next Scheduled EDR Contact: 10/07/2019 Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019 Number of Days to Update: 21

Source: Environmental Protection Agency Telephone: (888) 372-7341 Last EDR Contact: 06/26/2019 Next Scheduled EDR Contact: 10/07/2019 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019 Number of Days to Update: 21 Source: Environmental Protection Agency Telephone: (888) 372-7341 Last EDR Contact: 06/26/2019 Next Scheduled EDR Contact: 10/07/2019 Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019Source: Environmental Protection AgencyDate Data Arrived at EDR: 03/27/2019Telephone: (888) 372-7341Date Made Active in Reports: 04/17/2019Last EDR Contact: 06/26/2019Number of Days to Update: 21Next Scheduled EDR Contact: 10/07/2019Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/22/2019	Source: Department of the Navy
Date Data Arrived at EDR: 03/07/2019	Telephone: 843-820-7326
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 05/10/2019
Number of Days to Update: 41	Next Scheduled EDR Contact: 08/26/2019
	Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 01/31/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/04/2019	Telephone: 703-603-0695
Date Made Active in Reports: 03/08/2019	Last EDR Contact: 05/29/2019
Number of Days to Update: 32	Next Scheduled EDR Contact: 09/09/2019
	Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 01/31/2019 Date Data Arrived at EDR: 02/04/2019 Date Made Active in Reports: 03/08/2019 Number of Days to Update: 32

Source: Environmental Protection Agency Telephone: 703-603-0695 Last EDR Contact: 05/29/2019 Next Scheduled EDR Contact: 09/09/2019 Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/26/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 36 Source: National Response Center, United States Coast Guard Telephone: 202-267-2180 Last EDR Contact: 06/26/2019 Next Scheduled EDR Contact: 10/07/2019 Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

SHWS: Listing of All Sites

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 05/07/2019	Source: Department of Environmental Services
Date Data Arrived at EDR: 05/08/2019	Telephone: 603-271-2919
Date Made Active in Reports: 06/25/2019	Last EDR Contact: 05/08/2019
Number of Days to Update: 48	Next Scheduled EDR Contact: 08/19/2019
	Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Solid Waste Facility Information

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 04/17/2019 Date Data Arrived at EDR: 04/19/2019 Date Made Active in Reports: 05/21/2019 Number of Days to Update: 32 Source: Department of Environmental Services Telephone: 603-271-5380 Last EDR Contact: 07/15/2019 Next Scheduled EDR Contact: 10/28/2019 Data Release Frequency: Annually

State and tribal leaking storage tank lists

LUST: Listing of All Sites

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 05/07/2019	Source: Department of Environmental Services
Date Data Arrived at EDR: 05/08/2019	Telephone: 603-271-2975
Date Made Active in Reports: 06/25/2019	Last EDR Contact: 05/08/2019
Number of Days to Update: 48	Next Scheduled EDR Contact: 08/19/2019
	Data Release Frequency: Quarterly

LAST: Listing of All Sites

Leaking Aboveground Storage Tank Incident Reports.

Date of Government Version: 05/07/2019	Source: Department of Environmental Services
Date Data Arrived at EDR: 05/08/2019	Telephone: 603-271-2975
Date Made Active in Reports: 06/25/2019	Last EDR Contact: 05/08/2019
Number of Days to Update: 48	Next Scheduled EDR Contact: 08/19/2019
	Data Release Frequency: Quarterly

INDIAN LUST R5: Leaking Underground Storage Table Leaking underground storage tanks located on	anks on Indian Land I Indian Land in Michigan, Minnesota and Wisconsin.
Date of Government Version: 10/12/2018 Date Data Arrived at EDR: 03/07/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 55	Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 07/24/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies
INDIAN LUST R6: Leaking Underground Storage T LUSTs on Indian land in New Mexico and Okla	
Date of Government Version: 11/01/2018 Date Data Arrived at EDR: 03/07/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 55	Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 07/24/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies
INDIAN LUST R10: Leaking Underground Storage LUSTs on Indian land in Alaska, Idaho, Orego	
Date of Government Version: 10/17/2018 Date Data Arrived at EDR: 03/07/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 55	Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 07/24/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies
INDIAN LUST R9: Leaking Underground Storage Ta LUSTs on Indian land in Arizona, California, N	
Date of Government Version: 10/10/2018 Date Data Arrived at EDR: 03/08/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 54	Source: Environmental Protection Agency Telephone: 415-972-3372 Last EDR Contact: 07/24/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies
INDIAN LUST R8: Leaking Underground Storage T LUSTs on Indian land in Colorado, Montana, N	anks on Indian Land Iorth Dakota, South Dakota, Utah and Wyoming.
Date of Government Version: 10/16/2018 Date Data Arrived at EDR: 03/07/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 55	Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 07/24/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies
INDIAN LUST R7: Leaking Underground Storage Table LUSTs on Indian land in Iowa, Kansas, and Ne	
Date of Government Version: 02/19/2019 Date Data Arrived at EDR: 03/07/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 55	Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 07/24/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies
INDIAN LUST R4: Leaking Underground Storage Ta LUSTs on Indian land in Florida, Mississippi ar	
Date of Government Version: 09/24/2018 Date Data Arrived at EDR: 03/12/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 50	Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 07/23/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018 Date Data Arrived at EDR: 03/07/2019	Source: EPA Region 1 Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies

State and tribal registered storage tank lists

FEMA UST: Underground Storage Tank Listing A listing of all FEMA owned underground storage tanks.

Date of Government Version: 05/15/2017	Source: FEMA
Date Data Arrived at EDR: 05/30/2017	Telephone: 202-646-5797
Date Made Active in Reports: 10/13/2017	Last EDR Contact: 07/10/2019
Number of Days to Update: 136	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Varies

UST: Underground Storage Tank Registration Data

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 05/07/2019	Source: Department of Environmental Services
Date Data Arrived at EDR: 05/08/2019	Telephone: 603-271-2975
Date Made Active in Reports: 06/26/2019	Last EDR Contact: 05/08/2019
Number of Days to Update: 49	Next Scheduled EDR Contact: 08/19/2019
	Data Release Frequency: Quarterly

AST: Registered Aboveground Petroleum Storage Tank Database Registered Aboveground Storage Tanks.

Date of Government Version: 05/07/2019 Date Data Arrived at EDR: 05/08/2019 Date Made Active in Reports: 06/26/2019 Number of Days to Update: 49 Source: Department of Environmental Services Telephone: 603-271-6058 Last EDR Contact: 05/08/2019 Next Scheduled EDR Contact: 08/19/2019 Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/10/2018	Source: EPA Region 9
Date Data Arrived at EDR: 03/08/2019	Telephone: 415-972-3368
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 54	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 11/07/2018	Source: EPA Region 7
Date Data Arrived at EDR: 03/07/2019	Telephone: 913-551-7003
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 11/01/2018	Source: EPA Region 6
Date Data Arrived at EDR: 03/07/2019	Telephone: 214-665-7591
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/12/2018	Source: EPA Region 5
Date Data Arrived at EDR: 03/07/2019	Telephone: 312-886-6136
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 09/24/2018 Date Data Arrived at EDR: 03/12/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 50

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 07/23/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/16/2018 Date Data Arrived at EDR: 03/07/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 55

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 04/26/2019 Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies

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INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/17/2018	Source: EPA Region 10
Date Data Arrived at EDR: 03/07/2019	Telephone: 206-553-2857
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/03/2018	Source: EPA, Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

 Inst Control: Activity and Use Restrictions An inventory of sites where Activity and Use Restrictions have been utilized.

 Date of Government Version: 03/19/2019 Date Data Arrived at EDR: 03/20/2019 Date Made Active in Reports: 05/21/2019 Number of Days to Update: 62
 Source: Department of Environmental Services Telephone: 603-271-2659 Last EDR Contact: 06/19/2019 Next Scheduled EDR Contact: 09/30/2019 Data Release Frequency: Semi-Annually

State and tribal voluntary cleanup sites

VCP: Voluntary Cleanup Program Sites

The program provides comprehensive liability protections to eligible persons who voluntarily assume responsibility for the cleanup of contaminated properties. The sites on the list are ones where persons have applied to participate in the program and in most cases have been deemed eligible.

Date of Government Version: 04/16/2019	Source: Department of Environmental Services
Date Data Arrived at EDR: 04/18/2019	Telephone: 603-271-2183
Date Made Active in Reports: 05/21/2019	Last EDR Contact: 07/22/2019
Number of Days to Update: 33	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 06/20/2019 Next Scheduled EDR Contact: 10/07/2019 Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 04/20/2009
Number of Days to Update: 27	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Brownfields Sites

Sites that have benefited from one or more brownfields initiative.

Date of Government Version: 04/23/2019 Date Data Arrived at EDR: 04/24/2019 Date Made Active in Reports: 06/25/2019 Number of Days to Update: 62 Source: Department of Environmental Services Telephone: 603-271-6422 Last EDR Contact: 07/24/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 12/17/2018 Date Data Arrived at EDR: 12/18/2018 Date Made Active in Reports: 01/11/2019 Number of Days to Update: 24 Source: Environmental Protection Agency Telephone: 202-566-2777 Last EDR Contact: 06/04/2019 Next Scheduled EDR Contact: 09/30/2019 Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Centers

A listing of recycling center locations in the state of New Hampshire.

Date of Government Version: 04/16/2019 Date Data Arrived at EDR: 04/17/2019 Date Made Active in Reports: 05/21/2019 Number of Days to Update: 34	Source: Department of Environmental Services Telephone: 603-271-0675 Last EDR Contact: 07/17/2019 Next Scheduled EDR Contact: 10/28/2019 Data Release Frequency: Varies	
INDIAN ODI: Report on the Status of Open Dumps on Indian Lands Location of open dumps on Indian land.		
Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008 Number of Days to Update: 52	Source: Environmental Protection Agency Telephone: 703-308-8245 Last EDR Contact: 04/26/2019 Next Scheduled EDR Contact: 08/12/2019 Data Release Frequency: Varies	
DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.		
Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009 Number of Days to Update: 137	Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 07/19/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: No Update Planned	
ODI: Open Dump Inventory An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.		
Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004 Number of Days to Update: 39	Source: Environmental Protection Agency Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned	
IHS OPEN DUMPS: Open Dumps on Indian Land A listing of all open dumps located on Indian Land in the United States.		
Date of Government Version: 04/01/2014 Date Data Arrived at EDR: 08/06/2014 Date Made Active in Reports: 01/29/2015 Number of Days to Update: 176	Source: Department of Health & Human Serivces, Indian Health Service Telephone: 301-443-1452 Last EDR Contact: 04/23/2019 Next Scheduled EDR Contact: 08/12/2019 Data Release Frequency: Varies	

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 02/24/2019 Date Data Arrived at EDR: 02/26/2019 Date Made Active in Reports: 04/17/2019 Number of Days to Update: 50 Source: Drug Enforcement Administration Telephone: 202-307-1000 Last EDR Contact: 05/24/2019 Next Scheduled EDR Contact: 09/09/2019 Data Release Frequency: No Update Planned

ALLSITES: Site Remediation & Groundwater Hazard Inventory Listing of All Sites

Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

Date of Government Version: 05/07/2019 Date Data Arrived at EDR: 05/08/2019 Date Made Active in Reports: 06/25/2019 Number of Days to Update: 48 Source: Department of Environmental Services Telephone: 603-271-3503 Last EDR Contact: 05/08/2019 Next Scheduled EDR Contact: 08/19/2019 Data Release Frequency: Quarterly

CDL: Clandestine Drug Lab Listing

A listing of clandestine drug lab site locations included in the Site Remediation and Groundwater Hazard Inventory.

Date of Government Version: 05/07/2019 Date Data Arrived at EDR: 05/08/2019 Date Made Active in Reports: 06/25/2019 Number of Days to Update: 48 Source: Department of Environmental Services Telephone: 603-271-0650 Last EDR Contact: 05/08/2019 Next Scheduled EDR Contact: 08/19/2019 Data Release Frequency: Every 4 Years

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/24/2019 Date Data Arrived at EDR: 02/26/2019 Date Made Active in Reports: 04/17/2019 Number of Days to Update: 50 Source: Drug Enforcement Administration Telephone: 202-307-1000 Last EDR Contact: 05/24/2019 Next Scheduled EDR Contact: 09/09/2019 Data Release Frequency: Quarterly

PFAS: PFAS Contamination Site Location Listing

a listing (current as of today) of the Waste Management Division Remediation Programa??s sites where PFAS has been detected to date.

Date of Government Version: 05/15/2019 Date Data Arrived at EDR: 05/15/2019 Date Made Active in Reports: 06/26/2019 Number of Days to Update: 42 Source: Department of Environmental Services Telephone: 603-271-3744 Last EDR Contact: 05/14/2019 Next Scheduled EDR Contact: 09/02/2019 Data Release Frequency: Varies

Local Land Records

LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property s title due to an environmental condition

Date of Government Version: 11/19/2018 Date Data Arrived at EDR: 11/19/2018 Date Made Active in Reports: 01/18/2019 Number of Days to Update: 60 Source: Department of Environmental Services Telephone: 603-271-8808 Last EDR Contact: 07/22/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: No Update Planned

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 04/11/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/18/2019	Telephone: 202-564-6023
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/02/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/25/2019	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 03/26/2019	Telephone: 202-366-4555
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 49	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

NH SPILLS: Listing of All Sites

Spills reported to the Emergency Response section that are included in the All Sites database.

Date of Government Version: 05/07/2019	Source: Department of Environmental Services
Date Data Arrived at EDR: 05/08/2019	Telephone: 603-271-2975
Date Made Active in Reports: 06/25/2019	Last EDR Contact: 05/08/2019
Number of Days to Update: 48	Next Scheduled EDR Contact: 08/19/2019
	Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/27/2019 Date Made Active in Reports: 04/17/2019 Number of Days to Update: 21 Source: Environmental Protection Agency Telephone: (888) 372-7341 Last EDR Contact: 06/26/2019 Next Scheduled EDR Contact: 10/07/2019 Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 03/07/2019	Source: U.S.
Date Data Arrived at EDR: 04/03/2019	Telephone: 2
Date Made Active in Reports: 05/23/2019	Last EDR Co
Number of Days to Update: 50	Next Schedu

Source: U.S. Army Corps of Engineers Telephone: 202-528-4285 Last EDR Contact: 05/21/2019 Next Scheduled EDR Contact: 09/02/2019 Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007 Number of Days to Update: 62 Source: USGS Telephone: 888-275-8747 Last EDR Contact: 07/09/2019 Next Scheduled EDR Contact: 10/21/2019 Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/06/2006 Date Made Active in Reports: 01/11/2007 Number of Days to Update: 339 Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 07/10/2019 Next Scheduled EDR Contact: 10/21/2019 Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017 Date Data Arrived at EDR: 02/03/2017 Date Made Active in Reports: 04/07/2017 Number of Days to Update: 63 Source: Environmental Protection Agency Telephone: 615-532-8599 Last EDR Contact: 05/13/2019 Next Scheduled EDR Contact: 08/26/2019 Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/25/2019 Date Data Arrived at EDR: 03/26/2019 Date Made Active in Reports: 05/07/2019 Number of Days to Update: 42 Source: Environmental Protection Agency Telephone: 202-566-1917 Last EDR Contact: 06/26/2019 Next Scheduled EDR Contact: 10/07/2019 Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/21/2014	Telephone: 617-520-3000
Date Made Active in Reports: 06/17/2014	Last EDR Contact: 05/06/2019
Number of Days to Update: 88	Next Scheduled EDR Contact: 08/19/2019
	Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017 Date Data Arrived at EDR: 05/08/2018 Date Made Active in Reports: 07/20/2018 Number of Days to Update: 73 Source: Environmental Protection Agency Telephone: 703-308-4044 Last EDR Contact: 05/10/2019 Next Scheduled EDR Contact: 08/19/2019 Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016 Date Data Arrived at EDR: 06/21/2017 Date Made Active in Reports: 01/05/2018 Number of Days to Update: 198 Source: EPA Telephone: 202-260-5521 Last EDR Contact: 06/18/2019 Next Scheduled EDR Contact: 09/30/2019 Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2016	Source: EPA
Date Data Arrived at EDR: 01/10/2018	Telephone: 202-566-0250
Date Made Active in Reports: 01/12/2018	Last EDR Contact: 05/24/2019
Number of Days to Update: 2	Next Scheduled EDR Contact: 09/02/2019
	Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009	Source: EPA
Date Data Arrived at EDR: 12/10/2010	Telephone: 202-564-4203
Date Made Active in Reports: 02/25/2011	Last EDR Contact: 04/24/2019
Number of Days to Update: 77	Next Scheduled EDR Contact: 08/05/2019
	Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/11/2019	Sou
Date Data Arrived at EDR: 04/18/2019	Tele
Date Made Active in Reports: 05/23/2019	Las
Number of Days to Update: 35	Nex

urce: EPA ephone: 703-416-0223 st EDR Contact: 07/01/2019 xt Scheduled EDR Contact: 09/16/2019 Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/25/2019 Date Data Arrived at EDR: 05/02/2019 Date Made Active in Reports: 05/23/2019 Number of Days to Update: 21

Source: Environmental Protection Agency Telephone: 202-564-8600 Last EDR Contact: 07/22/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995 Number of Days to Update: 35

Source: EPA Telephone: 202-564-4104 Last EDR Contact: 06/02/2008 Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 04/11/2019	Source: EPA
Date Data Arrived at EDR: 04/18/2019	Telephone: 202-564-6023
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/01/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 08/19/2019
	Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2019	Source: EPA
Date Data Arrived at EDR: 04/10/2019	Telephone: 202-566-0500
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 07/12/2019
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/23/2016	Telephone: 202-564-2501
Date Made Active in Reports: 02/10/2017	Last EDR Contact: 07/03/2019
Number of Days to Update: 79	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009	Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 08/18/2017
Number of Days to Update: 25	Next Scheduled EDR Contact: 12/04/2017
	Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009	Source: EPA
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 08/18/2017
Number of Days to Update: 25	Next Scheduled EDR Contact: 12/04/2017
	Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 08/30/2016 Date Data Arrived at EDR: 09/08/2016 Date Made Active in Reports: 10/21/2016 Number of Days to Update: 43 Source: Nuclear Regulatory Commission Telephone: 301-415-7169 Last EDR Contact: 07/22/2019 Next Scheduled EDR Contact: 11/04/2019 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005	Source: Department of Energy
Date Data Arrived at EDR: 08/07/2009	Telephone: 202-586-8719
Date Made Active in Reports: 10/22/2009	Last EDR Contact: 06/07/2019
Number of Days to Update: 76	Next Scheduled EDR Contact: 09/16/2019
	Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014	Source: Environmental Protection Agency
Date Data Arrived at EDR: 09/10/2014	Telephone: N/A
Date Made Active in Reports: 10/20/2014	Last EDR Contact: 06/07/2019
Number of Days to Update: 40	Next Scheduled EDR Contact: 09/16/2019
	Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database The database of PCB transformer registrations that includes all PCB registration submittals.	
Date of Government Version: 05/24/2017 Date Data Arrived at EDR: 11/30/2017 Date Made Active in Reports: 12/15/2017 Number of Days to Update: 15	Source: Environmental Protection Agency Telephone: 202-566-0517 Last EDR Contact: 04/26/2019 Next Scheduled EDR Contact: 08/05/2019 Data Release Frequency: Varies
RADINFO: Radiation Information Database The Radiation Information Database (RADINI Environmental Protection Agency (EPA) regu	FO) contains information about facilities that are regulated by U.S. lations for radiation and radioactivity.
Date of Government Version: 04/02/2019 Date Data Arrived at EDR: 04/02/2019 Date Made Active in Reports: 05/14/2019	Source: Environmental Protection Agency Telephone: 202-343-9775 Last EDR Contact: 07/01/2019

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007 Number of Days to Update: 40

Number of Days to Update: 42

Source: Environmental Protection Agency Telephone: 202-564-2501 Last EDR Contact: 12/17/2007 Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

Next Scheduled EDR Contact: 10/14/2019 Data Release Frequency: Quarterly

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 12/03/2018	Sour
Date Data Arrived at EDR: 01/29/2019	Telep
Date Made Active in Reports: 03/21/2019	Last
Number of Days to Update: 51	Next
	D /

Source: Department of Transporation, Office of Pipeline Safety Telephone: 202-366-4595 Last EDR Contact: 04/30/2019 Next Scheduled EDR Contact: 08/12/2019 Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2019 Date Data Arrived at EDR: 04/23/2019 Date Made Active in Reports: 05/23/2019 Number of Days to Update: 30 Source: Department of Justice, Consent Decree Library Telephone: Varies Last EDR Contact: 07/08/2019 Next Scheduled EDR Contact: 10/21/2019 Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015 Date Data Arrived at EDR: 02/22/2017 Date Made Active in Reports: 09/28/2017 Number of Days to Update: 218 Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 06/26/2019 Next Scheduled EDR Contact: 10/07/2019 Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 07/14/2015 Date Made Active in Reports: 01/10/2017 Number of Days to Update: 546 Source: USGS Telephone: 202-208-3710 Last EDR Contact: 07/10/2019 Next Scheduled EDR Contact: 10/21/2019 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 08/08/2017 Date Data Arrived at EDR: 09/11/2018 Date Made Active in Reports: 09/14/2018 Number of Days to Update: 3 Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 05/02/2019 Next Scheduled EDR Contact: 08/19/2019 Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 06/23/2017	Source: Department of Energy
Date Data Arrived at EDR: 10/11/2017	Telephone: 505-845-0011
Date Made Active in Reports: 11/03/2017	Last EDR Contact: 05/24/2019
Number of Days to Update: 23	Next Scheduled EDR Contact: 09/02/2019
	Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 04/11/2019	Sou
Date Data Arrived at EDR: 04/18/2019	Tele
Date Made Active in Reports: 05/14/2019	Las
Number of Days to Update: 26	Nex

Source: Environmental Protection Agency Telephone: 703-603-8787 Last EDR Contact: 07/01/2019 Next Scheduled EDR Contact: 10/14/2019 Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010 Number of Days to Update: 36 Source: American Journal of Public Health Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017 Number of Days to Update: 100	Source: EPA Telephone: 202-564-2496 Last EDR Contact: 09/26/2017 Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually	
US AIRS MINOR: Air Facility System Data A listing of minor source facilities.		
Date of Government Version: 10/12/2016	Source: EPA	

Date Data Arrived at EDR: 10/22/2016 Date Made Active in Reports: 02/03/2017 Number of Days to Update: 100 Source: EPA Telephone: 202-564-2496 Last EDR Contact: 09/26/2017 Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 11/27/2018Source: Department of Labor, Mine Safety and Health AdministrationDate Data Arrived at EDR: 02/27/2019Telephone: 303-231-5959Date Made Active in Reports: 04/01/2019Last EDR Contact: 05/29/2019Number of Days to Update: 33Next Scheduled EDR Contact: 09/09/2019Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 12/05/2005	Source: USGS
Date Data Arrived at EDR: 02/29/2008	Telephone: 703-648-7709
Date Made Active in Reports: 04/18/2008	Last EDR Contact: 05/31/2019
Number of Days to Update: 49	Next Scheduled EDR Contact: 09/09/2019
	Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011	Source: USGS
Date Data Arrived at EDR: 06/08/2011	Telephone: 703-648-7709
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 05/31/2019
Number of Days to Update: 97	Next Scheduled EDR Contact: 09/09/2019
	Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/27/2019 Date Data Arrived at EDR: 03/28/2019 Date Made Active in Reports: 05/01/2019 Number of Days to Update: 34

Source: Department of Interior Telephone: 202-208-2609 Last EDR Contact: 06/19/2019 Next Scheduled EDR Contact: 09/23/2019 Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/15/2019	Source: EPA
Date Data Arrived at EDR: 03/05/2019	Telephone: (617) 918-1111
Date Made Active in Reports: 03/15/2019	Last EDR Contact: 06/05/2019
Number of Days to Update: 10	Next Scheduled EDR Contact: 09/16/2019
	Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2017	Source: Department of Defense
Date Data Arrived at EDR: 01/17/2019	Telephone: 703-704-1564
Date Made Active in Reports: 04/01/2019	Last EDR Contact: 07/15/2019
Number of Days to Update: 74	Next Scheduled EDR Contact: 10/28/2019
	Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 07/26/2018 Date Made Active in Reports: 10/05/2018 Number of Days to Update: 71

Source: Environmental Protection Agency Telephone: 202-564-0527 Last EDR Contact: 05/24/2019 Next Scheduled EDR Contact: 09/09/2019 Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 04/07/2019	Source: Environmental Brotestian Agency
Date of Government version. 04/07/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/09/2019	Telephone: 202-564-2280
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/09/2019
Number of Days to Update: 44	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Quarterly

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

	Date of Government Version: 02/19/2019 Date Data Arrived at EDR: 02/21/2019 Date Made Active in Reports: 04/01/2019 Number of Days to Update: 39	Source: EPA Telephone: 800-385-6164 Last EDR Contact: 05/21/2019 Next Scheduled EDR Contact: 09/02/2019 Data Release Frequency: Quarterly
	AIRS: Permitted Airs Facility Listing A listing of permitted Airs facility locations in N	ew Hampshire.
	Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 05/02/2019 Date Made Active in Reports: 07/10/2019 Number of Days to Update: 69	Source: Department of Environmental Services Telephone: 603-271-6283 Last EDR Contact: 06/03/2019 Next Scheduled EDR Contact: 09/16/2019 Data Release Frequency: Varies
	ASBESTOS: Asbestos Notification Listing Asbestos notification sites	
	Date of Government Version: 05/17/2019 Date Data Arrived at EDR: 05/21/2019 Date Made Active in Reports: 06/26/2019 Number of Days to Update: 36	Source: Department of Environmental Services Telephone: 603-271-1373 Last EDR Contact: 05/17/2019 Next Scheduled EDR Contact: 09/02/2019 Data Release Frequency: Varies
	DRYCLEANERS: Listing of Drycleaners A listing of drycleaner locations in New Hamps	shire.
	Date of Government Version: 03/19/2019 Date Data Arrived at EDR: 03/20/2019 Date Made Active in Reports: 05/21/2019 Number of Days to Update: 62	Source: Department of Environmental Services Telephone: 603-271-2937 Last EDR Contact: 06/19/2019 Next Scheduled EDR Contact: 09/30/2019 Data Release Frequency: Quarterly
Financial Assurance 1: Financial Assurance Information Listing Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay		
	Date of Government Version: 04/17/2019 Date Data Arrived at EDR: 04/19/2019 Date Made Active in Reports: 05/21/2019 Number of Days to Update: 32	Source: Department of Environmental Services Telephone: 602-271-0675 Last EDR Contact: 07/15/2019 Next Scheduled EDR Contact: 10/28/2019 Data Release Frequency: Quarterly
Financial Assurance 2: Financial Assurance Information listing A listing of financial assurance information for hazardous waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.		
	Date of Government Version: 04/15/2019 Date Data Arrived at EDR: 04/16/2019 Date Made Active in Reports: 05/21/2019 Number of Days to Update: 35	Source: Department of Environmental Services Telephone: 603-271-5328 Last EDR Contact: 07/15/2019 Next Scheduled EDR Contact: 10/28/2019 Data Release Frequency: Varies
	LEAD: Lead Inspection Database The Childhood Lead Poisoning Prevention Pro	gram data of lead inspection for the state.
		Courses Department of Lealth & Livner Condess, Oblighter different

Date of Government Version: 10/16/2007	Source: Department of Health & Human Services, Childhood Lead Poisoning Prevention Progr
Date Data Arrived at EDR: 10/18/2007	Telephone: 603-271-3854
Date Made Active in Reports: 11/13/2007	Last EDR Contact: 05/07/2019
Number of Days to Update: 26	Next Scheduled EDR Contact: 08/19/2019
	Data Release Frequency: Varies

NPDES: NPDES Permit Listing

General information regarding NPDES (National Pollutant Discharge Elimination System) permits.

Date of Government Version: 05/28/2019 Date Data Arrived at EDR: 05/30/2019 Date Made Active in Reports: 06/26/2019 Number of Days to Update: 27 Source: Department of Environmental Services Telephone: 603-271-0671 Last EDR Contact: 05/28/2019 Next Scheduled EDR Contact: 09/09/2019 Data Release Frequency: Semi-Annually

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Services in New Hampshire.

Date of Government Version: N/A	Source: Department of Environmental Services
Date Data Arrived at EDR: 07/01/2013	Telephone: N/A
Date Made Active in Reports: 01/08/2014	Last EDR Contact: 06/01/2012
Number of Days to Update: 191	Next Scheduled EDR Contact: N/A
	Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Services in New Hampshire.

Date of Government Version: N/A	Source: Department of Environmental Services
Date Data Arrived at EDR: 07/01/2013	Telephone: N/A
Date Made Active in Reports: 01/17/2014	Last EDR Contact: 06/01/2012
Number of Days to Update: 200	Next Scheduled EDR Contact: N/A
	Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Services in New Hampshire.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 01/03/2014 Number of Days to Update: 186 Source: Department of Environmental Services Telephone: N/A Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/11/2019 Date Data Arrived at EDR: 02/12/2019 Date Made Active in Reports: 03/04/2019 Number of Days to Update: 20	Source: Department of Energy & Environmental Protection Telephone: 860-424-3375 Last EDR Contact: 05/14/2019 Next Scheduled EDR Contact: 08/26/2019 Data Release Frequency: No Update Planned
NJ MANIFEST: Manifest Information Hazardous waste manifest information.	
Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 04/10/2019 Date Made Active in Reports: 05/16/2019 Number of Days to Update: 36	Source: Department of Environmental Protection Telephone: N/A Last EDR Contact: 07/09/2019 Next Scheduled EDR Contact: 10/21/2019 Data Release Frequency: Annually

Telephone: 518-402-8651 Last EDR Contact: 05/01/2019

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019 Date Data Arrived at EDR: 05/01/2019 Date Made Active in Reports: 06/21/2019 Number of Days to Update: 51

PA MANIFEST: Manifest Information Hazardous waste manifest information.

> Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 10/23/2018 Date Made Active in Reports: 11/27/2018 Number of Days to Update: 35

RI MANIFEST: Manifest information Hazardous waste manifest information

> Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 02/23/2018 Date Made Active in Reports: 04/09/2018 Number of Days to Update: 45

VT MANIFEST: Hazardous Waste Manifest Data Hazardous waste manifest information.

> Date of Government Version: 04/22/2019 Date Data Arrived at EDR: 04/23/2019 Date Made Active in Reports: 06/25/2019 Number of Days to Update: 63

WI MANIFEST: Manifest Information Hazardous waste manifest information.

> Date of Government Version: 12/31/2017 Date Data Arrived at EDR: 06/15/2018 Date Made Active in Reports: 07/09/2018 Number of Days to Update: 24

Source: Department of Environmental Protection

Next Scheduled EDR Contact: 08/12/2019 Data Release Frequency: Quarterly

Source: Department of Environmental Conservation

Telephone: 717-783-8990 Last EDR Contact: 07/15/2019 Next Scheduled EDR Contact: 10/28/2019 Data Release Frequency: Annually

Source: Department of Environmental Management Telephone: 401-222-2797 Last EDR Contact: 05/17/2019 Next Scheduled EDR Contact: 09/02/2019 Data Release Frequency: Annually

Source: Department of Environmental Conservation Telephone: 802-241-3443 Last EDR Contact: 07/15/2019 Next Scheduled EDR Contact: 10/28/2019 Data Release Frequency: Annually

Source: Department of Natural Resources Telephone: N/A Last EDR Contact: 06/10/2019 Next Scheduled EDR Contact: 09/23/2019 Data Release Frequency: Annually

Oil/Gas Pipelines

Source: PennWell Corporation

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Electric Power Transmission Line Data

Source: PennWell Corporation

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals: Source: American Hospital Association, Inc. Telephone: 312-280-5991 The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals. Medical Centers: Provider of Services Listing Source: Centers for Medicare & Medicaid Services Telephone: 410-786-3000 A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services. Nursing Homes Source: National Institutes of Health Telephone: 301-594-6248 Information on Medicare and Medicaid certified nursing homes in the United States. **Public Schools** Source: National Center for Education Statistics Telephone: 202-502-7300 The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states. **Private Schools** Source: National Center for Education Statistics Telephone: 202-502-7300 The National Center for Education Statistics' primary database on private school locations in the United States. Daycare Centers: Child Care Facility List Source: Department of Health & Human Services Telephone: 603-271-4624

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA Telephone: 877-336-2627 Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory Source: US Fish & Wildlife Service Telephone: 703-358-2171

Current USGS 7.5 Minute Topographic Map Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

CODE0003 170 EPPING ROAD EXETER, NH 03833

TARGET PROPERTY COORDINATES

Latitude (North):	42.998035 - 42° 59' 52.93''
Longitude (West):	70.978026 - 70° 58' 40.89"
Universal Tranverse Mercator:	Zone 19
UTM X (Meters):	338762.4
UTM Y (Meters):	4762280.0
Elevation:	102 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	5652994 EXETER, NH
Version Date:	2012
Northeast Map:	5645137 NEWMARKET, NH
Version Date:	2012
Southwest Map:	5640488 KINGSTON, NH
Version Date:	2012
Northwest Map:	5647309 EPPING, NH
Version Date:	2012

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

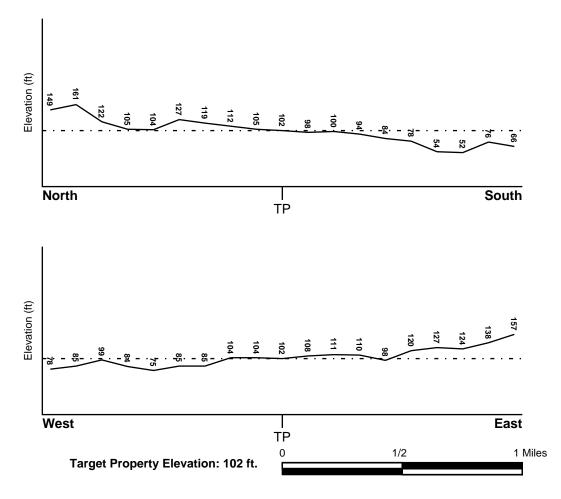
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
33015C0401E	FEMA FIRM Flood data
Additional Panels in search area:	FEMA Source Type
33015C0238E 33015C0239E 33015C0402E	FEMA FIRM Flood data FEMA FIRM Flood data FEMA FIRM Flood data
NATIONAL WETLAND INVENTORY	
<u>NWI Quad at Target Property</u> EXETER	NWI Electronic <u>Data Coverage</u> YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID Not Reported LOCATION FROM TP GENERAL DIRECTION GROUNDWATER FLOW

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

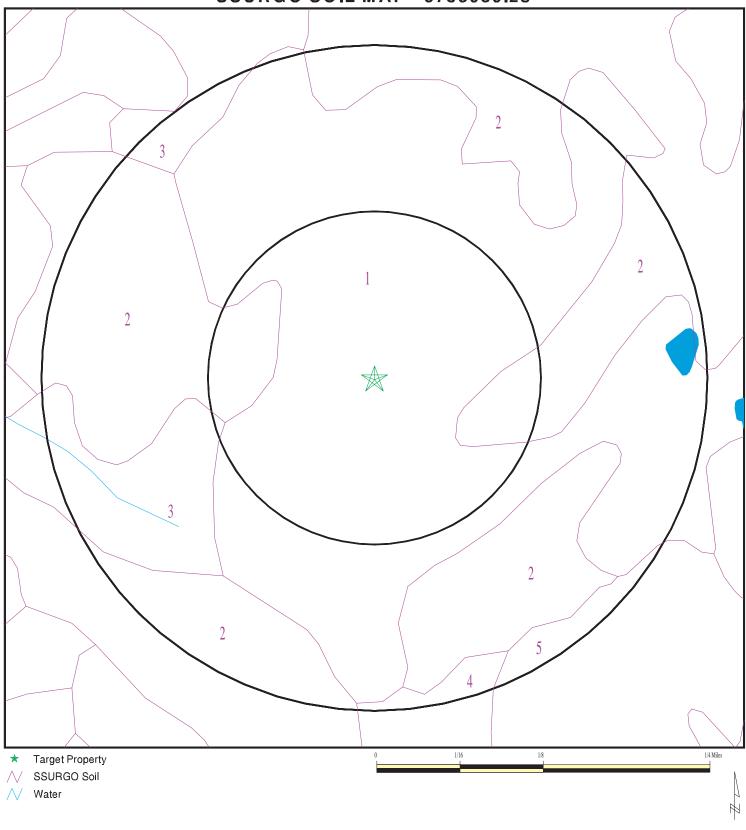
ROCK STRATIGRAPHIC UNIT

GEOLOGIC AGE IDENTIFICATION

Era:	Paleozoic	Category:	Eugeosynclinal Deposit
System:	Silurian		
Series:	Silurian		
Code:	Se (decoded above as Era, System	& Series)	

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 5735989.2s



CLIENT: Wilcox & Barton, Inc. CONTACT: Chelsea Smith INQUIRY #: 5735989.2s DATE: July 31, 2019 2:44 pm
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DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

	Soil Map ID: 1	
	Soil Component Name:	PIPESTONE
	Soil Surface Texture:	sand
Hydrologic Group:		Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.
	Soil Drainage Class:	Poorly drained
	Hydric Status: Partially hydric	
	Corrosion Potential - Uncoated Steel:	Low
	Depth to Bedrock Min:	> 0 inches
	Depth to Watertable Min:	> 31 inches

	Soil Layer Information								
Boundary			Classification		Saturated hydraulic				
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec			
1	0 inches	5 inches	sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.1111 Min: 42.3333	Max: 7.3 Min: 4.5		
2	5 inches	33 inches	sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.1111 Min: 42.3333	Max: 7.3 Min: 4.5		
3	33 inches	59 inches	sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.1111 Min: 42.3333	Max: 7.3 Min: 4.5		

Soil Map ID: 2

Soil Component Name:	CHATFIELD
Soil Surface Texture:	fine sandy loam
Hydrologic Group:	Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.
Soil Drainage Class:	Well drained
Hydric Status: Partially hydric	
Corrosion Potential - Uncoated Steel:	Low
Depth to Bedrock Min:	> 38 inches
Depth to Watertable Min:	> 0 inches

				r Information			
	Βοι	undary		Classi	fication	Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil		
1	0 inches	20 inches	fine sandy loam	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	Not reported	Max: 141.1111 Min: 0.0706	Max: Min:
2	20 inches	31 inches	cobbly fine sandy loam	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	Not reported	Max: 141.1111 Min: 0.0706	Max: Min:
3	31 inches	35 inches	unweathered bedrock	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	Not reported	Max: 141.1111 Min: 0.0706	Max: Min:

Soil Map ID: 3

Soil Component Name:	DEERFIELD
Soil Surface Texture:	fine sandy loam
Hydrologic Group:	Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.
Soil Drainage Class:	Moderately well drained
Hydric Status: Partially hydric	
Corrosion Potential - Uncoated Steel:	Low
Depth to Bedrock Min:	> 0 inches
Depth to Watertable Min:	> 69 inches

	Soil Layer Information						
	Βοι	indary		Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	7 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.1111 Min: 42.3333	Max: 6.5 Min: 4.5
2	7 inches	20 inches	loamy sand	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.1111 Min: 42.3333	Max: 6.5 Min: 4.5
3	20 inches	59 inches	sand	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.1111 Min: 42.3333	Max: 6.5 Min: 4.5

Soil Map ID: 4	
Soil Component Name:	ELDRIDGE
Soil Surface Texture:	fine sandy loam
Hydrologic Group:	Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.
Soil Drainage Class:	Moderately well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 46 inches

	Soil Layer Information						
Boundary				Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	7 inches	fine sandy loam	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 4.2333 Min: 0.4233	Max: 7.3 Min: 5.1
2	7 inches	22 inches	loamy fine sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 4.2333 Min: 0.4233	Max: 7.3 Min: 5.1
3	22 inches	61 inches	loamy very fine sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), silt.	Max: 4.2333 Min: 0.4233	Max: 7.3 Min: 5.1

Soil Map ID: 5	
Soil Component Name:	CHARLTON
Soil Surface Texture:	fine sandy loam
Hydrologic Group:	Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.
Soil Drainage Class:	Well drained
Hydric Status: Partially hydric	
Corrosion Potential - Uncoated Steel:	Low
Depth to Bedrock Min:	> 0 inches
Depth to Watertable Min:	> 0 inches

			Soil Layer	r Information			
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity	Soil Reaction (pH)
1	0 inches	3 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42.3333 Min: 4.2333	Max: 6 Min: 4.5
2	3 inches	20 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42.3333 Min: 4.2333	Max: 6 Min: 4.5
3	20 inches	59 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42.3333 Min: 4.2333	Max: 6 Min: 4.5

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A2 B5 C6 C9 D10	USGS40000784963 USGS40000785215 USGS40000784819 USGS40000784818 USGS40000785278	1/4 - 1/2 Mile ESE 1/4 - 1/2 Mile NNW 1/4 - 1/2 Mile SE 1/4 - 1/2 Mile SE 1/4 - 1/2 Mile SE 1/4 - 1/2 Mile North

FEDERAL USGS WELL INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
D13	USGS40000785306	1/4 - 1/2 Mile I
E14	USGS40000785296	1/4 - 1/2 Mile I
		1/2 - 1 Mile N
F17	USGS40000785277	
E19	USGS40000785321	1/2 - 1 Mile N
F20	USGS40000785305	1/2 - 1 Mile N
G23	USGS40000785366	1/2 - 1 Mile No
H24	USGS40000785365	1/2 - 1 Mile N
127	USGS40000785336	1/2 - 1 Mile N
G29	USGS40000785380	1/2 - 1 Mile No
132	USGS40000785364	1/2 - 1 Mile N
133	USGS40000785379	1/2 - 1 Mile N
G37	USGS40000785406	1/2 - 1 Mile No
J39	USGS40000785407	1/2 - 1 Mile N
K42	USGS40000785405	1/2 - 1 Mile N
L45	USGS40000785450	1/2 - 1 Mile No
J46	USGS40000785424	1/2 - 1 Mile NI
L47	USGS40000785451	1/2 - 1 Mile No
K48	USGS40000785423	1/2 - 1 Mile N
M50	USGS40000784478	1/2 - 1 Mile SS
N52	USGS40000785392	1/2 - 1 Mile N
O55	USGS40000785498	1/2 - 1 Mile N
P56	USGS40000785541	1/2 - 1 Mile No
Q59	USGS40000785540	1/2 - 1 Mile No
R60	USGS40000784609	1/2 - 1 Mile SE
S63	USGS40000784446	1/2 - 1 Mile SS
Q64	USGS40000785578	1/2 - 1 Mile No
Q67	USGS40000785577	1/2 - 1 Mile No
O68	USGS40000785561	1/2 - 1 Mile N
S71	USGS40000784445	1/2 - 1 Mile SS
T72	USGS40000785350	1/2 - 1 Mile N
S74	USGS40000784404	1/2 - 1 Mile SS
U77	USGS40000785601	1/2 - 1 Mile No
S78	USGS40000784403	1/2 - 1 Mile S
V81	USGS40000784426	1/2 - 1 Mile St
W83	USGS40000784311	1/2 - 1 Mile Sc
X85	USGS40000785614	1/2 - 1 Mile St
		1/2 - 1 Mile N
Y86	USGS40000784331	1/2 - 1 Mile St
W91	USGS40000784310	
Z92	USGS40000784492	1/2 - 1 Mile SE
W93	USGS40000784296	1/2 - 1 Mile So
AA95	USGS40000784608	1/2 - 1 Mile SE
AB96	USGS40000784297	1/2 - 1 Mile So
AC99	USGS40000785661	1/2 - 1 Mile No
W100	USGS40000784283	1/2 - 1 Mile So
AD102	USGS40000785662	1/2 - 1 Mile No
AB104	USGS40000784272	1/2 - 1 Mile So
AF107	USGS40000784447	1/2 - 1 Mile SV
AE110	USGS40000784248	1/2 - 1 Mile So
AG113	USGS40000784247	1/2 - 1 Mile So
AH115	USGS40000784354	1/2 - 1 Mile SS

ROM	
/4 - 1	/2 Mile North
/4 - 1	/2 Mile NNE
/2 - 1	Mile NNE Mile NNE
/2 - 1	Mile NNE
/2 - 1	Mile NNE
/2 - 1	Mile North Mile NNE
/2 - 1	Mile NNE
/2 - 1	Mile NNE
/2 - 1	Mile North Mile NNE
/2 - 1	Mile NNE
/2 - 1	Mile NNE
/2 - 1	Mile North Mile NNW
/2 - 1	Mile NNW
/2 - 1	MILE NNE
/2 - 1	Mile North
/2 - 1 /2 - 1	Mile NNW
/2 - 1	Mile North
/2 - 1	Mile NNE
/2 - 1 /2 - 1	Mile SSE
/2 - 1	Mile NNW
/2 - 1 /2 - 1	Mile NNE
/2 - 1	Mile North
/2 - 1	Mile North
/2 - 1	Mile SE
/2 - 1 /2 - 1	Mile SSE
/2 - 1	Mile North
/2 - 1 /2 - 1	Mile North
/2 - 1	Mile NNE
/2 - 1	Mile SSE
/2 - 1 /2 - 1	Mile NW
/2 - 1	Mile SSE
/2 - 1	Mile North
/2 - 1 /2 - 1	Mile SSE
/2 - 1	Mile SSW
/2 - 1	Mile South
/2 - 1	Mile NNE
/2 - 1	Mile NNE Mile SSE
/2 - 1	Iville South
/2 - 1	Mile SE Mile South Mile SE
/2 - 1	Mile South
/2 - 1	Mile SE
/2 - 1	Mile South
/2 - 1	Mile North
/2 - 1	
/2 - 1	
/2 - 1	
/2 - 1	Mile SW
/2 - 1	
/2 - 1	
/2 - 1	Mile SSW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP

No PWS System Found

Note: PWS System location is not always the same as well location.

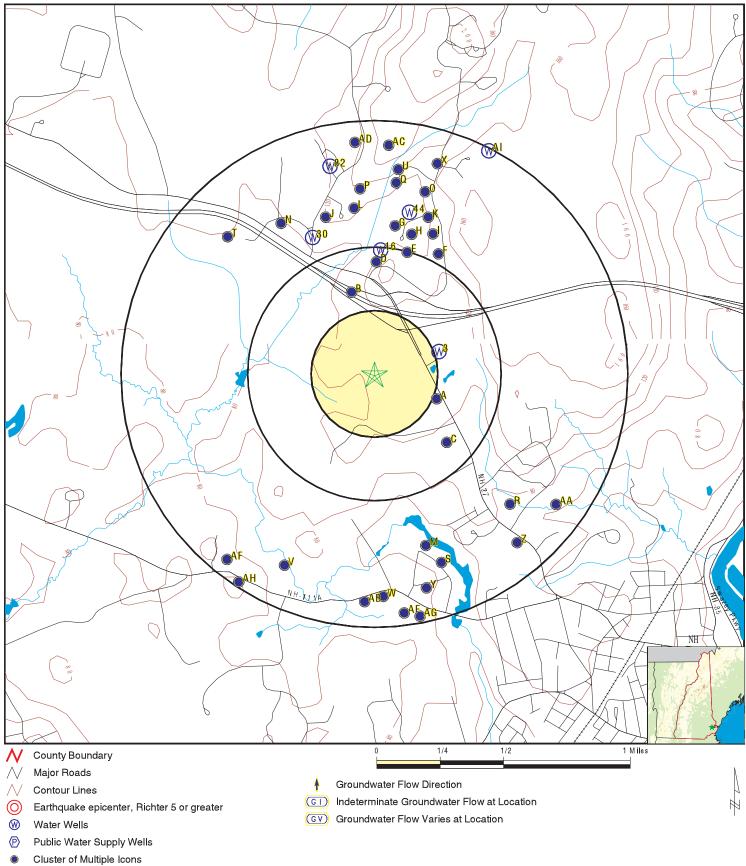
STATE DATABASE WELL INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
A1	NHINV000010607	1/4 - 1/2 Mile ESE
3	NHPW0000002371	1/4 - 1/2 Mile ENE
B4	NHPW0000000047	1/4 - 1/2 Mile NNW
C7	NHINV0000010685	1/4 - 1/2 Mile SE
C8	NHINV0000041403	1/4 - 1/2 Mile SE
D11	NHINV000053834	1/4 - 1/2 Mile North
E12	NHINV0000053832	1/4 - 1/2 Mile NNE
E15	NHINV0000047840	1/4 - 1/2 Mile North
16	NHINV0000053833	1/4 - 1/2 Mile North
E18	NHINV0000010522	1/2 - 1 Mile NNE
F21	NHINV0000010513	1/2 - 1 Mile NNE
G22	NHINV0000010593	1/2 - 1 Mile North
H25	NHINV0000010521	1/2 - 1 Mile NNE
126	NHINV0000038816	1/2 - 1 Mile NNE
G28	NHINV0000010602	1/2 - 1 Mile North
30	NHINV000060061	1/2 - 1 Mile NNW
131	NHINV0000010515	1/2 - 1 Mile NNE
134	NHINV0000010696	1/2 - 1 Mile NNE
135	NHINV0000010514	1/2 - 1 Mile NNE
G36	NHINV0000010684	1/2 - 1 Mile North
J38	NHINV0000010599	1/2 - 1 Mile NNW
J40	NHINV000009383	1/2 - 1 Mile NNW
K41	NHINV0000010520	1/2 - 1 Mile NNE
L43 44	NHINV000009439 NHINV0000038817	1/2 - 1 Mile North 1/2 - 1 Mile NNE
44 L49	NHINV000009377	1/2 - 1 Mile NNE 1/2 - 1 Mile North
N51	NHINV0000009375	1/2 - 1 Mile NOUT
M53	NHINV0000010517	1/2 - 1 Mile SSE
054	NHINV0000010597	1/2 - 1 Mile SSE
P57	NHINV0000010526	1/2 - 1 Mile North
Q58	NHINV0000010601	1/2 - 1 Mile North
R61	NHINV000009387	1/2 - 1 Mile SE
S62	NHINV0000010524	1/2 - 1 Mile SSE
Q65	NHINV0000010605	1/2 - 1 Mile North
Q66	NHINV000038933	1/2 - 1 Mile North
O69	NHINV000034547	1/2 - 1 Mile NNE
S70	NHINV0000010523	1/2 - 1 Mile SSE
T73	NHINV0000010694	1/2 - 1 Mile NW
S75	NHINV0000038820	1/2 - 1 Mile SSE
U76	NHINV0000010600	1/2 - 1 Mile North
S79	NHINV0000010592	1/2 - 1 Mile SSE
V80	NHINV0000038938	1/2 - 1 Mile SSW
82	NHPW0000001390	1/2 - 1 Mile NNW

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
X84	NHINV0000010591	1/2 - 1 Mile NNE
Y87	NHINV0000010682	1/2 - 1 Mile SSE
Z88	NHINV0000033732	1/2 - 1 Mile SE
W89	NHINV0000051996	1/2 - 1 Mile South
W90	NHINV000009388	1/2 - 1 Mile South
AA94	NHINV0000010673	1/2 - 1 Mile SE
AB97	NHINV0000033450	1/2 - 1 Mile South
W98	NHINV0000034549	1/2 - 1 Mile South
AC101	NHINV0000042607	1/2 - 1 Mile North
AD103	NHINV0000033402	1/2 - 1 Mile North
AB105	NHINV0000010606	1/2 - 1 Mile South
AE106	NHINV0000010679	1/2 - 1 Mile South
AD108	NHINV0000043682	1/2 - 1 Mile North
AF109	NHINV0000034563	1/2 - 1 Mile SW
AG111	NHINV000009374	1/2 - 1 Mile South
AE112	NHINV000009452	1/2 - 1 Mile South
AH114	NHINV0000041865	1/2 - 1 Mile SSW
AI116	NHPW0000001682	1/2 - 1 Mile NNE
AI117	NHINV0000029759	1/2 - 1 Mile NNE

PHYSICAL SETTING SOURCE MAP - 5735989.2s



SITE NAME: CODE0003	CLIENT: Wilcox & Barton, Inc.
ADDRESS: 170 Epping Road	CONTACT: Chelsea Smith
Exeter NH 03833	INQUIRY #: 5735989.2s
LAT/LONG: 42.998035 / 70.978026	DATE: July 31, 2019 2:44 pm

Map ID Direction					
Distance Elevation		D	atabase	EDR ID Number	
A1 ESE 1/4 - 1/2 Mile Higher		Ν	H WELLS	NHINV0000010607	
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 596 108 1989 429 New 290 32 .5 20 Y	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome Drille 21	0097 UNDS estic d in Bedrock pressed Air	
A2 ESE 1/4 - 1/2 Mile Higher		F	ED USGS	USGS40000784963	
Organization ID: Organization Name: Monitor Location:	USGS-NH USGS New Hampshire Water So NH-EXW 143	tience Center Type:	Well		
Description:	Field location by NHDES staff	Type.	Wein		
HUC:	Not Reported	Drainage Area:		Reported	
Drainage Area Units:	Not Reported	Contrib Drainage Area:		Reported	
Contrib Drainage Area Unts: Formation Type:	Not Reported Bedrock	Aquifer: Aquifer Type:		Not Reported Not Reported	
Construction Date:	19890429	Well Depth:	290		
Well Depth Units: Well Hole Depth Units:	ft Not Reported	Well Hole Depth:	Not F	Reported	
Ground water levels,Number of I		Level reading date:		-04-29	
Feet below surface: Note:	20. Not Reported	Feet to sea level:	NOT F	Reported	
Level reading date: Feet to sea level:	1989-04-29 Not Reported	Feet below surface: Note:	20. Not F	Reported	
3 ENE 1/4 - 1/2 Mile Higher		Ν	H WELLS	NHPW0000002371	
Database:	Public Water Supply Sources				
NH DES ID:	16500	PWS ID:	0808	030-001	
Water System Facility ID:	0808030	Name:		IL ON THE RUN	
System Active/Inactive:	A	n . n			
System Type:		n (hotel/restaurant/campground/e			
Population Served: Water Source:	250 Groundwater	Source Active/Inactive: Source Record and Water	A Type: Grou	ndwater, non-purchased	
Well Type:	Bedrock Well	Well Depth:	340 340	nawater, non-purchaseu	
Well Protection Delineation:	Not Reported	Max Extraction Rate:	0		
Production Volume:	0	Yield:	45		

Map ID Direction				
Distance Elevation		[Database	e EDR ID Number
B4 NNW 1/4 - 1/2 Mile Higher		I	NH WELL	S NHPW00000000047
Database: NH DES ID: Water System Facility ID:	Public Water Supply Sources 47384 0806030	PWS ID: Name:		806030-001 INITIL SERVICE CORP
System Active/Inactive: System Type: Population Served: Water Source: Well Type: Well Protection Delineation: Production Volume:	I Non-transient, non community syst 85 Groundwater Bedrock Well Not Reported 0	em (school/hospital/business/e Source Active/Inactive: Source Record and Water Well Depth: Max Extraction Rate: Yield:	I Type: G	
B5 NNW 1/4 - 1/2 Mile Higher		I	FED USG	S USGS40000785215
Organization ID: Organization Name: Monitor Location: Description: Drainage Area: Contrib Drainage Area: Aquifer: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units: Well Hole Depth Units: Ground water levels,Number of Feet below surface: Note: Level reading date:	5.82 Not Reported 1955-09-21	Type: HUC: Drainage Area Units: Contrib Drainage Area Un d regions) Aquifer Type: Well Depth: Well Hole Depth: Level reading date: Feet to sea level: Feet below surface:	0 N ts: N 7 N 1 N 5	Vell 1060003 lot Reported lot Reported .5 lot Reported 955-09-21 lot Reported .82
C6 SE 1/4 - 1/2 Mile Lower Organization ID: Organization Name: Monitor Location: Description: HUC:	Not Reported USGS-NH USGS New Hampshire Water Scie NH-EXW 129 Field location by NHDES staff Not Reported		FED USG:	lot Reported S USGS40000784819 Vell lot Reported
Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Not Reported Not Reported Bedrock 19931013 ft Not Reported	Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	N N N 4	lot Reported lot Reported lot Reported 00 lot Reported

Distance Elevation			Database	EDR ID Number
C7 SE 1/4 - 1/2 Mile			NH WELLS	S NHINV0000010685
Lower				
Database:	Well Locations	Driller #:	1()686
Well #:	458	WRB ID:		32.0127
Elevation:	95	Well Owner:		OLLOWAY
Date Completed: Well Need:	19931013 Now	Well Use:	-	ommercial rilled in Bedrock
Well Depth:	New 400	Well Type: Bedrock Depth:	D 1:	
Casing Length:	26	Yield Test Method:		ompressed Air
Duration:	.25	Discharge (GPM):	80	
Static Water Level:	0	Date Measured:	0	-
Water Quality Checked:	Not Reported			
C8 SE 1/4 - 1/2 Mile Lower				S NHINV0000041403
Database: Well #:	Well Locations Not Reported	Driller #: WRB ID:		1404 32.0324
Elevation:	96	Well Owner:	_	XETER ENVIRONMENTAI
Date Completed:	2002 315	Well Use:		est/Exploration
Well Need:	Monitoring (water level or quality)			
Well Type:	Other	Well Depth:	15	5
Bedrock Depth:	0	Casing Length:	5	
Yield Test Method:	Not Reported	Duration:	0	
Discharge (GPM): Date Measured:	0 2002 315	Static Water Level: Water Quality Checked:	8 N	ot Reported
С9				
SE 1/4 - 1/2 Mile Lower			FED USGS	USGS40000784818
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Science			
Monitor Location:	NH-EXW 216	Туре:	W	/ell
Description: HUC:	Field location by NHDES staff	Drainaga Araa:	N	at Rapartad
Drainage Area Units:	Not Reported Not Reported	Drainage Area: Contrib Drainage Area:		ot Reported ot Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		ot Reported
Formation Type:	Not Reported	Aquifer Type:		ot Reported
Construction Date:	20020315	Well Depth:	15	•
Well Depth Units:	ft	Well Hole Depth:	N	ot Reported
Well Hole Depth Units:	Not Reported			
Ground water levels Number of	f Measurements: 1	Level reading date:	2(02-03-15
Ground water levels,Number of Feet below surface:	f Measurements: 1 8.	Level reading date: Feet to sea level:		002-03-15 ot Reported

Map ID Direction Distance Elevation			Database	EDR ID Number
)10 Jorth /4 - 1/2 Mile ligher			FED USGS	USGS40000785278
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 221 Field location by Water well contractor Not Reported Not Reported	Type: Drainage Area: Contrib Drainage Area:	Not F	Reported Reported
Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Not Reported Bedrock 20040422 ft Not Reported	Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F 340	Reported Reported Reported
011 Iorth /4 - 1/2 Mile ligher			NH WELLS	NHINV0000053834
Database: Well #: Elevation: Date Completed:	Well Locations Not Reported 0 2004 422	Driller #: WRB ID: Well Owner: Well Use:	5383 082.0 DEN Dom	0401 SEN CONSTRUCTION
Well Need: Well Depth: Casing Length:	2004 422 New 340 30	Well Type: Bedrock Depth: Yield Test Method:	Drille 20	estic ed in Bedrock pressed Air
Duration: Static Water Level: Water Quality Checked:	1 0 Not Reported	Discharge (GPM): Date Measured:	8 0	
12 INE /4 - 1/2 Mile ligher			NH WELLS	NHINV0000053832
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration:	Well Locations Not Reported 0 2004 423 New 340 30	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discherge (CDM):	Dom Drille 20	0399 SEN CONSTRUCTION I

Discharge (GPM):

Date Measured:

Duration:

Static Water Level:

Water Quality Checked:

1

0

Not Reported

Distance Elevation			Database	EDR ID Numbe
013 North /4 - 1/2 Mile Higher			FED USGS	USGS4000078530
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Science			
Monitor Location:	NH-EXW 222	Туре:	Well	
Description: HUC:	Field location by Water well contractor Not Reported		Not F	oported
Drainage Area Units:	Not Reported	Drainage Area: Contrib Drainage Area:		leported leported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		leported
Formation Type:	Bedrock	Aquifer Type:		leported
Construction Date:	20040422	Well Depth:	220	
Well Depth Units:	ft	Well Hole Depth:	Not R	leported
Well Hole Depth Units:	Not Reported			
E14 NNE 1/4 - 1/2 Mile Higher Organization ID:	USGS-NH		FED USGS	USGS4000078529
Organization Name:	USGS New Hampshire Water Science			
Monitor Location:	NH-EXW 223	Туре:	Well	
Description:	Field location by Water well contractor			terre entre d
HUC: Drainaga Area Unita:	Not Reported	Drainage Area:		leported
Drainage Area Units: Contrib Drainage Area Unts:	Not Reported Not Reported	Contrib Drainage Area: Aquifer:		leported leported
Formation Type:	Bedrock	Aquifer Type:		eported
Construction Date:	20040423	Well Depth:	340	
Well Depth Units:	ft	Well Hole Depth:		eported
Well Hole Depth Units:	Not Reported			
E15 North I/4 - 1/2 Mile Higher			NH WELLS	NHINV000004784
Database:	Well Locations	Driller #:	4784	1
Well #:	1-10370	WRB ID:	082.0	
Elevation:	0	Well Owner:	WHIT	NEY & COMPANY
Date Completed:	20101022	Well Use:	Dome	estic
Well Need:	New	Well Type:		d in Bedrock
Well Depth:	260	Bedrock Depth:	6	

Yield Test Method:

Discharge (GPM):

Date Measured:

43

1

40

Not Reported

Casing Length:

Static Water Level:

Water Quality Checked:

Duration:

TC5735989.2s Page A-19

Compressed Air

10

Map ID Direction Distance				
Elevation		Data	abase	EDR ID Number
16 North 1/4 - 1/2 Mile Higher		NH V	WELLS	NHINV0000053833
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations Not Reported 0 2004 422 New 220 20 1 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 5	0400 SEN CONSTRUCTION
F17 NNE 1/2 - 1 Mile Higher		FED	USGS	USGS40000785277
Organization ID: Organization Name: Monitor Location: Description: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	USGS-NH USGS New Hampshire Wat NH-EXW 62 Not Reported Not Reported Not Reported Not Reported 80 80	er Science Center Type: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Not F Not F Bedr	0003 Reported Reported ock 0108
E18 NNE 1/2 - 1 Mile Higher		NH V	VELLS	NHINV0000010522
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level:	Well Locations 277 120 1985 726 New 80 42 0	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 27	0022 FTSMAN CONST

Date Measured:

0

Not Reported

Static Water Level:

Water Quality Checked:

Map ID Direction Distance Elevation			Database	EDR ID Number
E19 NNE 1/2 - 1 Mile Higher		I	FED USGS	USGS40000785321
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Units: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 169 Field location by NHDES staff Not Reported Not Reported Bedrock 19850726 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not R Not R Not R 80	eported eported eported eported
F20 NNE 1/2 - 1 Mile Higher			FED USGS	USGS40000785305
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Science			
Monitor Location:	NH-EXW 63	Type:	Well	000
Description:	Not Reported Not Reported	HUC: Drainage Area Linite:	01060	
Drainage Area: Contrib Drainage Area:	Not Reported	Drainage Area Units: Contrib Drainage Area Un		eported eported
Aquifer:	Not Reported	Formation Type:	Bedro	•
Aquifer Type:	Not Reported	Construction Date:	19850	
Well Depth:	62	Well Depth Units:	ft	
Well Hole Depth:	62	Well Hole Depth Units:	ft	
F21 NNE 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010513
Database:	Well Locations	Driller #:	10514	L
Well #:	152	WRB ID:	082.0	
Elevation:	124	Well Owner:		SQUE
Date Completed:	1985 1 8	Well Use:	Dome	
Well Need:	New	Well Type:	Drilleo	l in Bedrock
Well Depth:	80	Bedrock Depth:	22	
Casing Length:	28	Yield Test Method:	•	ressed Air
Duration:	.5	Discharge (GPM):	20	
Static Water Level:	0 Nat Dagastad	Date Measured:	0	
Water Quality Checked:	Not Reported			

Map ID Direction Distance Elevation			Database	EDR ID Number
G22 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010593
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 706 101 1987 916 New 280 52 0 0 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome Drille 40	048 VAN GROUP
G23 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785366
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 157 Field location by NHDES staff Not Reported Not Reported Bedrock 19870916 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not R Not R Not R 280	Reported Reported Reported Reported
H24 NNE 1/2 - 1 Mile Higher			FED USGS	USGS40000785365
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 170 Field location by NHDES staff Not Reported Not Reported Bedrock 19850730 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not R Not R Not R 200	leported leported leported leported

Direction Distance Elevation			Database	EDR ID Numbe
125 INE /2 - 1 Mile			NH WELLS	NHINV000001052
ligher Database: Well #: Elevation: Date Completed: Well Need: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 276 112 1985 730 New 200 70 0 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 64	0021 FTSMAN CONST
26 INE /2 - 1 Mile ligher			NH WELLS	NHINV000003881
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 153 121 1985 115 New 62 20 .5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 16	0009 ARCZUK
27 INE /2 - 1 Mile łigher			FED USGS	USGS4000078533
Organization ID: Organization Name: Monitor Location: Description: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer:	USGS-NH USGS New Hampshire Water NH-EXW 64 Not Reported Not Reported Not Reported Not Reported	Science Center Type: HUC: Drainage Area Units: Contrib Drainage Area Formation Type: Construction Date:	Not F Unts: Not F Bedr	0003 Reported Reported ock 0119

Aquifer Type:

Well Hole Depth:

Well Depth:

Not Reported

225

225

19850119

ft

ft

Construction Date:

Well Hole Depth Units:

Well Depth Units:

Map ID Direction				
Distance Elevation			Database	EDR ID Number
G28 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010602
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 952 99 19881212 New 400 84 0 0 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	69	0077 NAM
G29 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785380
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Scier NH-EXW 148 Field location by NHDES staff Not Reported Not Reported Bedrock 19881212 ft Not Reported	nce Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 400	Reported Reported Reported Reported
30 NNW 1/2 - 1 Mile Lower			NH WELLS	NHINV0000060061
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations Not Reported 0 2005 5 2 New 400 40 .5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	17)428 ERS

Water Quality Checked:

Not Reported

Map ID Direction				
Distance Elevation			Database	EDR ID Number
I31 NNE 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010515
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 157 121 1985 119 New 225 39 .5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	32	0011 WN
l32 NNE 1/2 - 1 Mile Higher			FED USGS	USGS40000785364
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Science			
Monitor Location:	NH-EXW 65	Туре:	Well	0000
Description:	Not Reported	HUC: Drainaga Area Unita:	0106	
Drainage Area: Contrib Drainage Area:	Not Reported Not Reported	Drainage Area Units: Contrib Drainage Area Ur		Reported Reported
Aquifer:	Not Reported	Formation Type:	Bedr	
Aquifer Type:	Not Reported	Construction Date:		0116
Well Depth:	142	Well Depth Units:	ft	0110
Well Hole Depth:	142	Well Hole Depth Units:	ft	
I33 NNE 1/2 - 1 Mile Higher			FED USGS	USGS40000785379
•	USGS-NH			
Organization ID: Organization Name:	USGS New Hampshire Water Science	e Center		
Monitor Location:	NH-EXW 118	Type:	Well	
Description:	Field location by NHDES staff	iype.	vveli	
HUC:	Not Reported	Drainage Area:	Not F	Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:		Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		Reported
Formation Type:	Bedrock	Aquifer Type:		Reported
Construction Date:	19940906	Well Depth:	220	
Well Depth Units:	ft	Well Hole Depth:		Reported
Well Hole Dopth Unite:	Not Reported		11011	

Well Hole Depth Units:

Not Reported

Map ID Direction Distance Elevation			Database	EDR ID Number
I34 NNE 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010696
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 607 121 1994 9 6 Replace Existing 220 35 .5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 25	0149 _OWS
I35 NNE 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010514
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 154 117 1985 116 New 142 32 .75 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 29	0010 GLEY
G36 North 1/2 - 1 Mile Lower			NH WELLS	NHINV0000010684
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 418 99 1993 813 New 260 17 .5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 6)124 ERO DEVEL

Map ID Direction Distance Elevation			Database	EDR ID Number
G37 North 1/2 - 1 Mile Lower			FED USGS	USGS40000785406
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 130 Field location by NHDES staff Not Reported Not Reported Bedrock 19930813 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not R Not R Not R 260	eported eported eported eported eported
J38 NNW 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010599
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 255-18911 119 1986 9 8 New 140 20 1.5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome Drilleo 5	065 GHMAN
J39 NNW 1/2 - 1 Mile Higher			FED USGS	USGS40000785407
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 151 Field location by NHDES staff Not Reported Not Reported Bedrock 19860908 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not R Not R Not R 140	eported eported eported eported

Map ID				
Direction Distance Elevation			Database	EDR ID Number
J40 NNW 1/2 - 1 Mile Higher			NH WELLS	NHINV0000009383
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 842 124 1996 8 1 New 400 27 .5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	12)172 Y
K41 NNE 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010520
Database:	Well Locations	Driller #:	1052	1
Well #:	275	WRB ID:	082.0	
Elevation:	116	Well Owner:	-	FTSMAN CONST
Date Completed:	1985 729	Well Use:	Dome	
Well Need:	New	Well Type:		d in Bedrock
Well Depth:	240	Bedrock Depth:	13	
Casing Length:	24	Yield Test Method:		pressed Air
Duration:	0	Discharge (GPM):	5	
Static Water Level: Water Quality Checked:	0 Not Reported	Date Measured:	0	
K42 NNE 1/2 - 1 Mile Higher			FED USGS	USGS40000785405
-				
Organization ID: Organization Name:	USGS-NH	o Contor		
Organization Name: Monitor Location:	USGS New Hampshire Water Scienc NH-EXW 171	Type:	Well	
Description:	Field location by NHDES staff	rypo.	vven	
HUC:	Not Reported	Drainage Area:	Not F	Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:		Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		Reported
Formation Type:	Bedrock	Aquifer Type:		Reported
Construction Date:	19850729	Well Depth:	240	
Well Depth Units:	ft	Well Hole Depth:		Reported
Well Hole Depth Units:	Not Reported			- F 2

Well Hole Depth Units:

Not Reported

Distance			Databasa		
Elevation L43			Database	EDR ID Number	
North			NH WELLS	NHINV0000009439	
1/2 - 1 Mile Higher					
Database:	Well Locations	Driller #:	9440		
Well #:	98193	WRB ID:	082.0		
Elevation:	119	Well Owner:	STAN	NEC	
Date Completed:	199812 1	Well Use:	Dome	estic	
Well Need:	New	Well Type:		d in Bedrock	
Well Depth:	245	Bedrock Depth:	18		
Casing Length:	42	Yield Test Method:		pressed Air	
Duration: Static Water Level:	1 20	Discharge (GPM): Date Measured:	30 1998	10.4	
Water Quality Checked:	Y	Dale measureu.	1990	12 1	
44 NNE 1/2 - 1 Mile			NH WELLS	NHINV0000038817	
Lower				_	
Database:	Well Locations	Driller #:	3881		
Well #:	254 108	WRB ID: Well Owner:	082.0016 WAGNER		
Elevation: Date Completed:	1985 7 9	Well Use:	Dome		
Well Need:	New	Well Type:		d in Bedrock	
Well Depth:	60	Bedrock Depth:	14		
Casing Length:	23	Yield Test Method:	Comp	pressed Air	
Duration:	0	Discharge (GPM):	50		
Static Water Level:	0	Date Measured:	0		
Water Quality Checked:	Not Reported				
L45 North 1/2 - 1 Mile			FED USGS	USGS40000785450	
Higher					
Organization ID:	USGS-NH				
Organization Name:	USGS New Hampshire Water Science		\A/~!!		
Monitor Location: Description:	NH-EXW 94 Field location by NHDES staff	Туре:	Well		
HUC:	Not Reported	Drainage Area:	Not R	Reported	
Drainage Area Units:	Not Reported	Contrib Drainage Area:		Reported	
Contrib Drainage Area Unts:	Not Reported	Aquifer:		Reported	
Formation Type:	Bedrock	Aquifer Type:		Not Reported	
Construction Date:	19981201	Well Depth:	245		
Well Depth Units:	ft	Well Hole Depth:	Not R	Reported	
Well Hole Depth Units:	Not Reported				
Ground water levels,Number of	f Measurements: 1	Level reading date:	1998-	-12-01	
Ground water levels,Number of Feet below surface:	f Measurements: 1 20.	Level reading date: Feet to sea level:		-12-01 Reported	

Distance Elevation			Database	EDR ID Number
J46 NNW 1/2 - 1 Mile Higher			FED USGS	USGS40000785424
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Science			
Monitor Location: Description:	NH-EXW 109 Field location by NHDES staff	Туре:	Well	
HUC:	Not Reported	Drainage Area:	Not R	eported
Drainage Area Units:	Not Reported	Contrib Drainage Area:		eported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		eported
Formation Type:	Bedrock	Aquifer Type:		eported
Construction Date:	19960801	Well Depth:	400	
Well Depth Units: Well Hole Depth Units:	ft Not Reported	Well Hole Depth:	NOT R	eported
L47 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785451
Organization ID:	USGS-NH	0 /		
Organization Name: Monitor Location:	USGS New Hampshire Water Science NH-EXW 114	Type:	Well	
Description:	Field location by NHDES staff	Type.	Weil	
HUC:	Not Reported	Drainage Area:	Not R	eported
Drainage Area Units:	Not Reported	Contrib Drainage Area:		eported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		eported
Formation Type:	Bedrock	Aquifer Type:	Not R 280	eported
Construction Date: Well Depth Units:	19951010 ft	Well Depth: Well Hole Depth:		eported
Well Hole Depth Units:	Not Reported			
K48 NNE 1/2 - 1 Mile Higher			FED USGS	USGS40000785423
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Science	Center		
Monitor Location:	NH-EXW 66	Туре:	Well	
Description:	Not Reported	HUC:	01060	
Drainage Area:	Not Reported	Drainage Area Units:		eported
	Not Reported	Contrib Drainage Area L		eported
Contrib Drainage Area:		Formation Type:	Dodes	ock.
Aquifer:	Not Reported	Formation Type: Construction Date:	Bedro 1985(
		Formation Type: Construction Date: Well Depth Units:	Bedro 19850 ft	

Map ID Direction				
Distance Elevation		D	atabase	EDR ID Number
L49 North 1/2 - 1 Mile Higher		Ν	H WELLS	NHINV0000009377
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 758 128 19951010 New 280 27 .5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 10	0159 SUIRE
M50 SSE 1/2 - 1 Mile Lower		FI	ED USGS	USGS40000784478
Organization ID: Organization Name:	USGS-NH USGS New Hampshire Water Scie	nce Center		
Monitor Location:	NH-EXW 67	Type:	Well	
Description:	Not Reported	HUC:		0003
Drainage Area:	Not Reported	Drainage Area Units:	Not F	Reported
Contrib Drainage Area:	Not Reported	Contrib Drainage Area Unte		Reported
Aquifer:	Not Reported	Formation Type:	Bedr	•
Aquifer Type:	Not Reported	Construction Date:	1984	1103
Well Depth:	135	Well Depth Units:	ft	
Well Hole Depth:	135	Well Hole Depth Units:	ft	
N51 NNW 1/2 - 1 Mile Lower		Ν	H WELLS	NHINV0000009375
Database:	Well Locations	Driller #:	9376	
Well #:	710	WRB ID:	082.0	0153
Elevation:	96	Well Owner:		N'S PLUMBING
Date Completed:	1995 724	Well Use: Domestic		
Well Need:	Replace Existing Well Type: Drilled in Bedrock		d in Bedrock	
Well Depth:	360	Bedrock Depth:	30	
Casing Length:	44	Yield Test Method:		pressed Air
Duration:	.5	Discharge (GPM):	4	
Static Water Loval	0	Linto Moncurod:	0	

Date Measured:

Static Water Level:

Water Quality Checked:

0

Not Reported

Map ID Direction Distance Elevation			Database	EDR ID Number
N52 NNW 1/2 - 1 Mile Lower			FED USGS	USGS40000785392
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Scienc NH-EXW 116 Field location by NHDES staff Not Reported Not Reported Bedrock 19950724 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 360	Reported Reported Reported Reported
M53 SSE 1/2 - 1 Mile Lower			NH WELLS	NHINV0000010517
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 68 51 198411 3 New 135 34 .25 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	10518 082.0013 LANNON Domestic Drilled in Bedrock 15 Compressed Air 5 0	
O54 NNE 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010597
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level:	Well Locations 87-11 124 1987 121 New 300 28 1	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	10598 082.0059 THERRIEN Domestic Drilled in Bedrock 18 Compressed Air 12	

Date Measured:

Static Water Level:

Water Quality Checked:

0

Not Reported

Map ID Direction				
Distance Elevation			Database	EDR ID Number
O55 NNE 1/2 - 1 Mile Higher			FED USGS	USGS40000785498
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 153 Field location by NHDES staff Not Reported Not Reported	Type: Drainage Area: Contrib Drainage Area:	Not	Reported Reported
Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Not Reported Bedrock 19870121 ft Not Reported	Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not 300	Reported Reported Reported
P56 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785541
Organization ID: Organization Name: Monitor Location:	USGS-NH USGS New Hampshire Water Science NH-EXW 165	e Center Type:	Wel	I
Description: HUC: Drainage Area Units: Contrib Drainage Area Unts:	Field location by NHDES staff Not Reported Not Reported Not Reported	Drainage Area: Contrib Drainage Area: Aquifer:	Not	Reported Reported Reported
Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Bedrock 19850428 ft Not Reported	Aquifer Type: Well Depth: Well Hole Depth:	Not 300	Reported
Ground water levels,Number of M Feet below surface: Note:	leasurements: 1 19. Not Reported	Level reading date: Feet to sea level:		5-04-28 Reported
P57 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010526
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 128 141 1985 428 New 300 16 .5 19.5 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	TRE Dor Drill 4 Cor 4	27 .0030 EBLE nestic ed in Bedrock npressed Air 5 428

Map ID Direction Distance Elevation			Database	EDR ID Number
Q58 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010601
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 45-88 122 1988 325 New 300 46 1 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome Drille 31	076 LE HILL ASSOC INC
Q59 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785540
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 149 Field location by NHDES staff Not Reported Not Reported Bedrock 19880325 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not R Not R Not R 300	eported eported eported eported
R60 SE 1/2 - 1 Mile Lower			FED USGS	USGS40000784609
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 105 Field location by NHDES staff Not Reported Not Reported Bedrock 19971211 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not R Not R Not R 383	eported eported eported eported eported

Distance Elevation			Database	EDR ID Number
R61 SE I/2 - 1 Mile Lower			NH WELLS	NHINV0000009387
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations Not Reported 70 19971211 Other 383 20 1.5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Other Drille 14	0180 IA ONE r d in Bedrock pressed Air
S62 SSE I/2 - 1 Mile ∟ower			NH WELLS	NHINV0000010524
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 85-110 49 19851115 New 195 25 0 4 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	10525 082.0028 DESTEFANO Domestic Drilled in Bedrock 15 Compressed Air 25 19851115	
663 SSE //2 - 1 Mile Lower			FED USGS	USGS4000078444
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Scie NH-EXW 167 Field location by NHDES staff Not Reported Not Reported Bedrock 19851115 ft Not Reported	ence Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Well Not Reported Not Reported Not Reported 195 Not Reported	
Ground water levels,Number of Feet below surface: Note:	Measurements: 1 4. Not Reported	Level reading date: Feet to sea level:		-11-15 Reported

Map ID				
Direction Distance Elevation			Database	EDR ID Number
Q64 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785578
Organization ID: Organization Name: Monitor Location: Description:	USGS-NH USGS New Hampshire Water Scienc NH-EXW 145 Field location by NHDES staff	e Center Type:	Well	
HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Not Reported Not Reported Not Reported Bedrock 19890510 ft Not Reported	Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 375	Reported Reported Reported Reported
Q65 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010605
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 043-89 131 1989 510 New 375 41 1 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Domo Drille 40	089 LE HILL ASSOC INC
Q66 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000038933
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level:	Well Locations 061-89 122 1989 613 New 325 63 1 0	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome Drille 46	090 LE HILL ASSOC INC

Water Quality Checked:

Not Reported

Map ID Direction Distance				
Elevation			Database	EDR ID Number
Q67 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785577
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units:	USGS-NH USGS New Hampshire Water Scie NH-EXW 201 Field location by NHDES staff Not Reported Not Reported	nce Center Type: Drainage Area: Contrib Drainage Area:		eported
Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Not Reported Bedrock 19890613 ft Not Reported	Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F 325	Reported Reported Reported
O68 NNE 1/2 - 1 Mile Higher			FED USGS	USGS40000785561
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Scie NH-EXW 178 Field location by NHDES staff Not Reported Not Reported Bedrock 20010417 ft Not Reported	nce Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 400	Reported Reported Reported Reported
O69 NNE 1/2 - 1 Mile Higher			NH WELLS	NHINV0000034547
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level:	Well Locations 1177 127 2001 417 New 400 40 .5 0	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome Drille 32	278 PE BUILDERS

Water Quality Checked:

Not Reported

Distance Elevation			Database	EDR ID Numbe
670 SSE I/2 - 1 Mile ₋ower			NH WELLS	NHINV0000010523
Database:	Well Locations	Driller #:	1052	4
Well #:	85-123	WRB ID:	082.0	
Elevation:	45	Well Owner:	KUBI	AK
Date Completed:	198512 7	Well Use:	Dome	estic
Well Need:	New	Well Type:		d in Bedrock
Well Depth:	150	Bedrock Depth:	35	
Casing Length: Duration:	43 1	Yield Test Method:	Lomp 15	pressed Air
Static Water Level:	1	Discharge (GPM): Date Measured:	1985	1210
Water Quality Checked:	Not Reported		1000	1210
S71 SSE I/2 - 1 Mile _ower			FED USGS	USGS4000078444
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Science	ce Center		
Monitor Location:	NH-EXW 168	Type:	Well	
Description:	Field location by NHDES staff	1)po.		
HUC:	Not Reported	Drainage Area:	Not F	Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not F	Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		Reported
Formation Type:	Bedrock	Aquifer Type:		Reported
Construction Date: Well Depth Units:	19851207 ft	Well Depth: Well Hole Depth:	150 Not F	Reported
Well Hole Depth Units:	Not Reported		Notif	reported
Ground water levels, Number of	Measurements: 1	Level reading date:	1095	12.07
Feet below surface:	1.	Feet to sea level:	1985-12-07 Not Reported	
Note:	Not Reported			
72 \W /2 - 1 Mile			FED USGS	USGS4000078535
ower				
Organization ID: Organization Name:	USGS-NH USGS New Hampshire Water Science	ce Center		
Monitor Location:	NH-EXW 120	Type:	Well	
Description:	Field location by NHDES staff	21 -		
HUC:	Not Reported	Drainage Area:		Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:		Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		Reported
Formation Type: Construction Date:	Bedrock 19940618	Aquifer Type: Well Depth:	NOT F 500	Reported
Well Depth Units:	ft	Well Hole Depth:		Reported

Ground water levels, Number of Measurements:

1

Level reading date:

1994-06-18

Feet below surface: Note:	20. Not Reported	Feet to sea level:	Not Reported	
T73 NW 1/2 - 1 Mile Lower			NH WELLS NHINV0000010694	
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 44-6-18-94 99 1994 618 Replace Existing 500 42 .75 20 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	10695 082.0145 STATE OF NH (DOT) Domestic Drilled in Bedrock 12 Compressed Air 6 1994 618	
674 SSE //2 - 1 Mile _ower			FED USGS USGS4000078440	
Organization ID: Organization Name: Monitor Location:	USGS-NH USGS New Hampshire Water Scie NH-EXW 202	ence Center Type:	Well	
Description:	Field location by NHDES staff			
HUC:	Not Reported	Drainage Area:	Not Reported	
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not Reported	
Contrib Drainage Area Unts:	Not Reported Bedrock	Aquifer:	Not Reported	
Formation Type: Construction Date:	19861025	Aquifer Type: Well Depth:	Not Reported 125	
Well Depth Units: Well Hole Depth Units:	ft Not Reported	Well Hole Depth:	Not Reported	
375 SSE /2 - 1 Mile .ower			NH WELLS NHINV000003882	
Database:	Well Locations	Driller #:	38821	
Well #:	86-188	WRB ID:	082.0051	
Elevation:	61	Well Owner:	HARTMANN ENT	
	19861025	Well Use:	Domestic	
Date Completed:	19001023	weil Use.	Domestic	

Well Type:

Bedrock Depth:

Date Measured:

Yield Test Method:

Discharge (GPM):

- Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:
- 86-188 61 19861025 New 125 21 1 0 Not Reported

30 0

10

Drilled in Bedrock

Compressed Air

Map ID Direction				
Distance Elevation			Database	EDR ID Number
U76 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000010600
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 47-88 140 1988 329 New 250 23 1 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome Drille 8	075 LE HILL ASSOC INC
U77 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785601
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Units: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Sc NH-EXW 150 Field location by NHDES staff Not Reported Not Reported Bedrock 19880329 ft Not Reported	tience Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 250	Reported Reported Reported Reported
S78 SSE 1/2 - 1 Mile Lower			FED USGS	USGS40000784403
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water So NH-EXW 158 Field location by NHDES staff Not Reported Not Reported Not Reported Bedrock 19860903 ft Not Reported	tience Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 125	Reported Reported Reported Reported Reported
Ground water levels,Number of Feet below surface: Note:	Measurements: 1 3. Not Reported	Level reading date: Feet to sea level:		-09-03 Reported

Distance Elevation			Database	EDR ID Number	
\$79 505					
SSE 1/2 - 1 Mile			NH WELLS	NHINV0000010592	
Lower					
Database:	Well Locations	Driller #:	1059	3	
Well #:	86-138	WRB ID:	082.0	047	
Elevation:	45	Well Owner:	KARI	DOS	
Date Completed:	1986 9 3	Well Use:	Dome		
Well Need:	New	Well Type:		d in Bedrock	
Well Depth:	125	Bedrock Depth:	8		
Casing Length:	24	Yield Test Method:		pressed Air	
Duration: Static Water Level:	1 3	Discharge (GPM): Date Measured:	6 1986	0.8	
Water Quality Checked:	Not Reported	Date measured.	1900	90	
/80 SSW 1/2 - 1 Mile			NH WELLS	NHINV0000038938	
Lower					
Database:	Well Locations	Driller #:	3893	٩	
Well #:	52	WRB ID:	082.0		
Elevation:	68	Well Owner:		RICH	
Date Completed:	1999 726	Well Use:	Dome	Domestic	
Well Need:	Replace Existing	Well Type:	Drille	Drilled in Bedrock	
Well Depth:	250	Bedrock Depth:	10		
Casing Length:	17	Yield Test Method:		pressed Air	
Duration:	.5	Discharge (GPM):	5		
Static Water Level: Water Quality Checked:	8 Not Reported	Date Measured:	1999 727		
/81					
SSW J/2 - 1 Mile Lower			FED USGS	USGS4000078442	
Organization ID:	USGS-NH				
Organization Name:	USGS New Hampshire Water Scie				
Monitor Location:	NH-EXW 199	Туре:	Well		
Description:	Field location by NHDES staff	Drainaga Araa	Not F	Poportod	
HUC: Drainage Area Units:	Not Reported Not Reported	Drainage Area: Contrib Drainage Area:		Reported Reported	
Contrib Drainage Area Unts:	Not Reported	Aquifer:		Reported	
	Bedrock	Aquifer Type:		Reported	
Formation Type:	19990726	Well Depth:	250		
Formation Type: Construction Date:		•	Not E	Reported	
	ft	Well Hole Depth:	NOL P	Ceponed	
Construction Date:	-	Well Hole Depth:	NOLF	teponeu	
Construction Date: Well Depth Units: Well Hole Depth Units:	ft Not Reported				
Construction Date: Well Depth Units:	ft Not Reported	Veil Hole Depth: Level reading date: Feet to sea level:	1999	-07-26 Reported	

Map ID Direction Distance Elevation			Databa	se	EDR ID Number
82 NNW 1/2 - 1 Mile Higher			NH WEI	.LS	NHPW00000001390
Database: NH DES ID: Water System Facility ID: System Active/Inactive: Population Served: Water Source: Well Type: Well Protection Delineation: Max Extraction Rate: Yield:	Public Water Supply Sources 52792 0803040 A 70 Groundwater Bedrock Well Well connected to system within waive 4800 20	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate Well Depth: er program, volume derived Production Volume:		BEEC Comm A Groun 300	040-001 H HILL MHP hunity System hdwater, non-purchased estimation.
W83 South 1/2 - 1 Mile Lower			FED US	GS	USGS40000784311
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 229 Field location by Water well contractor Not Reported Not Reported Bedrock 20031126 ft Not Reported	Туре:		Not Ro Not Ro Not Ro 1000	eported eported eported eported
X84 NNE 1/2 - 1 Mile Higher			NH WEI	LS.	NHINV0000010591
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 562 126 19861024 New 260 25 0 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:		Dome Drillec 15	045 RELES

Distance Elevation			Database	EDR ID Number
(85 INE /2 - 1 Mile ligher			FED USGS	USGS40000785614
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Scie	nce Center		
Monitor Location:	NH-EXW 159	Type:	Well	
Description:	Field location by NHDES staff			
HUC:	Not Reported	Drainage Area:		Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:		Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		leported
Formation Type:	Bedrock	Aquifer Type:		Reported
Construction Date:	19861024	Well Depth:	260	
Well Depth Units: Well Hole Depth Units:	ft Not Reported	Well Hole Depth:	NOT R	Reported
SE /2 - 1 Mile ower Organization ID: Organization Name: Monitor Location: Description: HUC:	USGS-NH USGS New Hampshire Water Scie NH-EXW 132 Field location by NHDES staff	Туре:	FED USGS Well	USGS4000078433
Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Not Reported Not Reported Not Reported Bedrock 19920805 ft Not Reported	Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not R Not R Not R 220	Reported Reported Reported Reported
Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units:	Not Reported Not Reported Bedrock 19920805 ft	Contr Aquif Well I Well I Drille WRB	er: er Type: Depth: Hole Depth: Hole Depth: ID: Dwner:	ib Drainage Area: Not R er: Not R er Type: Not R Depth: 220 Hole Depth: Not R NH WELLS r #: 1068: ID: 082.0 Owner: SCH

Water Quality Checked:

Not Reported

Man ID				
Map ID Direction				
Distance				
Elevation			Database	EDR ID Number
288				
SE 1/2 - 1 Mile			NH WELLS	NHINV0000033732
Lower				
Database:	Well Locations	Driller #:	3373	3
Well #:	02266	WRB ID:	082.0	
Elevation:	70	Well Owner:	NICH	ERSON
Date Completed:	20001229	Well Use:	Dom	estic
Well Need:	New	Well Type:	Drille	ed in Bedrock
Well Depth:	250	Bedrock Depth:	5	
Casing Length:	42	Yield Test Method:	Com	pressed Air
Duration:	1	Discharge (GPM):	30	
Static Water Level:	5	Date Measured:	2000	1229
Water Quality Checked:	Not Reported			
W89 South			NH WELLS	 NHINV0000051996
1/2 - 1 Mile Lower				
Database:	Well Locations	Driller #:	5199	7
Well #:	03433	WRB ID:	082.	
Elevation:	0	Well Owner:	NH [-
Date Completed:	20031126	Well Use:	Dom	
Well Need:	Replace Existing	Well Type:		ed in Bedrock
Well Depth:	1000	Bedrock Depth:	36	
Casing Length:	80	Yield Test Method:		pressed Air
Duration:	1	Discharge (GPM):	6	
Static Water Level: Water Quality Checked:	0 Not Reported	Date Measured:	0	
	Not Reported			
W90 South 1/2 - 1 Mile Lower			NH WELLS	NHINV0000009388
Database:	Well Locations	Driller #:	9389	1
Well #:	943	WRB ID:	082.0	
Elevation:	73	Well Owner:	VAR	
Date Completed:	1997 818	Well Use:	Dom	
Well Need:	New	Well Type:	Drille	ed in Bedrock
Well Depth:	140	Bedrock Depth:	14	
Casing Length:	30	Yield Test Method:	Com	pressed Air
Duration:	.5	Discharge (GPM):	30	
Statia Water Laval	0	Data Maggurad	0	

Static Water Level:

Water Quality Checked:

0

Not Reported

0

Date Measured:

Map ID Direction Distance Elevation			Database	EDR ID Number
W91 South 1/2 - 1 Mile Lower			FED USGS	USGS40000784310
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 104 Field location by NHDES staff Not Reported Not Reported Bedrock 19970818 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 140	Reported Reported Reported Reported
Z92 SE 1/2 - 1 Mile Lower			FED USGS	USGS40000784492
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 234 Field location by NHDES staff Not Reported Not Reported Bedrock 20001229 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 250	Reported Reported Reported Reported
Ground water levels,Number of I Feet below surface: Note:	Measurements: 1 5. Not Reported	Level reading date: Feet to sea level:		-12-29 Reported
W93 South 1/2 - 1 Mile Lower			FED USGS	USGS40000784296
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 179 Field location by NHDES staff Not Reported Not Reported Bedrock 20010518 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 200	Reported Reported Reported Reported

Map ID Direction Distance Elevation			Database	EDR ID Number
AA94 SE 1/2 - 1 Mile Lower			NH WELLS	NHINV0000010673
Database: Well #: Elevation: Date Completed: Well Need: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Well Locations B-5 68 1991 118 Monitoring (water level or quality) Undifferentiated 12.1 Not Reported 0 0	Driller #: WRB ID: Well Owner: Well Use: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Test/ 21.3 9.3 0 0	
AA95 SE 1/2 - 1 Mile Lower			FED USGS	USGS40000784608
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 141 Field location by NHDES staff Not Reported Not Reported Not Reported 19910118 ft Not Reported	ce Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 21.3	Reported Reported Reported Reported
AB96 South 1/2 - 1 Mile Lower			FED USGS	USGS40000784297
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 189 Field location by NHDES staff Not Reported Not Reported Bedrock 19860429 ft Not Reported	ce Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 160	Reported Reported Reported Reported Reported

Map ID Direction				
Distance Elevation			Database	EDR ID Number
AB97 South 1/2 - 1 Mile Lower			NH WELLS	NHINV0000033450
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 442 76 1986 429 New 160 30 0 0 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	19	0036 EY
W98 South 1/2 - 1 Mile Lower			NH WELLS	NHINV0000034549
Database: Well #:	Well Locations 1191	Driller #: WRB ID:	3455 082.0	
Elevation:	76	Well Owner:	BARI	
Date Completed:	2001 518	Well Use:	Dome	
Well Need:	New	Well Type:		d in Bedrock
Well Depth:	200	Bedrock Depth:	26	
Casing Length:	40	Yield Test Method:	-	pressed Air
Duration:	.5	Discharge (GPM):	25	
Static Water Level:	0	Date Measured:	0	
Water Quality Checked:	Not Reported		Ŭ	
AC99 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785661
•				
Organization ID:	USGS-NH	0		
Organization Name:	USGS New Hampshire Water Science			
Monitor Location:	NH-EXW 241	Type:	Well	
Description:	Field location by Water well contractor		=	
HUC:	Not Reported	Drainage Area:		Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:		Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:		Reported
Formation Type:	Bedrock	Aquifer Type:	Not F	Reported
Construction Date:	20020520	Well Depth:	500	
Well Depth Units:	ft	Well Hole Depth:	Not F	Reported
Wall Hole Depth Units:	Not Reported			

Well Hole Depth Units:

Not Reported

Map ID Direction				
Distance Elevation			Database	EDR ID Number
W100 South 1/2 - 1 Mile Lower			FED USGS	USGS40000784283
Organization ID: Organization Name: Monitor Location: Description:	USGS-NH USGS New Hampshire Water Scienc NH-EXW 135 Field location by NHDES staff	e Center Type:	Well	
HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	Not Reported Not Reported Bedrock 19910411 ft Not Reported	Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 325	Reported Reported Reported Reported Reported
Ground water levels,Number of Feet below surface: Note:	Measurements: 1 20. Not Reported	Level reading date: Feet to sea level:		-04-11 Reported
AC101 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000042607
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 02182 0 2002 520 Replace Existing 500 40 1 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	3	0309 S
AD102 North 1/2 - 1 Mile Higher			FED USGS	USGS40000785662
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 191 Field location by NHDES staff Not Reported Not Reported Bedrock 19870114 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 262	Reported Reported Reported Reported

Map ID Direction				
Distance Elevation			Database	EDR ID Number
AD103 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000033402
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 1080 131 1987 114 New 262 20 1 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	4	0071
AB104 South 1/2 - 1 Mile Lower			FED USGS	USGS40000784272
Organization ID:	USGS-NH			
Organization Name: Monitor Location:	USGS New Hampshire Water Scie NH-EXW 144	ence Center Type:	Well	
Description:	Field location by NHDES staff			
HUC:	Not Reported	Drainage Area:		Reported
Drainage Area Units: Contrib Drainage Area Unts:	Not Reported Not Reported	Contrib Drainage Area: Aquifer:		Reported Reported
Formation Type:	Bedrock	Aquifer Type:		Reported
Construction Date:	19890501	Well Depth:	375	reported
Well Depth Units:	ft	Well Hole Depth:		Reported
Well Hole Depth Units:	Not Reported	•		
Ground water levels.Number of	f Measurements: 1	Level reading date:	1989	-05-01
Feet below surface:	12. Not Reported	Feet to sea level:	Not F	Reported
AB105 South 1/2 - 1 Mile Lower			NH WELLS	NHINV0000010606
	Wall Loootions	Driller #:	4000	7
Database: Well #:	Well Locations 39-89	Uriller #: WRB ID:	1060 082.0	
Elevation:	71	Well Owner:	LYS1	
Date Completed:	1989 5 1	Well Use:	Dom	
Well Need:	New	Well Type:		d in Bedrock
Well Depth:	375	Bedrock Depth:	22	
Casing Length:	30	Yield Test Method:		pressed Air
Duration:	0	Discharge (GPM):	1.5	F 0
Static Water Level:	12 V	Date Measured:	1989	52
Water Quality Checked:	Y			

Map ID Direction Distance				
Elevation AE106 South 1/2 - 1 Mile Lower			Database	EDR ID Number
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 1431 69 1991 411 Replace Existing 325 42 4 20 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome	0116 TE OF NH estic d in Bedrock Ded
AF107 SW 1/2 - 1 Mile Lower			FED USGS	USGS40000784447
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Scien NH-EXW 180 Field location by NHDES staff Not Reported Not Reported Bedrock 20010910 ft Not Reported	nce Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 500	Reported Reported Reported Reported
AD108 North 1/2 - 1 Mile Higher			NH WELLS	NHINV0000043682
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quelity Checked:	Well Locations Not Reported 0 20071022 Replace Existing 17 15 1 9 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome	0465 AVAN estic n Point ped

Water Quality Checked:

Not Reported

Map ID Direction Distance				
Elevation			Database	EDR ID Number
AF109 SW 1/2 - 1 Mile Lower			NH WELLS	NHINV0000034563
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 1226 94 2001 910 New 500 20 .5 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 5)280 IERRE
AE110 South 1/2 - 1 Mile Lower			FED USGS	USGS40000784248
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 82 Field location by NHDES staff Not Reported Not Reported Bedrock 19990702 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 385	Reported Reported Reported Reported Reported
Ground water levels,Number of N Feet below surface: Note:	Measurements: 1 18. Not Reported	Level reading date: Feet to sea level:		-07-02 Reported
AG111 South 1/2 - 1 Mile Lower			NH WELLS	NHINV000009374
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 02015 75 1995 330 New 525 51 1 0 Y	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dom Drille 3)150 RELL III

Map ID Direction Distance Elevation			Database	EDR ID Number
AE112 South 1/2 - 1 Mile Lower			NH WELLS	NHINV0000009452
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations 99098 70 1999 7 2 New 385 32 1 1 18 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Domo Drille 20	SCOTT estic d in Bedrock pressed Air
AG113 South 1/2 - 1 Mile Lower			FED USGS	USGS40000784247
Organization ID: Organization Name: Monitor Location: Description: HUC: Drainage Area Units: Contrib Drainage Area Unts: Formation Type: Construction Date: Well Depth Units: Well Hole Depth Units:	USGS-NH USGS New Hampshire Water Science NH-EXW 117 Field location by NHDES staff Not Reported Not Reported Bedrock 19950330 ft Not Reported	e Center Type: Drainage Area: Contrib Drainage Area: Aquifer: Aquifer: Aquifer Type: Well Depth: Well Hole Depth:	Not F Not F Not F 525	Reported Reported Reported Reported
AH114 SSW 1/2 - 1 Mile Higher			NH WELLS	NHINV0000041865
Database: Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked:	Well Locations Not Reported 106 200110 5 New 440 30 1 0 Not Reported	Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured:	Dome Drille 16	342 P BUILDERS

Direction Distance Elevation			Database	EDR ID Number
AH115 SSW 1/2 - 1 Mile Higher			FED USGS	USGS40000784354
Organization ID:	USGS-NH			
Organization Name:	USGS New Hampshire Water Scie	ence Center		
Monitor Location:	NH-EXW 206	Type:	Well	
Description:	Field location by NHDES staff			
HUC:	Not Reported	Drainage Area:	Not	Reported
Drainage Area Units:	Not Reported	Contrib Drainage Area:	Not	Reported
Contrib Drainage Area Unts:	Not Reported	Aquifer:	Not	Reported
Formation Type:	Bedrock	Aquifer Type:	Not	Reported
Construction Date:	20011005	Well Depth:	440	
Well Depth Units:	ft	Well Hole Depth:	Not	Reported
Well Hole Depth Units:	Not Reported			
NNE 1/2 - 1 Mile			NH WELLS	NHPW00000001682
NNE 1/2 - 1 Mile	Public Water Supply Sources		NH WELLS	NHPW00000001682
NNE 1/2 - 1 Mile Higher	Public Water Supply Sources 52802	PWS ID:	-	NHPW00000001682
NNE 1/2 - 1 Mile Higher Database:			0802	
NNE 1/2 - 1 Mile Higher Database: NH DES ID:	52802	PWS ID:	0802 EXE	2020-001
NNE 1/2 - 1 Mile Higher Database: NH DES ID: Water System Facility ID:	52802 0802020	PWS ID: Name:	0802 EXE Com A	2020-001 TER HIGHLANDS imunity System
NNE 1/2 - 1 Mile Higher Database: NH DES ID: Water System Facility ID: System Active/Inactive:	52802 0802020 A	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate	0802 EXE Corr A er Type: Grou	2020-001 TER HIGHLANDS
NNE 1/2 - 1 Mile Higher Database: NH DES ID: Water System Facility ID: System Active/Inactive: Population Served: Water Source: Well Type:	52802 0802020 A 50 Groundwater Bedrock Well	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate Well Depth:	0802 EXE Com A er Type: Grou 425	2020-001 TER HIGHLANDS imunity System undwater, non-purchased
NH DES ID: Water System Facility ID: System Active/Inactive: Population Served: Water Source: Well Type: Well Protection Delineation:	52802 0802020 A 50 Groundwater Bedrock Well Well connected to system within w	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate Well Depth: vaiver program, volume derived	0802 EXE Corr A er Type: Grou 425 d from meter c	2020-001 TER HIGHLANDS imunity System undwater, non-purchased
NNE 1/2 - 1 Mile Higher Database: NH DES ID: Water System Facility ID: System Active/Inactive: Population Served: Water Source: Well Type: Well Protection Delineation: Max Extraction Rate:	52802 0802020 A 50 Groundwater Bedrock Well Well connected to system within w 12110	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate Well Depth:	0802 EXE Com A er Type: Grou 425	2020-001 TER HIGHLANDS imunity System undwater, non-purchased
NNE 1/2 - 1 Mile Higher Database: NH DES ID: Water System Facility ID: System Active/Inactive: Population Served: Water Source: Well Type: Well Protection Delineation:	52802 0802020 A 50 Groundwater Bedrock Well Well connected to system within w	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate Well Depth: vaiver program, volume derived	0802 EXE Corr A er Type: Grou 425 d from meter c	2020-001 TER HIGHLANDS imunity System undwater, non-purchase
NNE 1/2 - 1 Mile Higher Database: NH DES ID: Water System Facility ID: System Active/Inactive: Population Served: Water Source: Well Type: Well Protection Delineation: Max Extraction Rate: Yield: Al1117 NNE	52802 0802020 A 50 Groundwater Bedrock Well Well connected to system within w 12110	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate Well Depth: vaiver program, volume derived	0802 EXE Corr A er Type: Grou 425 d from meter c	2020-001 TER HIGHLANDS imunity System undwater, non-purchased
NNE 1/2 - 1 Mile Higher Database: NH DES ID: Water System Facility ID: System Active/Inactive: Population Served: Water Source: Well Type: Well Protection Delineation: Max Extraction Rate: Yield:	52802 0802020 A 50 Groundwater Bedrock Well Well connected to system within w 12110	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate Well Depth: vaiver program, volume derived	0802 EXE Com A er Type: Grou 425 d from meter o 0	2020-001 TER HIGHLANDS imunity System undwater, non-purchase or estimation.
NNE 1/2 - 1 Mile Higher Database: NH DES ID: Water System Facility ID: System Active/Inactive: Population Served: Water Source: Well Type: Well Protection Delineation: Max Extraction Rate: Yield:	52802 0802020 A 50 Groundwater Bedrock Well Well connected to system within w 12110	PWS ID: Name: System Type: Source Active/Inactive: Source Record and Wate Well Depth: vaiver program, volume derived	0802 EXE Com A er Type: Grou 425 d from meter o 0	2020-001 TER HIGHLANDS imunity System undwater, non-purchased or estimation.

Well #: Elevation: Date Completed: Well Need: Well Depth: Casing Length: Duration: Static Water Level: Water Quality Checked: 86-175 0 19861010 New 425 41 1 0 Not Reported Driller #: WRB ID: Well Owner: Well Use: Well Type: Bedrock Depth: Yield Test Method: Discharge (GPM): Date Measured: 29760 082.0054 TERMO HOMES INC Small Community Water Supply Drilled in Bedrock 15 Compressed Air 40 0

AREA RADON INFORMATION

State Database: NH Radon

Radon Test Results

County	Town	Num Tests	Avg Result	Max Result	Min Result
ROCKINGHAM	ATKINSON	166	5.7	62.9	0.3
ROCKINGHAM	AUBURN	148	4.6	22.7	0.3
ROCKINGHAM	BRENTWOOD	152	4.2	24.9	0.3
ROCKINGHAM	CANDIA	236	7.6	79.4	0.3
ROCKINGHAM	CHESTER	108	5.1	28.6	0.3
ROCKINGHAM	DANVILLE	142	6.2	36.4	0.3
ROCKINGHAM	DEERFIELD	275	6.0	108.7	0.4
ROCKINGHAM	DERRY	623	4.1	69.9	0.3
ROCKINGHAM	EAST KINGSTON	123	4.5	18.7	0.3
ROCKINGHAM	EPPING	267	4.5	37.3	0.3
ROCKINGHAM	EXETER	131	3.2	64.2	0.3
ROCKINGHAM	FREMONT	267	7.8	81.4	0.3
ROCKINGHAM	GREENLAND	23	4.4	25.9	0.7
ROCKINGHAM	HAMPSTEAD	147	5.9	29.4	0.3
ROCKINGHAM	KENSINGTON	98	7.8	57.3	0.3
ROCKINGHAM	NEWFIELDS	70	6.9	31.3	0.3
ROCKINGHAM	NEWMARKET	91	4.1	18.4	0.3
ROCKINGHAM	NEWTON	169	5.4	40.9	0.3
ROCKINGHAM	NOTTINGHAM	285	6.1	65.5	0.3
ROCKINGHAM	PLAISTOW	196	3.9	24.8	0.3
ROCKINGHAM	RAYMOND	384	7.2	155.3	0.3
ROCKINGHAM	RYE	298	6.7	63.4	0.3
ROCKINGHAM	SEABROOK	201	1.5	12.1	0.3
ROCKINGHAM	WINDHAM	432	4.4	37.2	0.3
ROCKINGHAM	HAMPTON FALLS	97	3.5	20.5	0.3
ROCKINGHAM	KINGSTON	360	7.2	76.7	0.3
ROCKINGHAM	LONDONDERRY	530	5.5	71.3	0.3
ROCKINGHAM	NEW CASTLE	21	3.2	10.7	0.7
ROCKINGHAM	NEWINGTON	19	2.3	7.5	0.5
ROCKINGHAM	NORTH HAMPTON	282	6.2	43.3	0.3
ROCKINGHAM	NORTHWOOD	198	3.0	30.1	0.3
ROCKINGHAM	PORTSMOUTH	1225	3.0	103.3	0.3
ROCKINGHAM	SALEM	319	3.2	35.7	0.3
ROCKINGHAM	SANDOWN	255	5.4	30.3	0.3
ROCKINGHAM	SOUTH HAMPTON	78	4.7	19.6	0.7
ROCKINGHAM	STRATHAM	168	4.5	55.4	0.3
ROCKINGHAM	HAMPTON	291	4.3	40.6	0.3

Federal EPA Radon Zone for ROCKINGHAM County: 2

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

GEOCHECK[®] - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

Federal Area Radon Information for ROCKINGHAM COUNTY, NH

Number of sites tested: 550

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area	1.550 pCi/L	83%	16%	1%
Basement	3.010 pCi/L	63%	34%	3%

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA Telephone: 877-336-2627 Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory Source: US Fish & Wildlife Service Telephone: 703-358-2171

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS) The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS) Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS) This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Public Water Supply Sources Source: Department of Environmental Services Telephone: 603-271-3503

Well Locations Source: University of New Hampshire, GRANIT Telephone: 603-862-1792

OTHER STATE DATABASE INFORMATION

RADON

State Database: NH Radon Source: Department of Health and Human Services Telephone: 603-271-4610 Summary Table of Short-term Radon Test Results

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones Source: EPA Telephone: 703-356-4020 Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

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CODE0003 170 Epping Road Exeter, NH 03833

Inquiry Number: 5735989.3 July 31, 2019

Certified Sanborn® Map Report



6 Armstrong Road, 4th floor Shelton, CT 06484 Toll Free: 800.352.0050 www.edrnet.com

Certified Sanborn® Map Report

Site Name:

CODE0003					
170 Epping Road					
Exeter, NH 03833					
EDR Inquiry #	5735989.3				

Wilcox & Barton, Inc. 12 Perley Road, Unit 15 Derry, NH 03038 Contact: Chelsea Smith

Client Name:



07/31/19

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by Wilcox & Barton, Inc. were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # 1E4E-48D0-B3F3

PO # CODE0003

Project CODE0003

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.



Sanborn® Library search results Certification #: 1E4E-48D0-B3F3

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	Library of	Congress
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University Publications of America

EDR Private Collection

The Sanborn Library LLC Since 1866™

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CODE0003

170 Epping Road Exeter, NH 03833

Inquiry Number: 5735989.5 July 31, 2019

The EDR Aerial Photo Decade Package



6 Armstrong Road, 4th floor Shelton, CT 06484 Toll Free: 800.352.0050 www.edrnet.com

EDR Aerial Photo Decade Package

Site Name:

Client Name:

07/31/19

CODE0003 170 Epping Road Exeter, NH 03833 EDR Inquiry # 5735989.5 Wilcox & Barton, Inc. 12 Perley Road, Unit 15 Derry, NH 03038 Contact: Chelsea Smith



Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:				
<u>Year</u>	<u>Scale</u>	Details	Source	
2016	1"=500'	Flight Year: 2016	USDA/NAIP	
2012	1"=500'	Flight Year: 2012	USDA/NAIP	
2009	1"=500'	Flight Year: 2009	USDA/NAIP	
2006	1"=500'	Flight Year: 2006	USDA/NAIP	
1998	1"=500'	Acquisition Date: April 11, 1998	USGS/DOQQ	
1992	1"=500'	Flight Date: April 29, 1992	USGS	
1990	1"=500'	Flight Date: March 29, 1990	USGS	
1986	1"=500'	Flight Date: April 01, 1986	USDA	
1978	1"=500'	Flight Date: January 23, 1978	USGS	
1973	1"=500'	Flight Date: April 16, 1973	USGS	
1969	1"=500'	Flight Date: September 13, 1969	USGS	
1960	1"=500'	Flight Date: May 01, 1960	USGS	
1952	1"=500'	Flight Date: July 02, 1952	USDA	

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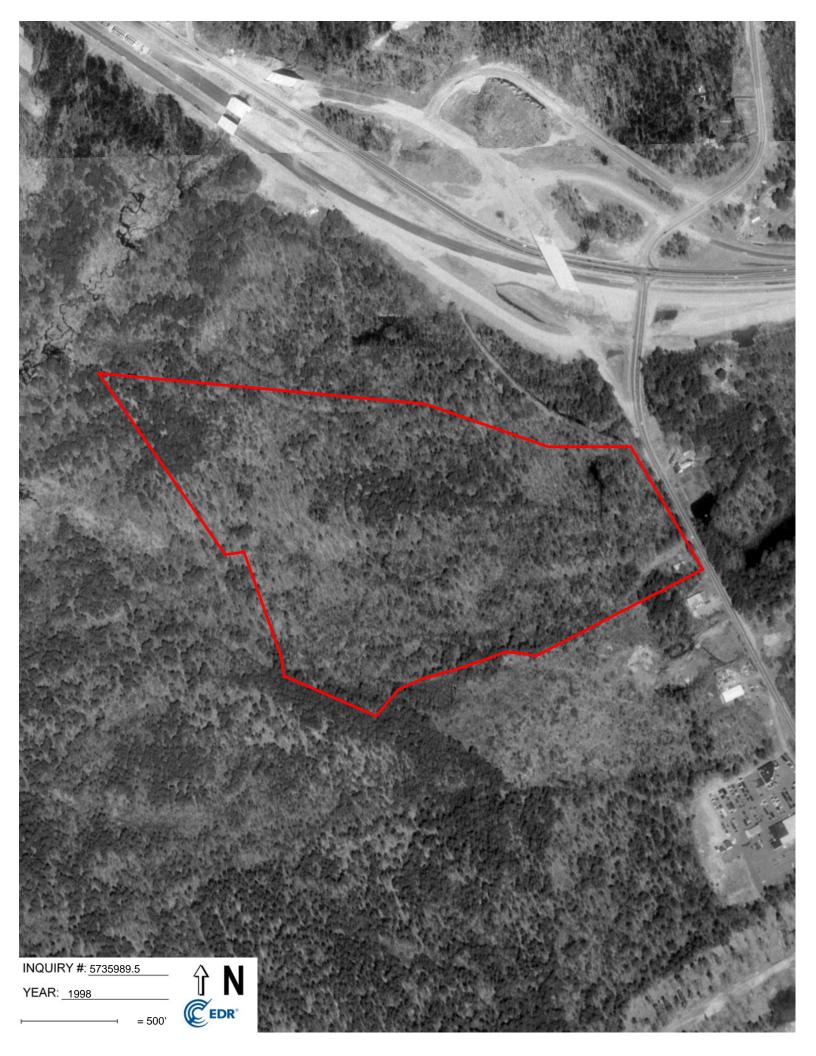
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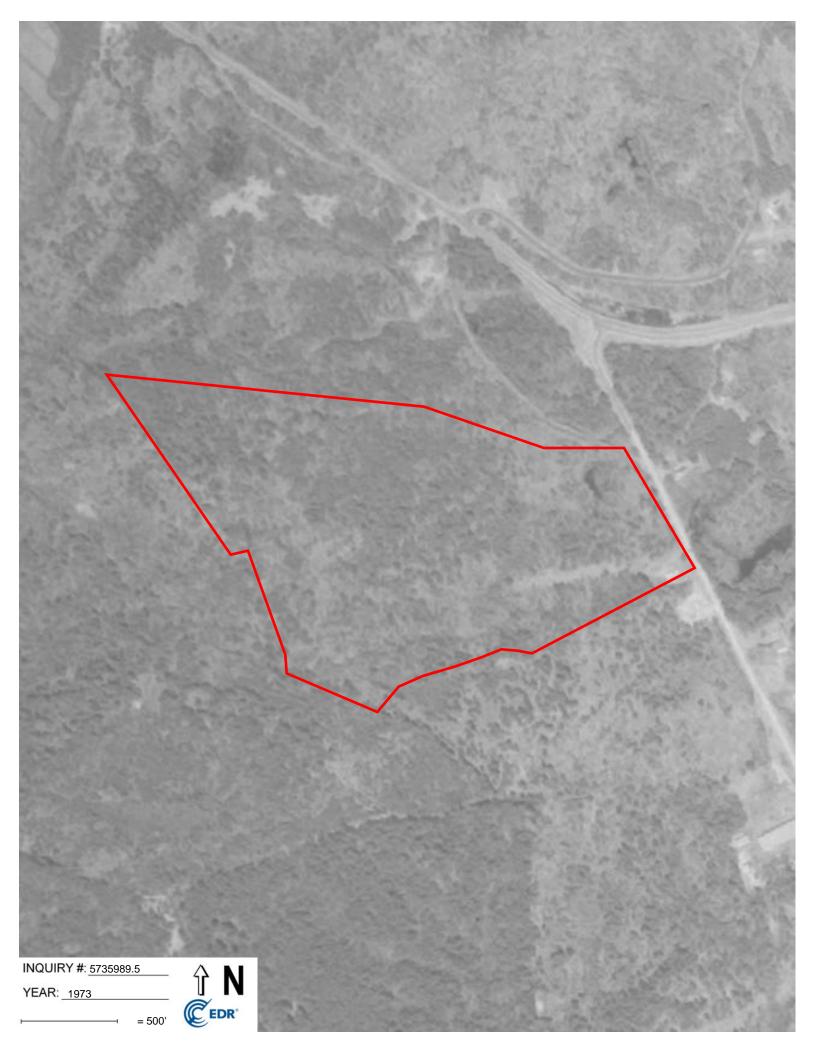




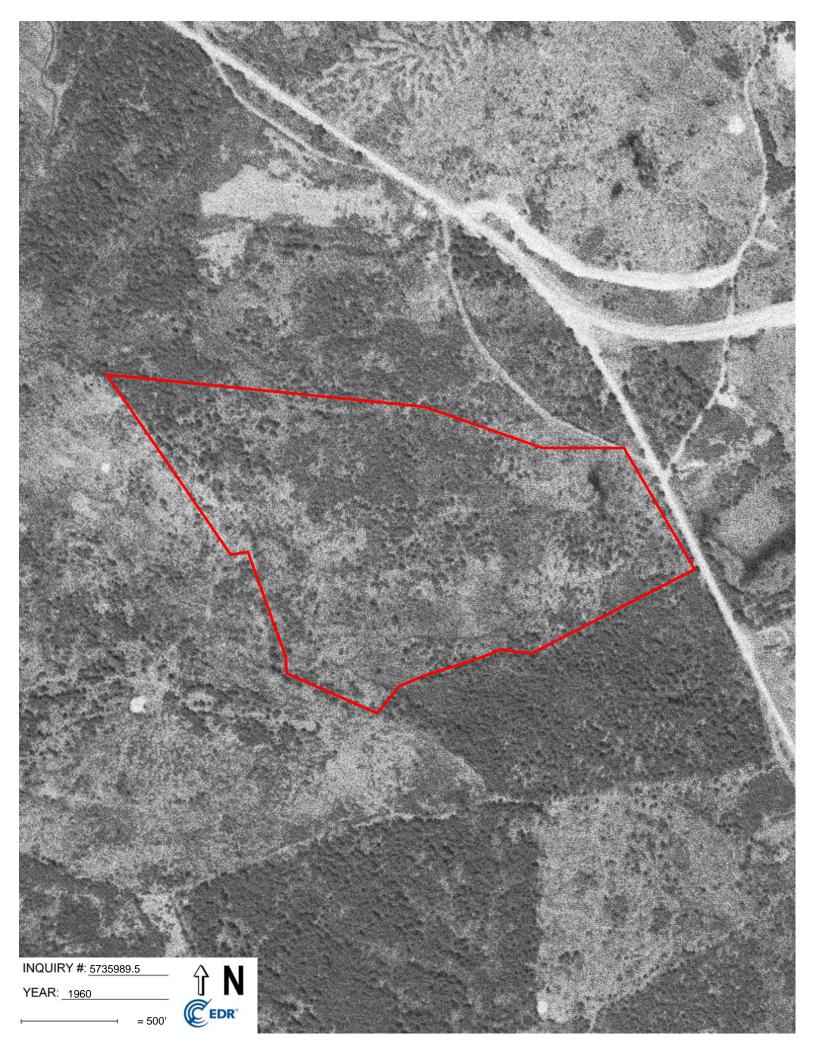














ATTACHMENT E

PHOTOGRAPHS



Photographs 170 Epping Road and Epping Road Tax Map 47, Lots 6 and 7 Exeter, New Hampshire



Photo 1: North side of the residence, facing southeast.



Photo 3: West side of the residence where the septic system is located, facing south.



Photo 2: East side of the attached garage, facing west.



Photo 4: West side of the attached garage and yard with the wellhead shown, facing south-southwest.



Photographs 170 Epping Road and Epping Road Tax Map 47, Lots 6 and 7 Exeter, New Hampshire



Photo 5: Kitchen located on the western portion of the residence, facing southeast.



Photo 7: First floor bedroom, located on the southwest portion of the residence, facing southwest.



Photo 6: First floor bathroom located on the south side of the residence immediately west of the kitchen, facing south.



Photo 8: AST located at the northwest corner of the basement, facing west.





Photo 9: Pressure tank and water softener located in the basement, with the boiler directly behind, facing northwest.



Photo 11: Dryer, dehumidifier, and shelf storage located in the basement.



Photo 10: Sump located in the basement.



Photo 12: Breaker panel located in the basement.





Photo 13: Boiler and pressure tank located in the basement, facing south.



Photo 15: Second floor bathroom at the residence.



Photo 14: Second floor bedroom at the residence.



Photo 16: Second floor bedroom at the residence.





Photo 17: Second floor bedroom at the residence.



Photo 19: Epping Road (Lot 7).



Photo 18: Epping Road (Lot 7).



Photo 20: Epping Road (Lot 7).





Photo 21: Epping Road (Lot 7).



Photo 23: Epping Road (Lot 7).



Photo 22: Epping Road (Lot 7).



Photo 24: Epping Road (Lot 7).



ATTACHMENT F

SUPPORTING DOCUMENTS



170 EPPING RD

Location	170 EPPING RD	Mblu	47/ / 6/ /
Acct#	H0150R	Owner	GATEWAY AT EXETER LLC
Assessment	\$272,400	Appraisal	\$272,400
PID	486	Building Count	1

Current Value

Appraisal				
Valuation Year	Improvements	Land	Total	
2019	\$158,900	\$113,500	\$272,400	
	Assessment			
Valuation Year	Improvements	Land	Total	
2019	\$158,900	\$113,500	\$272,400	

Parcel Addreses

Additional Addresses				
Address City, State Zip Type				
170 EPPING RD		Primary		

Owner of Record

Owner	GATEWAY AT EXETER LLC	Sale Price	\$1,700,000
Co-Owner		Certificate	
Address	20 TRAFALGAR SQUARE SUITE 610	Book & Page	5975/2155
	NASHUA, NH 03063	Sale Date	01/18/2019
		Instrument	21

Ownership History

Ownership History					
Owner	Sale Price	Certificate	Book & Page	Instrument	Sale Date
GATEWAY AT EXETER LLC	\$1,700,000		5975/2155	21	01/18/2019
KING KEVIN K SR IRREV TR	\$148,000		5215/0905	00	05/13/2011
TUFTS VIRGINIA M LIVING TR	\$0		4129/1945	1N	07/09/2003
TUFTS VIRGINIA M	\$0		3154/1012	00	04/22/1996
HAKEY JR ORRIN G	\$0		2256/1819		05/14/1976

Building Information

Year Built:	1966
Living Area:	1,512
Replacement Cost:	\$209,832
Building Percent	75
Good:	

Replacement Cost

Less Depreciation: \$157,400

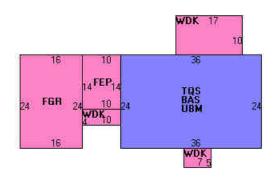
Building Attributes				
Field	Description			
Style	Cape Cod			
Model	Residential			
Grade:	Average			
Stories:	1 3/4 Stories			
Occupancy	1			
Exterior Wall 1	Wood Shingle			
Exterior Wall 2				
Roof Structure:	Gable/Hip			
Roof Cover	Asph/F Gls/Cmp			
Interior Wall 1	Drywall/Sheet			
Interior Wall 2	Plywood Panel			
Interior Flr 1	Carpet			
Interior Flr 2	Hardwood			
Heat Fuel	Oil			
Heat Type:	Hot Water			
АС Туре:	Central			
Total Bedrooms:	4 Bedrooms			
Total Bthrms:	2			
Total Half Baths:	0			
Total Xtra Fixtrs:				
Total Rooms:	7 Rooms			
Bath Style:	Average			
Kitchen Style:	Average			
МНР				

Building Photo



(http://images.vgsi.com/photos/ExeterNHPhotos//\00\00\94/88.j

Building Layout



(http://images.vgsi.com/photos/ExeterNHPhotos//Sketches/486_

Building Sub-Areas (sq ft) Legend					
Code	Description	Gross Area	Living Area		
BAS	First Floor	864	864		
TQS	Three Quarter Story	864	648		
FEP	Porch, Enclosed, Finished	140	0		
FGR	Garage, Framed	384	0		
UBM	Basement, Unfinished	864	0		
WDK	Deck, Wood	245	0		
		3,361	1,512		

Extra Features

.

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Land

Land Use		Land Line Valuation	
Use Code	1010	Size (Acres)	0.34
Description	Single Fam MDL-01	Frontage	0
Zone	C-3	Depth	0
Neighborhood	40	Assessed Value	\$113,500
Alt Land Appr	No	Appraised Value	\$113,500
Category			

Outbuildings

Outbuildings Lege						<u>Legend</u>
Code Description Sub Code Sub Description Size Asses				Assessed Value	Bldg #	
RPV2	PAVED DRIVE - MED			1 UNITS	\$1,500	1

Valuation History

Appraisal					
Valuation Year	Improvements	Land	Total		
2018	\$156,500	\$83,500	\$240,000		
2017	\$156,500	\$83,500	\$240,000		
2016	\$156,500	\$83,500	\$240,000		

Assessment					
Valuation Year	Improvements	Land	Total		
2018	\$156,500	\$83,500	\$240,000		
2017	\$156,500	\$83,500	\$240,000		
2016	\$156,500	\$83,500	\$240,000		

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EPPING RD

Location	EPPING RD	Mblu	47/ / 7/ /
Acct#	K5175R	Owner	GATEWAY AT EXETER LLC
Assessment	\$4,809	Appraisal	\$3,612,500
PID	487	Building Count	1

Current Value

Appraisal						
Valuation Year Improvements Land Total						
2019	019 \$0		\$3,612,500	\$3,612,500		
	Assessment					
Valuation Year	Valuation Year Improvements Land Total					
2019		\$0	\$4,809	\$4,809		

Parcel Addreses

Additional Addresses				
Address City, State Zip Type				
EPPING RD		Primary		

Owner of Record

Owner	GATEWAY AT EXETER LLC	Sale Price	\$1,700,000
Co-Owner		Certificate	
Address	20 TRAFALGAR SQUARE SUITE 610	Book & Page	5975/2155
	NASHUA, NH 03063	Sale Date	01/18/2019
		Instrument	90

Ownership History

Ownership History					
Owner	Sale Price	Certificate	Book & Page	Instrument	Sale Date
GATEWAY AT EXETER LLC	\$1,700,000		5975/2155	90	01/18/2019
KING KEVIN M SR IRREV TR	\$0		2822/ 601		

Building Information

Building	1	:	Section	1
----------	---	---	---------	---

Year Built:		
Living Area:	0	
Replacement Cost:	\$0	
Building Percent		
Good:		
Replacement Cost		
Less Depreciation:	\$0	

Building Attributes			
Field	Description		
Style	Vacant Land		
Model			
Grade:			
Stories:			
Occupancy			
Exterior Wall 1			
Exterior Wall 2			
Roof Structure:			
Roof Cover			
Interior Wall 1			
Interior Wall 2			
Interior Flr 1			
Interior Flr 2			
Heat Fuel			
Heat Type:			
АС Туре:			
Total Bedrooms:			
Total Bthrms:			
Total Half Baths:			
Total Xtra Fixtrs:			
Total Rooms:			
Bath Style:			
Kitchen Style:			
мнр			

שטווטווא דווטנט



(http://images.vgsi.com/photos/ExeterNHPhotos//default.jpg)

Building Layout

(http://images.vgsi.com/photos/ExeterNHPhotos//Sketches/487_

Building Sub-Areas	(sq ft)	<u>Legend</u>	

No Data for Building Sub-Areas

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Extra Features

Land

Land Use

 Use Code
 6201

 Description
 W PINE W/O

 Zone
 C-3

 Neighborhood
 C6

 Alt Land Appr
 No

 Category
 Vertication

Size (Acres)	60.02
Frontage	0
Depth	0
Assessed Value	\$4,809
Appraised Value	\$3,612,500

Special Land				
Land Use Code	Land Use Description	Units	Unit Type	
6201	W PINE W/O	16	AC	
6301	HDWD	34	AC	
6030	WETLANDS	10	AC	

Outbuildings

Outbuildings	<u>Legend</u>
No Data for Outbuildings	

Valuation History

Appraisal					
Valuation Year	Land	Total			
2018	\$0	\$576,000	\$576,000		
2017	\$0	\$576,000	\$576,000		
2016	\$0	\$576,000	\$576,000		

Assessment					
Valuation Year	Improvements	Land	Total		
2018	\$0	\$4,430	\$4,430		
2017	\$0	\$4,512	\$4,512		
2016	\$0	\$4,522	\$4,522		

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CONFIDENTIAL – NH Dept. of Environmental Services review

Memo

NH NATURAL HERITAGE BUREAU NHB DATACHECK RESULTS LETTER

To: Luke Hurley, Gove Environmental Services, Inc. 8 Continental Drive Exeter, NH 03833

- From: Amy Lamb, NH Natural Heritage Bureau
- Date: 10/15/2019 (valid for one year from this date)
- **Re:** Review by NH Natural Heritage Bureau

NHB File ID:NHB19-3277Town:ExeterLocation:Tax Maps: 47-7Description:The proposed project will include mixed use commercial/residential development, which will occur on the front 12 acres of the site (along Rt. 27). The remainder of the site is proposed to go into preservation.Location:Tax Maps: 47-7

cc: Kim Tuttle

As requested, I have searched our database for records of rare species and exemplary natural communities, with the following results.

Comments: Slender blue beardless-iris was documented in a nearby wetland; please provide information about the types and locations of wetlands to be impacted. Site photos would be particularly helpful. Please send the requested information to me at <u>Amy.Lamb@dncr.nh.gov</u>. Contact the NH Fish & Game Department to address wildlife concerns.

Natural Community	State ¹	Federal	Notes
Swamp white oak basin swamp	L	7	Threats to this community include changes to the wetland's hydrology either through damming or increasing drainage. Significant increases in nutrients and pollutants from stormwater runoff could also have a deleterious effect on the wetland.
Plant species	State ¹	Federal	Notes
slender blue beardless-iris (<i>Limniris prismatica</i>)*	Е	-	Since this plant grows at wetland edges (marshes, wet meadows, seashore), it would be threatened by changes in local water levels or development in wetlands.
Vertebrate species	State ¹	Federal	Notes
Northern Black Racer (<i>Coluber constrictor constrictor</i>)	Т		Contact the NH Fish & Game Dept (see below).
Wood Turtle (Glyptemys insculpta)	SC		Contact the NH Fish & Game Dept (see below).
10-dec "E" Endenment "T" Threatened "CC" Con-			and the second and the second

¹Codes: "E" = Endangered, "T" = Threatened, "SC" = Special Concern, "--" = an exemplary natural community, or a rare species tracked by NH Natural Heritage that has not yet been added to the official state list. An asterisk (*) indicates that the most recent report for that occurrence was more than 20 years ago.

Contact for all animal reviews: Kim Tuttle, NH F&G, (603) 271-6544.

Department of Natural and Cultural Resources Division of Forests and Lands (603) 271-2214 fax: 271-6488 DNCR/NHB 172 Pembroke Rd. Concord, NH 03301

CONFIDENTIAL – NH Dept. of Environmental Services review

Memo



NH NATURAL HERITAGE BUREAU NHB DATACHECK RESULTS LETTER

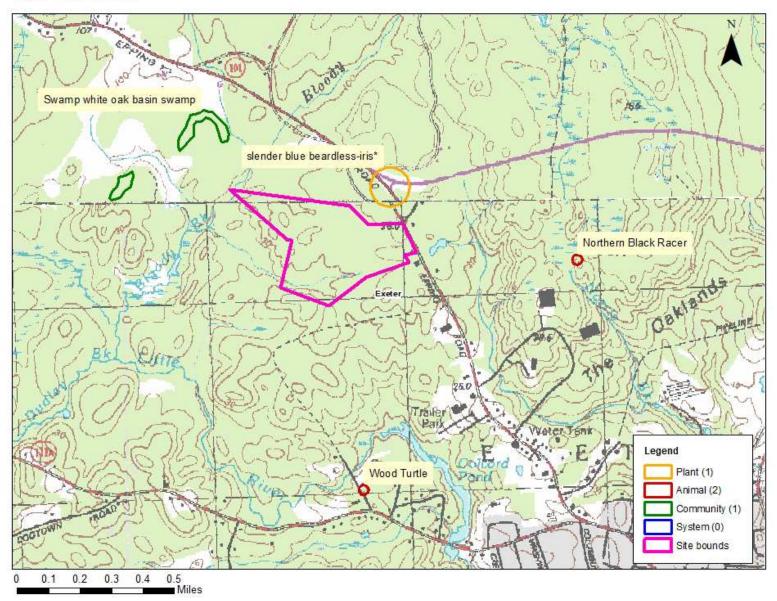
A negative result (no record in our database) does not mean that a sensitive species is not present. Our data can only tell you of known occurrences, based on information gathered by qualified biologists and reported to our office. However, many areas have never been surveyed, or have only been surveyed for certain species. An on-site survey would provide better information on what species and communities are indeed present.



Department of Natural and Cultural Resources Division of Forests and Lands (603) 271-2214 fax: 271-6488 DNCR/NHB 172 Pembroke Rd. Concord, NH 03301

CONFIDENTIAL – NH Dept. of Environmental Services review

NHB19-3277



New Hampshire Natural Heritage Bureau - Community Record

Swamp white oak basin swamp

Legal Status Conservation Status							
Federal: Not listed	Global: Not ranked (need more information)						
State: Not listed	State: Critically imperiled due to rarity or vulnerability						
Description at this Location							
Conservation Rank: Fair quality, condition and/or landscape context ('C' on a scale of A-D).							
Comments on Rank:							
Detailed Description: General Area:	2017: <i>Swamp white oak basin swamp</i> in two small depressions adjacent to hayfields. Swamp white oak (<i>Quercus bicolor</i>) dominates the canopy, with trees averaging 8-10" in diameter. American hornbeam (<i>Carpinus caroliniana</i> ssp. <i>virginiana</i>) is frequent in the understory, while shrub cover is relatively low, with common winterberry (<i>Ilex verticillata</i>) and highbush blueberry (<i>Vaccinium corymbosum</i>) the only frequent species. Herbaceous cover is moderate, with sensitive fern (<i>Onoclea sensibilis</i>), dwarf raspberry (<i>Rubus pubescens</i>), and Canada-mayflower (<i>Maianthemum canadense</i>) the most abundant. The more northern basin had indicators of somewhat more minerotrophic conditions, including American elm (<i>Ulmus americana</i>) and field horsetail (<i>Equisetum arvense</i>). The invasive multiflora rose (<i>Rosa multiflora</i>) was also relatively frequent in this basin. 2017: Swamps occur on a property with a mosaic of upland forests, wetlands, and open hayfields. Both basins are immediately adjacent to open fields. The field adjacent to the southern basin has seen drainage from a network of ditches. It is unclear how this might be affecting the basin swamps, or if these swamps were more extensive at one time. Upland forests are a mix of <i>dry Appalachian oak forest</i> and <i>hemlock - beech - oak - pine forest</i> . It is possible that additional patches of <i>swamp white oak basin swamp</i> on other properties nearby.						
General Comments: Management Comments:	2017: Work could be done to control multiflora rose in northern polygon.						
Location							
	Bloody Brook						
Managed By:							
County:RockinghamTown(s):ExeterSize:6.3 acresElevation:							
Precision: Within	n (but not necessarily restricted to) the area indicated on the map.						
Directions: 2017: Swamps occur in basins along edge of hayfields at Conner Farm WMA in exeter.							
Dates documented							
First reported: 2	2017-06-08 Last reported: 2017-06-08						

CONFIDENTIAL – NH Dept. of Environmental Services review

New Hampshire Natural Heritage Bureau - Plant Record

slender blue beardless-iris (Limniris prismatica)

Legal Status	Conservation Status				
Federal: Not listed	Global: Apparently secure but with cause for concern				
State: Listed Endangered	State: Critically imperiled due to rarity or vulnerability				
Description at this Location					
Conservation Rank: Not ranked					
Comments on Rank:					
Detailed Description: 1991: 100 plus plants.					
	th Pogonia ophioglossoides (rose pogonia).				
General Comments: Management					
Comments:					
Commentat					
Location					
Survey Site Name: Junction of Rtes. 101 and 27					
Managed By:					
County: Rockingham					
Town(s): Exeter					
Size: 7.7 acres	Elevation:				
Precision: Within (but not necessarily restricted to) the area indicated on the map.					
Directions: 1991: Corner of Rtes 101 and 27.					
Dates documented					
First reported: 1991-06-15	Last reported: 1991-06-15				

New Hampshire Natural Heritage Bureau - Animal Record

Northern Black Racer (Coluber constrictor constrictor)

Legal Status Conservation Status						
Federal: Not listed		Demonstrably widespread, abundant, and secure				
State: Listed Threateneo	d State:	Imperiled due to rarity or vulnerability				
Description at this Location	on					
	ranked					
Comments on Rank:						
General Area: 201 of it						
General Comments: Management Comments:						
Location Survey Site Name: The Oaklands Managed By:						
County: Rockingham Town(s): Exeter						
Size: .9 acres	Elevati	on:				
Precision: Within (but not necessarily restricted to) the area indicated on the map.						
Directions: 2012: Area 13078: 20 Newfields Road, Exeter. 2009: Area 14214: Edge of beaver pond facing North in Henderson/Swasey Town Forest, Exeter.						
Dates documented						
First reported: 2009-	04-28 Last rej	ported: 2012-06-23				

The New Hampshire Fish & Game Department has jurisdiction over rare wildlife in New Hampshire. Please contact them at 11 Hazen Drive, Concord, NH 03301 or at (603) 271-2461.

New Hampshire Natural Heritage Bureau - Animal Record

Wood Turtle (Glyptemys insculpta)

Legal Status	Conservation Status				
Federal: Not listed	Global: Rare or uncommon				
State: Special Concern	State: Rare or uncommon				
Description at this Location					
Conservation Rank: Not ranked					
Comments on Rank:					
Detailed Description: 2016: Area 14224: 1 adult of					
	road from residential area to wooded/shrubby area.				
General Comments:					
Management Comments:					
Comments.					
Location					
Survey Site Name: Colcord Pond, west of					
Managed By:					
County: Rockingham Town(s): Exeter					
Town(s): Exeter Size: .4 acres	Elevation:				
Precision: Within (but not necessarily restricted to) the area indicated on the map.					
Directions: 2016: Area 14224: Garrison Lane, Exeter.					
Dates documented					
First reported: 2016-06-28	Last reported: 2016-06-28				

The New Hampshire Fish & Game Department has jurisdiction over rare wildlife in New Hampshire. Please contact them at 11 Hazen Drive, Concord, NH 03301 or at (603) 271-2461.

Brendan Quigley

From:	Doperalski, Melissa <melissa.doperalski@wildlife.nh.gov></melissa.doperalski@wildlife.nh.gov>		
Sent:	Tuesday, February 25, 2020 12:51 PM		
То:	Brendan Quigley; Lewis, Eben		
Cc:	Tuttle, Kim		
Subject:	RE: NHB19-3277 mixed comm./residential Gateway at Exeter, LLC.		

Brendan,

Thank you for providing the information below that summarizes NHFG recommendations and comments that have been incorporated into the proposed project.

NHFG has no further comments for this project at this time.

-Melissa

Melissa Doperalski

Certified Wildlife Biologist® Nongame and Endangered Wildlife Program New Hampshire Fish and Game Department 11 Hazen Drive Concord, New Hampshire 03301 <u>Melissa.doperalski@wildlife.nh.gov</u> Phone: 603-271-1738

http://www.wildlife.state.nh.us/nongame/index.html



Check out reptiles and amphibians of NH! http://www.wildlife.state.nh.us/nongame/reptiles-amphibians.html

Report your sightings of reptiles and amphibians in 3 ways: 1) Email details of observation or completed form to <u>RAARP@wildlife.nh.gov</u> 2) Enter your observation online at <u>http://nhwildlifesightings.unh.edu</u>.

3) Mail your reporting slip http://www.wildlife.state.nh.us/nongame/documents/raarp-report-form.pdf

From: Brendan Quigley <bquigley@gesinc.biz>
Sent: Tuesday, February 25, 2020 12:24 PM
To: Tuttle, Kim <Kim.Tuttle@wildlife.nh.gov>; Doperalski, Melissa <Melissa.Doperalski@wildlife.nh.gov>
Subject: FW: NHB19-3277 mixed comm./residential Gateway at Exeter, LLC.

EXTERNAL: Do not open attachments or click on links unless you recognize and trust the sender.

Kim and Melissa,

Im resending the email below with responses for this project. The numbered list below addresses all current F&G comments. As Kim suggested I would like to provide some more detail on the mitigation which will involve preservation of the rear 43 acres of the property, in addition to an ARM payment. This land has long been viewed as a good candidate for preservation since it directly supplements the Little River Conservation Area and Conner Farm WMA which abut the property to the west. Attached Figure 3 depicts the location of the proposed preservation area and these other existing areas. In addition to adding to these existing conservation areas, 10 vernal pools will be protected in the 43 acres. The land will be owned and managed by Exeter which also manages the Little River Conservation Area. The DRAFT conservation deed is attached.

Pleased let me know if you have any further questions on this project.

Thank You, Brendan Quigley Wetland Scientist/GIS Specialist

GOVE ENVIRONMENTAL SERVICES, INC.

8 Continental Dr, Bldg 2, Unit H, Exeter, NH 03833-7507 *Ph* (603) 778-0644 / Cell (603) 686-0086 / *Fax* (603) 778-0654 *bquigley@gesinc.biz*.

From: Brendan Quigley
Sent: Thursday, February 6, 2020 2:55 PM
To: Tuttle, Kim <<u>Kim.Tuttle@wildlife.nh.gov</u>>
Cc: Doperalski, Melissa <<u>Melissa.Doperalski@wildlife.nh.gov</u>>
Subject: RE: NHB19-3277 mixed comm./residential Gateway at Exeter, LLC.

Kim,

I have additional info for you as discussed below.

- 1. Erosion control matting specified is SC150BN (clouded on the attached detail sheets)
- 2. Information on Black racer and Spotted Turtle has been added to the erosion control plan (attached)
- 3. There are no CB in grass or gravel areas (per Hayner Swanson, see attached AOT response)
- 4. Catch basins with sumps are located in paved areas and used in conjunction with sloped granite curbing or cape cod berm (clouded on the attached detail sheets).
- 5. There are two stormwater basins proposed. The outlet control structure for basin A has been modified to have no sump (clouded on the attached detail sheets). The other basin has an open weir outlet structure.
- 6. To reiterate my other responses from last week, the project is one big block, there are no crossings or pipes to cause connectivity issues.
- 7. The attached DRAFT conservation deed is being used for preservation of the back of he property. This 43 acres will become part of the Little River Conservation Land owned by Exeter. I've added the turtles and black racer to the conservation goals section.

If you would like a full set of plans please let me know and I will have them mailed to you. Let me know if you have any other comments on this project.

Thank You,

Brendan Quigley Wetland Scientist/GIS Specialist

GOVE ENVIRONMENTAL SERVICES, INC.

8 Continental Dr, Bldg 2, Unit H, Exeter, NH 03833-7507 *Ph* (603) 778-0644 / Cell (603) 686-0086 / *Fax* (603) 778-0654 *bquigley@gesinc.biz*

From: Brendan Quigley
Sent: Tuesday, January 28, 2020 12:12 PM
To: Tuttle, Kim <<u>Kim.Tuttle@wildlife.nh.gov</u>>
Cc: Doperalski, Melissa <<u>Melissa.Doperalski@wildlife.nh.gov</u>>
Subject: RE: NHB19-3277 mixed comm./residential Gateway at Exeter, LLC.

Thank you, I was just about to bug you about this again. I will check on all the standard design protocols with the engineer but they should be as I discussed these with Tom Zajac (Hayner Swanson) a ways back and told him to plan on them. Ill also have the species info added to the plans and the conservation deed for preservation of the back 43 acres which will essentially become part of the Little River Conservation area owned and managed by Exeter. As for RCP question, it's all blocks of fill. There are no crossings that divide wetlands and potentially create connectivity issues. I'll get back to you will a full response when I have the plans and details about the design stuff.

Brendan Quigley Wetland Scientist/GIS Specialist

GOVE ENVIRONMENTAL SERVICES, INC.

8 Continental Dr, Bldg 2, Unit H, Exeter, NH 03833-7507 *Ph* (603) 778-0644 / Cell (603) 686-0086 / *Fax* (603) 778-0654 *bquigley@gesinc.biz*

From: Tuttle, Kim [mailto:Kim.Tuttle@wildlife.nh.gov]
Sent: Tuesday, January 28, 2020 11:59 AM
To: Brendan Quigley

bquigley@gesinc.biz>
Cc: Doperalski, Melissa <<u>Melissa.Doperalski@wildlife.nh.gov</u>>
Subject: RE: NHB19-3277 mixed comm./residential Gateway at Exeter, LLC.

Brendan,

Thanks for the aerials, photos, etc. Have the standard design protocols been designed into the plan to avoid impacts to northern black racer and wood turtle identified in NHB19-3277? Based on the photos, we suspect spotted turtle are likely using this area. These protocols would include:

Avoid the use of welded plastic or 'biodegradable plastic' netting or thread (e.g. polypropylene) in erosion control matting. There are numerous documented cases of snakes, turtles, waterfowl and other wildlife being trapped and killed in erosion control matting with synthetic netting and thread. The use of erosion control berm, white Filtrexx Degradable Woven Silt Sock, or several 'wildlife friendly' options such as woven organic material (e.g. coco or jute matting such as North American Green SC150BN or equivalent) are readily available.

Homeowners and contractors should be made aware of the potential presence of the state threatened black racer and protected turtles and the attached flyers distributed to them and the following notes added to the plans along with a photo of northern black racer and spotted turtle.

<u>All observations of northern black racer snakes encountered from the end of September through the month of April</u> must be <u>immediately</u> reported to the NHFG Department (Brendan Clifford 603-271-0463 or Melissa Doperalski 603-271-1738). Please attempt to photograph this species if possible.

IF SPOTTED, WOOD, or BLANDING'S TURTLES ARE FOUND LAYING EGGS IN THE WORK AREA, PLEASE CONTACT MELISSA DOPERALSKI AT 271-1738 or JOSH MEGYESY AT 978-578-0802 FOR FURTHER INSTRUCTIONS.

Also, if sumps were placed in catch basins in grassed or graveled areas adjacent to undeveloped areas- they should be replaced with open grassed swales or the sumps removed and the catch basin outlets daylighted. Sumps in outlet pipes in stormwater detention basin outlets should be removed if any were spec'd. Outlet control structures in stormwater detention ponds, if any, should not be placed adjacent to the side slopes but rather as far away as possible to deter wildlife crawling onto them and falling through the grate openings. These should either be removed or reinstalled at least 3 feet away from the bank if they were installed against a side slope. Are there any wetland crossing culverts planned? If so, will they be RCPs?

Regards,

Kim Tuttle Wildlife Biologist NH Fish and Game 11 Hazen Drive Concord, NH 03301 603-271-6544

From: Brendan Quigley <<u>bquigley@gesinc.biz</u>>
Sent: Wednesday, January 8, 2020 2:45 PM
To: Tuttle, Kim <<u>Kim.Tuttle@wildlife.nh.gov</u>>
Cc: Doperalski, Melissa <<u>Melissa.Doperalski@wildlife.nh.gov</u>>
Subject: RE: NHB19-3277 mixed comm./residential Exeter

EXTERNAL: Do not open attachments or click on links unless you recognize and trust the sender.

Kim,

A full size aerial photo overlay, vernal pool info and wetland impact plan are being mailed out tomorrow. We do not yet have a draft of the conservation deed that will be used for preservation but that should be available soon. I am using the conservation easement template from Lori though it will be owned by Exeter as part of the Little River Conservation area, not a granted easement. Let me know if you would like species specific info added to this document or if you have any other questions.

Brendan Quigley Wetland Scientist/GIS Specialist

GOVE ENVIRONMENTAL SERVICES, INC.

8 Continental Dr, Bldg 2, Unit H, Exeter, NH 03833-7507 *Ph* (603) 778-0644 / Cell (603) 686-0086 / *Fax* (603) 778-0654 bquigley@gesinc.biz

From: Tuttle, Kim [mailto:Kim.Tuttle@wildlife.nh.gov]
Sent: Tuesday, December 17, 2019 11:31 AM
To: Brendan Quigley

bquigley@gesinc.biz>
Cc: Doperalski, Melissa <<u>Melissa.Doperalski@wildlife.nh.gov</u>>
Subject: RE: NHB19-3277 mixed comm./residential Exeter

Hi Brendan,

Please drop off or mail a full size paper aerial map showing development areas and highlighting areas of wetland impact and locations of the vernal pools in relationship to the development. If vernal pool were surveyed this past spring, please send over the report or at least photos of these pools during the growing season. Also, please send over the mitigation details including protective language when they become available We are not writing final reviews for AOT until the implications of the recent Supreme Court decision gets interpreted through the DES process. Also, please send over a few photos representative of the wetlands to be impacted.

Thanks,

Kim Tuttle Wildlife Biologist NH Fish and Game 11 Hazen Drive Concord, NH 03301 603-271-6544

From: Brendan Quigley <<u>bquigley@gesinc.biz</u>>
Sent: Tuesday, December 17, 2019 11:10 AM
To: Tuttle, Kim <<u>Kim.Tuttle@wildlife.nh.gov</u>>
Cc: Doperalski, Melissa <<u>Melissa.Doperalski@wildlife.nh.gov</u>>
Subject: RE: NHB19-3277 Project Review

EXTERNAL: Do not open attachments or click on links unless you recognize and trust the sender.

Hi Kim, I'm just giving this a bump up, let me know if you have any questions or if you would like to set up a meeting.

Brendan Quigley Wetland Scientist/GIS Specialist

GOVE ENVIRONMENTAL SERVICES, INC.

8 Continental Dr, Bldg 2, Unit H, Exeter, NH 03833-7507 *Ph* (603) 778-0644 / Cell (603) 686-0086 / *Fax* (603) 778-0654 *bquigley@gesinc.biz*

From: Brendan Quigley
Sent: Thursday, December 12, 2019 11:40 AM
To: Tuttle, Kim <<u>Kim.Tuttle@wildlife.nh.gov</u>
Cc: Doperalski, Melissa <<u>Melissa.Doperalski@wildlife.nh.gov</u>
Subject: NHB19-3277 Project Review

Kim,

This is a new project which we will need to coordinate on. Except for one area near the front, which will not be impacted, wetlands on the site are minimally wet forested wetland in a series of fingers and isolated pockets. Impacts are large, 2.9 acres total, all located at the front of the site near Epping Road. Mitigation will be preservation of the rear of the property (43 acres) which abuts Little River conservation land and Connor Farm WMA, in addition to an ARM payment. A number of vernal pools are located in the preservation area but none in the development area. Preservation will be fee simple ownership by Exeter with a conservation deed, presumably to become part of the Little River Conservation area which they also own and manage. This mitigation proposal has been discussed with Lori and Mark Kern and is acceptable, pending details of course. I have attached the impact plans and figures showing aerial photo, vernal pools, and the preservation lands. Please take a look at these and get back to me on what more you would like to see. Hayner Swanson is the engineer and I have already discussed with them the standard design precautions, plans for these details should be available shortly. I would be happy to meet again to discuss if that would be more productive.

Thank You,

Brendan Quigley Wetland Scientist/GIS Specialist

GOVE ENVIRONMENTAL SERVICES, INC.

8 Continental Dr, Bldg 2, Unit H, Exeter, NH 03833-7507 *Ph* (603) 778-0644 / Cell (603) 686-0086 / *Fax* (603) 778-0654 *bquigley@gesinc.biz*



Re: Powder Mill Rd Conservation land

1 message

Tom Cregan <tomcregan@mac.com>

To: Kristen Murphy <kmurphy@exeternh.gov>

Kristen,

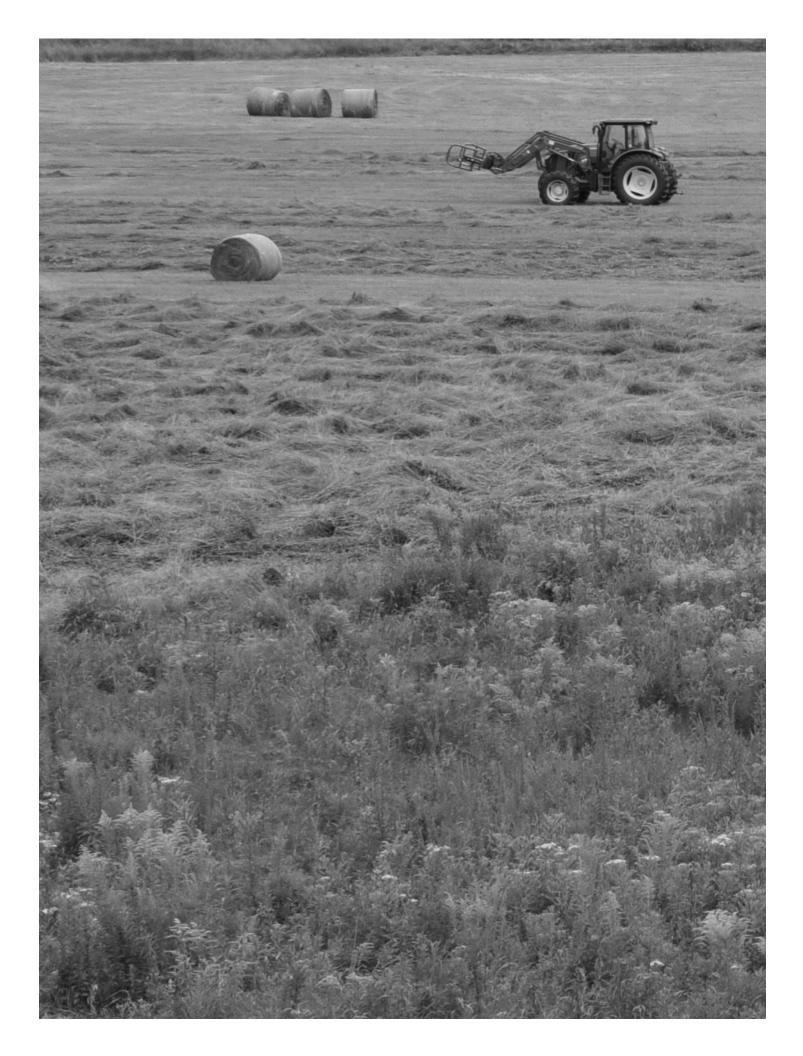
Thank you for your kind response. And yes I did spell Marston incorrectly, as you've reminded me. Dr. Robert Marston on Giles Rd East Kingston 603.778.0570 If you call early am you'll likely get Mrs Marston on the phone before she leaves for work in Amesbury. I'm sorry her first name escapes me. We've lived here just 3 years and haven't met ther To your point, in New England we continue to lose grassland habitat, especially for bobolinks and other bird species who nest here. And as you know we have a lot of them here on our conse I know that there were windows of dryness the last 2 summers when the field could have been hayed. But perhaps the Marstons were otherwise occupied at those times. It would be a shame As for us, we're not interested in a cutting service, but would so love to have whoever hays the field to also take the portion of the meadow that sits on our property. Please understand that I i I'd love to hear what the Commission's take is on this after their next meeting.

Again, thank you for your attention to this issue. On another matter, recently there were men working here in the meadow marking locations and counting off steps/distances. Were those ConComm employees, do you know? We're just curi Best regards,

Tom and Renee Cregan

Photo below from August 2017, the last time the area was hayed







On May 28, 2020, at 8:59 AM, Kristen Murphy <kmurphy@exeternh.gov> wrote:

Good morning Tom,

My understanding is that having happens there through a "gentleman's agreement" if you will. It's not a deed requirement, but something the Conservation Commission agreed to allov and is not something many farmers can use as a main food source. I suspect the Marstons are in the same boat, especially knowing just how wet that particular property is.

I will bring your question to the Commission under correspondence at their next meeting for their thoughts/discussion. To be totally upfront though, the Conservation Commission has a

With regard to your property in the meantime, the Davis family of Little Brook Beef hay the fields at Raynes Farm and I believe Phillips Exeter Academy has an agreement with Hal Bod

I will let you know what the Commission says and would welcome the contact info so I can speak with the Marstons.

Kristen

On Wed, May 27, 2020 at 5:18 PM Tom Cregan <tomcregan@mac.com> wrote:

Hello Kristen,

I'm Tom Cregan at 19 Powder Mill Rd (lot 102-7) adjacent to the conserved land below me on the sw side of Powder Mill (lot 102-6) - if the town lot numbers help you. My question is In the past, until the last 2 years, Dr Marsten (actually his sons) have been having the meadow I assume with permission from the ConComm. Do they have an exclusive agreement The reason I ask is that the last 2 years they have not haved the meadow as weeds and invasive species have worked their way onto the land. I've spoken with Dr Marsten a few tin Since it seems the meadow has gone to weed now, the "hay" is not so desirable as feed any longer. I'm wondering if you would permit me to find someone new to do the work, or if y Apologies in advance for the wordy email. Please get back to me at your convenience. And thank you for all of the good work you do for Exeter.

Best, Tom 630.329.3252

(if you call, the area code really is 630) :-)

Kristen Murphy Natural Resource Planner Town of Exeter 10 Front Street, Exeter, NH 03833 (603) 418-6452



Exeter Trail Challenge

Send Us A Photo From Each Property

The First 5 People To Visit all 8 – Win A Sticker

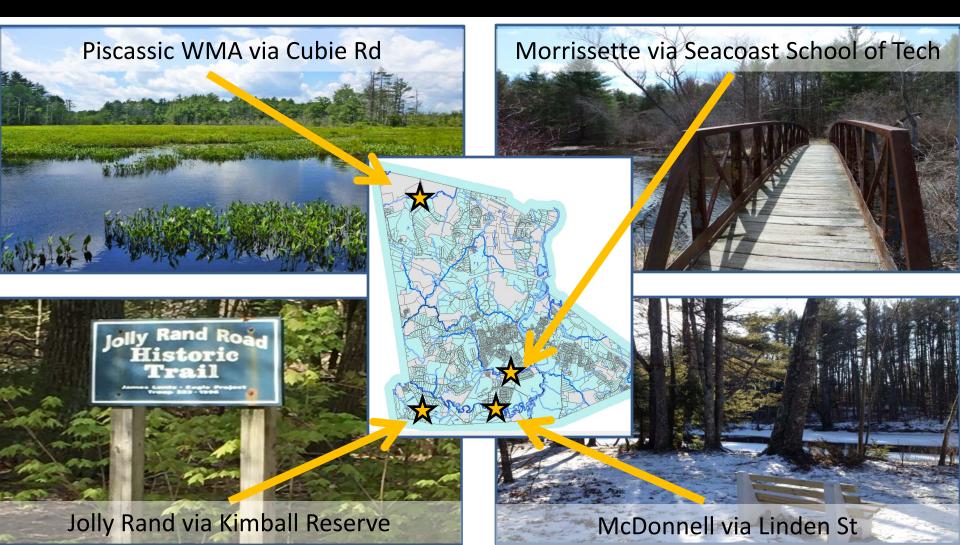
email to: kmurphy@exeternh.gov

Click The Images for Trail Maps

K

EXETER TRAILS

Exeter Conservation





Exeter Trail Challenge

Send Us A Photo From Each Property

The First 5 People To Visit all 8 – Win A Sticker

email to: kmurphy@exeternh.gov

Click The Images for Trail Maps

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EXETER TRAILS

Exeter Conservation C



Town of Exeter New Hampshire Consevation Commision Budget, Reciepts and Expenditures for the Fiscal Year Ending 12/31/2020 Tresurer Report

For The Months Ended

June-2020

Account 01461105-

Category Number	Category Name	Budget 2020	Expended 2020 YTD	Planned Expenses 2020	Remaining 2020 Budget	Comment
51200	Sal/Wages - PT	\$1,000	\$0.00	\$0.00	\$1,000.00	Recording Secretary @\$14 per hr avg about 6hr/mtg
51210	Sal/Wages - Temp	\$0	\$0.00	\$0.00	\$0.00	Cancelled Inter Program for the Year
52200	FICA	\$218	\$0.00	\$0.00	\$218.00	
52210	Medicare	\$51	\$0.00	\$0.00	\$51.00	
55044	Community Services	\$500	\$0.00	\$0.00	\$500.00	Covers outreach event costs: Anticipated for 2020 Spring tree,\$50 for 5 outreach events
55051	Conservation Land Administration	\$1,350	\$0.00	\$549.00	\$801.00	Combination of Conservation Land Admin & Trail Mgmt and Maintenance. Covers signs, property monitoring needs, trail supplies/materials
55058	Contract Services	\$1,000	\$0.00	\$0.00	\$1,000.00	Support for Raynes Improvements
55088	Dues	\$1,000	\$700.00	\$0.00	\$300.00	For board to join related organizations: ERLAC (\$150), NHACC (\$700), SELT (\$150)
55091	Education/Training	\$450	\$0.00	\$0.00	\$450.00	Training for board members and/or natl resource planner (NHACC \$260, \$190 other workshops)
55171	Legal/Public Notices	\$50	\$0.00	\$0.00	\$50.00	Covers approx 1 legal notice typ in newspaper
55224	Postage	\$20	\$0.00	\$0.00	\$20.00	
55247	Registry of Deeds	\$30	\$0.00	\$0.00	\$30.00	Fee for registry of deeds (typically printing plans)
55254	Roadside Mowing	\$1,850	\$0.00	\$0.00	\$1,850.00	Mowing White, Perry, Irvine and Morrissette \$1,850
	Total	\$7,519.00	\$700.00	\$549.00	\$6,270.00	
Other Accounts:					Balance:	
Account -9074	80 Epping Rd Conservation Monitoring	J			\$1,002.61	
Account -9465	Conservation Fund				\$6,983.94	
Account -8739	Forestry Account				\$12,697.44	

Dave Short, Treasurer

Date

Exeter Conservation Commission May 12, 2020 Virtual Meeting Draft Minutes

Call to Order

1. Introduction of Members Present (by Roll Call) and New Members Welcome

Present at tonight's meeting were Chair Andrew Koff, Dave Short, Treasurer, Kristen Murphy, Alyson Eberhardt, Sally Ward, Clerk, Bill Campbell, Carlos Guindon, and Julie Gilman, Select Board Liaison, Lindsey White, Alternate, Trevor Mattera, Alternate, Ginny Raub, Alternate, Nick Campion, Alternate and Donald Clement, Alternate

Members present indicated there was no one else present in the room with them during this meeting.

Mr. Koff called the meeting to order at 7 PM and indicated Alternate Ginny Raub is voting.

Mr. Koff read the meeting preamble indicated that an emergency exists and the provisions of RSA 91-A:2 III (b) are being invoked. As federal, state and local officials have determined gatherings of ten or more people pose a substantial risk to the community and the meeting imperative to the continued operation of Town and government and services which are vital to public, health, safety and confidence. This meeting will be conducted without a quorum physically present in the same location and welcome members of the public accessing the meeting remotely.

Virtual Meetings can be watched on Channel 22 and on Exeter TV's Facebook and YouTube pages.

To participate in public comment, click this link: https://exeternh.zoom.us/j/88665709878

To participate via telephone, call: +1 646 558 8656 and enter the Webinar ID: 886 6570 9878

Use the "Raise Hand" button to alert the chair you wish to speak. On the phone, press *9.

More instructions for how to participate can be found here:

https://www.exeternh.gov/townmanager/virtual-town-meetings

2. Public Comment

Dawn Jelley requested to read a letter she sent concerning Map/Lot 83-56 proposed building and wetland application. Ms. Jelley expressed concerns about proper input and the flooding of Nelson Drive, the change of the water flow, allowance of barn and the proposed structure (1,444 SF) exceeding size limitations.

Mr. Koff noted the applicant is not present and the application has not come before the Commission for Public Hearing at this time. However, the letter will be kept on file until it does.

Action Items

1. Election of Officers

<u>Chair</u>

Mr. Short nominated Andrew Koff as Chair. Ms. Ward seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

Vice-Chair – tabled

<u>Treasurer</u>

Mr. Campbell nominated Mr. Short as Treasurer. Ms. Ward seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

<u>Clerk</u>

Chair Koff nominated Ms. Ward as Clerk. Mr. Short seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

Alternate to Full Member

Mr. Mattera, who is an alternate, expressed an interest in becoming a full member and will need to go before the Select Board to be appointed and then be sworn in.

2. Deb Humiston – Self Guided Orienteering Event Request

Deb Humiston and her orienteering organization has held an annual orienteering event for the past few years. She has now reinvented the program to align with our current situation and would like to hold a virtual event which she presented at this meeting.

Ms. Humiston indicated she is doing a virtual event in June and will print maps and find markers. There is an app which will help with the event that will help guide based on maps. Ms. Humiston expects to be ready around Father's Day.

Ms. Eberhardt asked how long the controls (flag markers) would be up and Ms. Humiston noted from three weeks to a month.

Mr. Campbell asked if the event depended on weather and Ms. Humiston indicated no, people can go when they want.

Mr. Campbell motioned to approve the self-guided orienteering event scheduled for June, as described. Ms. Ward seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon

- aye, Campbell - aye, Eberhardt - aye, Raub - aye, Gilman - aye. With all in favor, the motion passed unanimously.

3. Discussion of active/passive recreation allowances on proposed conservation land in association with Gateway at Exeter LLC mixed used development on Epping Road (Tax Map 47 Lots 6 and 7) including draft deed and stewardship plans (Brendan Quigley and Thom Monahan)

Ms. Murphy provided a summary of the November 12th meeting discussion with regard to use of the property offered as wetland mitigation.

Ms. Murphy indicated the applicant provided the draft deed and baseline report. The final steps will be completing the Phase I report and finalizing the surveyed plan and deed. The deed should be reviewed by a few members of the Commission prior to making a recommendation for acceptance to the Select Board and then needs to be reviewed by Town Counsel.

Active/Passive Recreation Allowances

Ms. Murphy noted the Planning Board is meeting on May 23rd and is looking for recommendation from the Conservation Commission concerning use, trails, passive-non-mechanized passive recreation and hunting.

Mr. Clement asked what the definition of passive recreation was and Ms. Murphy indicated on some properties they are limited to non-mechanized use and others will allow mountain bikes and hunting as well. Mr. Clement noted this parcel connects to the Little River Conservation area and maybe recommendations should be consistent and to keep mechanized out. Mr. Clement recommended no hunting and excluding camping.

Mr. Campbell indicated he hasn't walked the property but knows there are vernal pools and would have concerns with even mountain bikers and would prefer to leave sections natural and not put trails everywhere. Chair Koff indicated he would like to do a site walk as well.

Brendan Quigley advised there are no trails and didn't recall mountain bikes being on the documents and would not include motorized vehicles. It would be handled the same as the Little River parcel. Mr. Campbell noted the language does appear in the management plan. Mr. Quigley agreed to take that out, the plan is new and very flexible.

Chair Koff noted they have submitted documentation, including a management plan and the Commission is looking for signatures on the document. Mr. Quigley noted the baseline report is complicated and attests to current conditions which doesn't speak to the management plan that the federal folks have asked for at all.

Mr. Guindon noted he knows the property well and would be concerned about putting too much in because of vernal pools there and favors leaving as conservation land without passive recreation use

and would not encourage hunting either. There is already hunting around the property. There are a lot of wet areas to try to connect. The Little River trails get a lot of use.

Ms. Ward noted she agreed on hunting and is concerned it is too close to the development. Ms. Ward is in favor of passive recreation that would not impact the vernal pools and agrees a site walk would be useful.

Mr. Quigley indicated it could be managed similar to Little River but without a whole trail system.

Ms. Raub indicated she was opposed to hunting due to proximity to the development. There is very little green space and looking at the lower corner feel obligated to allow access back there to give some green space.

Mr. Clement indicated he likes the idea of having no intense trail system but does advocate for hunting because more development limits hunting. The proximity to dwellings is already limited by state regulations, prohibiting hunting may overdo it. Mr. Campbell agreed there is more need of green space. Mr. Mattera agreed with Mr. Clement about hunting, to allow it.

Chair Koff questioned whether it was practical to not have trails. There could be one main trail connecting to Little River. It has been 4-5 years since it was logged. Chair Koff indicated it sounds like the Commission is in support of limited recreational use but not in support of wheels and has mixed opinions on hunting.

Mr. Short noted a site walk would be a good idea and agrees with Mr. Clement about hunting and suggestion about the main trail.

Mr. Quigley indicated a recommendation is to have volunteers work with closely and would agree with a site walk.

Mr. Campbell suggested making a general motion and working out the details later.

Mr. Campbell motioned to recommend in support of limited passive recreation with details to be determined after a site walk. Mr. Clement seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

Accept Baseline Report (required by NHDES)

Chair Koff noted this should be evaluated after the site walk. Ms. Murphy noted it would go more efficiently if one or two people could look over the documents and bring back to the next meeting. Mr. Clement recommended going out with the baseline document to verify its accuracy. Mr. Mattera recommended the same group working on the wording and revising should go out and compare it as part of a group.

Ms. Eberhardt indicated the document is connected to the easement and need to understand benefit to public. Would like to see more detail reflected by the baseline document.

Determine Appropriate Stewardship Fee (one-time or annual) - Tabled

Location of Access (bridge removed from plan at last meeting) - Tabled

The Commission decided a site walk will be conducted individually within the next two weeks, from the access point on Continental Drive. Chair Koff, Mr. Campbell and Mr. Guindon will attend the site walk individually and touch base with Mr. Quigley.

Mr. Quigley will send a file showing lot lines and separation.

4. Discussion of COVID-related Budget Restrictions and Proposed Reduction

Ms. Murphy indicated that due to the unusual circumstances the Town Manager has asked all Boards and Committees to find a ten (10%) percent reduction in cost savings for FY2020. The Conservation Commission budget has funds to hire seasonal conservation land stewards and will propose a reduction of \$2,500 there.

Mr. Campbell motioned to cut \$2,500 from the seasonal conservation land steward portion of the Commission's budget for FY 2020. Mr. Guindon seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

Ms. Murphy will notify the Town Manager.

5. Expenditure Request: NHACC Dues

Ms. Murphy provided a copy of the invoice dated October 1, 2019 for New Hampshire Association of Conservation Commission dues.

Chair Koff motioned to approve \$700 to pay the NHACC dues for FY 2020 from the Conservation Commission operating budget. Mr. Campbell seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

6. Committee Reports

a. Property Management

Ms. Murphy noted she originally intended to partner with Seacoast School of Technology to grow milkweeds and then had an opportunity with Mr. Brightman to partner with us and have \$1,000 worth of pollinator plans for the Morrissette property. The planting was done on May 4th. Each of three parts of the field have two planting areas and it is recommended to move one-third of the field each year. The next step

would be public outreach and registering this property and Whites Meadow (McDonnell parcel).

Mr. Koff recommended a TV spot with Mr. Glowacky at Exeter TV for public outreach.

i. Morrissette Property Pollinator Project, Monarch Waystation, Pollinator Pathways

Morrissette Property and Whites Meadow at McDonnell Property monarch waystation registration

Chair Koff motioned to approve \$32 for two registration fees of \$16 each for the monarch waystations from the Conservation Land Use Administration budget. Mr. Campbell seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

ii. Expenditure Request: Conservation Landowner Outreach

Chair Koff motioned to approve \$37 to cover printing costs for the postcards that were sent out to landowners to be paid from the Conservation Land Administration budget. Ms. Ward seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

iii. Expenditure Request: Weed wrench

Ms. Murphy noted Carlos has been working tirelessly to pull invasives and recommends purchasing a weed wrench which will make the task go along much more easily.

Mr. Guindon noted the estimate ranged from \$159-\$192.

Mr. Campbell motioned to expend up to \$220 for purchase of a weed wrench from Conservation Land Administration budget. Mr. Short seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

iv. McDonnell Property Gate Operation Update

Ms. Murphy indicated the property has an easement and the owner has concerns with use. The number of police calls was significant. A gate was installed with room for walking on but limits parking. Reached out for help managing the gate, which is tough. Is open at 8 am and closed at sunset.

Mr. Clement noted he was disappointed it came to that and wished there was a better solution than gating the parking area. The property is good for fishing or launching kayaks.

b. Trails

i. Trail Work Updates and Supply Expenditure Requests: Various wooden trail signs, Industrial Dr. Kiosk, Irvine Property Sign

Mr. Campbell motioned to approve \$100 for wood and hardware for signs built by Jon Thurnberg and sign posts from the Conservation Land Administration budget. Ms. Short seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

Industrial Drive Kiosk

Ms. Murphy noted the kiosk was developed in association with meeting place and looks different than a typical kiosk. A sign has been drafted for the kiosk. Ms. Murphy estimated \$130 for the kiosk.

Chair Koff motioned to approve \$130 for the kiosk from the Conservation Land Administration budget. Mr. Campbell seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

Irving Property Sign

Chair Koff indicated the sign was almost done. Ms. Murphy indicated as they were not looking to be reimbursed for the sign, a thank you could be sent to Everett Evans. Chair Koff recommended posting on Facebook.

Planks for Bridging

Mr. Short noted a lot was accomplished and the labor was donated. Will try to post to keep people off trails when there is a lot of wet weather.

c. Outreach Events

i. Spring Tree Program Update

Ms. Murphy noted seedlings have been ordered and are still committed to continuing the program, but it is delayed for now.

ii. Rain Barrel Program Open through May 25

Ms. Murphy noted the program is still in effect through May 25. Go to Rain Barrel Company and choose Exeter.

iii. Sky Watch Star Gazing Event Rescheduled for Friday 10/16 (10/23 backup date)

Chair Koff noted the event was rescheduled.

iv. Virtual Hike Programming Suggestion

The Commission agreed it would be a good idea to take the pressure off the Town Forest and share the existence of lesser known properties. Chair Koff noted he is planning something with Exeter TV and Parks & Recreation.

Mr. Glowacky from Exeter TV indicated he would not do filming with people yet but can go to the trails and film the way Raynes Farm was done; and see if a 360 degree view can be done so will look as if they're there.

Chair Koff recommended sending a list of some of the trails the Commission would like to highlight.

d. Tree City Subcommittee Report

Ms. Ward indicated the sub-committee met twice since the last report and is making good progress at Lincoln School. There is more maintenance needed. A good mechanism was found for watering trees. People can contribute funds and donate through Conservation and have them ear marked. The Spring Tree program was discussed and are ready to help. Need to apply annually for designation.

The Lincoln School event wants to become annual and to increase visibility put space on the website.

The Chinese Elm tree was selected for Lincoln Street and is being done next Thursday, May 21st. All necessary precautions are being taken.

7. Approval of Minutes: February 11, 2020

Chair Koff recommended edits to the header, to correct the spelling of Todd Piskovitz name.

Mr. Campbell motioned to approve the February 11, 2020 minutes, as amended. Chair Koff seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – abstain (absent) Guindon – abstain (absent) Campbell –abstain (absent) Eberhardt – aye, Raub – aye, Gilman – abstain (absent). The motion passed 4-0-4.

8. Correspondence

Ms. Murphy indicated a letter was received relative to the shoreland permit application for the Nelson Drive property, which is a standard permit.

9. Other Business

10. Next Meeting: Date Scheduled: 06-09-20, Submission Deadline: 05-29-20

11. Potential Non-public session pursuant to RSA 91-A:3(II)(d) for the consideration of the acquisition, sale, or lease of real or personal property.

Chair Koff motioned to go into non-public session pursuant to 91-A:3(II)(d) consideration of the acquisition of real estate. Mr. Campbell seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

The meeting was closed to the public at 9:23 PM.

_____ motioned to come out of non-public session. _____ seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

The meeting was reopened to the public at _____ PM.

motioned to seal the minutes. ______ seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

Adjournment

MOTION: Chair Koff moved to adjourn at ____ PM. _____ seconded the motion. A roll call vote was taken Koff – aye, Short – aye, Ward – aye, Guindon – aye, Campbell – aye, Eberhardt – aye, Raub – aye, Gilman – aye. With all in favor, the motion passed unanimously.

Respectfully submitted,

Daniel Hoijer Recording Secretary